



KANSAS CORPORATION COMMISSION 1099294
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
09/06/2012 09/07/2012 09/07/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25559-00-00
Spot Description:
NE SE NW NE Sec. 18 Twp. 21 S. R. 21 East West
4517 Feet from North / South Line of Section
1362 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: KENT Well #: 28
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1001 Kelly Bushing: 1001
Total Depth: 635 Plug Back Total Depth: 629
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 629
feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/07/2012



1099294

Operator Name: **Kent, Roger dba R J Enterprises**

Lease Name: **KENT**

Well #: **28**

Sec. 18 Twp. 21 S. R. 21 East West

County: **Anderson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	bkn sand	602	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	sandy shale	608	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	635	
List All E. Logs Run:				
Gamma Ray/Neutron/CCL Drillers Log				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	portland	66	
production	5.625	2.875	15	629		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
17	579.0 - 587.0		
13	603.0 - 609.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other *(Specify)* _____

PRODUCTION INTERVAL:

R.J. Enterprise
 22082 NE Neosho RD
 Garnett, KS 66032

Kent # 28

Start 9-6-2012

Finish 9-7-2012

3	soil	3	
3	sand/stone	6	
26	lime	32	
80	shale	112	
9	lime	121	
6	shale	127	
42	lime	169	
8	shale	177	set 20' 7"
23	lime	200	ran 629.2 2 7/8
6	shale	206	cemented to surface 66 sxs
12	lime	218	
177	shale	395	
17	lime	412	
56	shale	468	
29	lime	497	
25	shale	522	
10	lime	532	
16	shale	548	
7	lime	555	
13	shale	568	
8	lime	576	
5	shale	581	
5	sandy shale	586	show
16	Bkn sand	602	show
6	sandy shale	608	good show
27	Bkn sand Shale	635	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 68032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188224**

Time: 14:41:57
Ship Date: 07/24/12
Invoice Date: 08/07/12
Due Date: 09/08/12

Special Instructions: _____
Acct rep code: _____

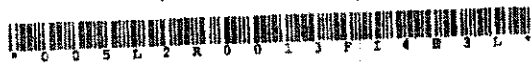
Sale rep #: MIKE

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
2206 NE NE08HD RD (785) 448-8996 NOT FOR HOUSE USE
GARNETT, KS 68032 (785) 448-8996

Customer #: 0000357 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
15.00	15.00	P	PC	T6615	PRESSURE TREATED #2 S X 6 X 18' CGA CUT IN HALF ON ORANGE RACK	858.7010	31.9900	479.85
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 479.85 Non-taxable 0.00 Tax # _____ TBF: 500						Sales total	\$479.85	
						Sales tax	39.83	
						TOTAL	\$519.68	

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 68032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10189380**

Time: 15:58:57
Ship Date: 08/22/12
Invoice Date: 08/22/12
Due Date: 09/08/12

Special Instructions: _____
Acct rep code: _____

Sale rep #: MIKE

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
2206 NE NE08HD RD (785) 448-8996 NOT FOR HOUSE USE
GARNETT, KS 68032 (785) 448-8996

Customer #: 0000357 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
-26.00	-26.00	P	PL	CPMP	MONARCH PALLET	15.0000	15.0000	-390.00
540.00	540.00	P	BAG	CPPO	PORTLAND CEMENT-94#	8.9900	8.9900	4854.00
Credited from Invoice 10188224								
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 4484.50 Non-taxable 0.00 Tax # _____ X						Sales total	\$4484.50	
						Sales tax	349.24	
						TOTAL	\$4833.74	

1 - Merchant Copy

