



KANSAS CORPORATION COMMISSION 1099292  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Knet  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>09/11/2012</u>	<u>09/17/2012</u>	<u>09/17/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25560-00-00  
Spot Description: \_\_\_\_\_  
NE SE SW SE Sec. 7 Twp. 21 S. R. 21  East  West  
378 Feet from  North /  South Line of Section  
1570 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson  
Lease Name: KENT Well #: WSW-1  
Field Name: Bush City Shoestring  
Producing Formation: Mississippian  
Elevation: Ground: 1021 Kelly Bushing: 1021  
Total Depth: 1170 Plug Back Total Depth: 1049  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1049  
feet depth to: 0 w/ 162 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gamsor Date: 11/07/2012



1099292

Operator Name: Kent, Roger dba R J Enterprises Lease Name: KENT Well #: WSW-1  
 Sec. 7 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>lime</td> <td>1085</td> <td></td> </tr> <tr> <td>lime break</td> <td>1149</td> <td></td> </tr> <tr> <td>lime</td> <td>1170</td> <td></td> </tr> </table>	Name	Top	Datum	lime	1085		lime break	1149		lime	1170	
Name	Top	Datum											
lime	1085												
lime break	1149												
lime	1170												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.875	8	15	20	Portland	162	
production	7.875	7	15	1049		162	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Kent wsw #1**

Start 9-11-2012

Finish 9-17-2012

3	soil	3	
11	clay	14	
15	lime	29	
27	shale	56	
78	lime	134	
8	shale	142	
6	lime	148	
42	shale	190	set 20' 8 5/8
6	lime	196	Drilled 7 7/8 hole to 1049'
25	shale	221	ran 1040' 5 5/8
5	lime	226	drilled 4 3/4 hole to 1170'
12	shale	238	cemented to surface on 9-14-2012
176	lime	414	with 162 sxs
16	shale	430	
54	lime	484	
30	shale	514	
25	lime	539	
11	shale	550	
16	lime	566	
8	shale	574	
10	shale	584	
6	lime	590	
22	shale	612	
10	sandy shale	622	odor
38	bkn sand	660	show
296	shale	956	
24	lime	980	
38	shale	1018	
67	lime	1085	
64	lime break	1149	
21	lime	1170	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: **10180938**

Special: : Time: 18:40:57  
 Instructions: : Ship Date: 09/09/12  
 : Invoice Date: 09/09/12  
 : Due Date: 10/08/12

Sale rep #: MIKE Acct rep code: :  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
**2808 NE NEOSHO RD** (785) 448-8896 **NOT FOR HOUSE USE**  
**GARNETT, KS 66032** (785) 448-8896

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-4.00	-4.00	P	PL	OPMP	MONARCH PALLET	15.0000 PL	15.0000	-60.00
					Credited from Invoice 10180930			
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 bag	8.9900	4864.80

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4794.80
SHIP VIA ANDERSON COUNTY				Taxable	4784.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	373.98
				<b>TOTAL</b>	<b>\$5168.88</b>

1 - Merchant Copy

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 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
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Page: 1 Invoice: **10180991**

Special: : Time: 17:01:59  
 Instructions: : Ship Date: 09/10/12  
 : Invoice Date: 09/10/12  
 : Due Date: 10/08/12

Sale rep #: MIKE Acct rep code: :  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
**2808 NE NEOSHO RD** (785) 448-8896 **NOT FOR HOUSE USE**  
**GARNETT, KS 66032** (785) 448-8896

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
480.00	480.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.9900 bag	8.2900	3019.20
12.00	12.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	180.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3199.20
SHIP VIA ANDERSON COUNTY				Taxable	3109.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	240.04
				<b>TOTAL</b>	<b>\$3449.24</b>

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