



KANSAS CORPORATION COMMISSION 1099331  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>09/20/2012</u>	<u>09/21/2012</u>	<u>09/21/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25561-00-00  
Spot Description: \_\_\_\_\_  
SW SE SW SE Sec. 7 Twp. 21 S. R. 21  East  West  
35 Feet from  North /  South Line of Section  
1674 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: KENT Well #: 1-1  
Field Name: Bush City Shoeatring  
Producing Formation: Squirrel  
Elevation: Ground: 1012 Kelly Bushing: 1012  
Total Depth: 684 Plug Back Total Depth: 675  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 675  
feet depth to: 0 w/ 66 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 11/07/2012



1099331

Operator Name: Kent, Roger dba R J Enterprises Lease Name: KENT Well #: 1-1  
 Sec. 7 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>643</td> <td></td> </tr> <tr> <td>dk sand</td> <td>646</td> <td></td> </tr> <tr> <td>shale</td> <td>684</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	643		dk sand	646		shale	684	
Name	Top	Datum											
oil sand	643												
dk sand	646												
shale	684												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	66	
production	5.625	2.875	15	675		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	622.0 - 632.0		
20	633.0 - 643.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Kent 1-I

Start 9-20-2012

Finish 9-21-2012

3	soil	3	
16	clay	19	
32	lime	51	
77	shale	128	
10	lime	138	
5	shale	143	
42	lime	185	
7	shale	192	set 20' 7"
23	lime	215	ran 675.1' 2 7/8
7	shale	222	cemented to surface 66 sxs
12	lime	234	
177	shale	411	
15	lime	426	
55	shale	481	
29	lime	510	
26	shale	536	
8	lime	544	
19	shale	563	
7	lime	570	
10	shale	580	
6	lime	586	
15	shale	601	
15	sandy shale	616	odor
23	Bkn sand	639	good show
4	oil sand	643	good show
3	Dk sand	646	show
38	shale	684	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10189939**

Special: Time: 18:40:57  
 Instructions: Ship Date: 09/08/12  
 Invoice Date: 09/08/12  
 Due Date: 10/08/12

Acct rep code: Add rep code:

Bill to: **MIKE**

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NE08HO RD (785) 448-6995 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-6995

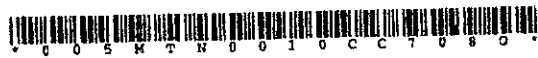
Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
-4.00	-4.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10189060	15.0000 PL	15.0000	-80.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.8900 BAG	8.8900	4694.60

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4784.60
SHIP VIA ANDERSON COUNTY				Taxable	4784.60
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<input checked="" type="checkbox"/>				Sales tax	373.98
				<b>TOTAL</b>	<b>\$5168.58</b>

1 - Merchant Copy



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Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10190091**

Special: Time: 17:01:28  
 Instructions: Ship Date: 09/10/12  
 Invoice Date: 09/10/12  
 Due Date: 10/08/12

Acct rep code: Add rep code:

Bill to: **MIKE**

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NE08HO RD (785) 448-6995 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
400.00	480.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	0.2900 BAG	8.2900	3019.20
12.00	12.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	180.00

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3199.20
SHIP VIA ANDERSON COUNTY				Taxable	3199.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<input checked="" type="checkbox"/>				Sales tax	240.14
				<b>TOTAL</b>	<b>\$3440.74</b>

1 - Merchant Copy

