



# CONFIDENTIAL

## OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461  
 Name: Tailwater, Inc.  
 Address 1: 6421 AVONDALE DR STE 212  
 Address 2: \_\_\_\_\_  
 City: OKLAHOMA CITY State: OK Zip: 73116 + 6428  
 Contact Person: Chris Martin  
 Phone: ( 405 ) 810-0900  
 CONTRACTOR: License # 8509  
 Name: Evans Energy Development, Inc.  
 Wellsite Geologist: n/a  
 Purchaser: Coffeyville Resources  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
 09/12/2012    09/13/2012    10/09/2012  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 15-003-25500-00-00  
 Spot Description:  
SW NW SE SW Sec. 15 Twp. 20 S. R. 20  East  West  
930 Feet from  North /  South Line of Section  
1625 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Anderson  
 Lease Name: WITTMAN Well #: 14-T  
 Field Name: Garnett Shoestring  
 Producing Formation: Squirrel  
 Elevation: Ground: 954 Kelly Bushing: 0  
 Total Depth: 860 Plug Back Total Depth: 0  
 Amount of Surface Pipe Set and Cemented at: 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 850  
 feet depth to: 0 w/ 125 sx cmt.

#### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

#### KCC Office Use ONLY

Letter of Confidentiality Received  
 Date: 11/19/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 11/20/2012