



KANSAS CORPORATION COMMISSION 1101724
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Kent, Roger dba R J Enterprises

Address 1: 22082 NE Neosho Rd

Address 2:

City: GARNETT State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: (785) 448-6995

CONTRACTOR: License # 3728

Name: Kent, Roger dba R J Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

10/18/2012 10/19/2012 10/19/2012

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25582-00-00

Spot Description:

NW SE NE NE Sec. 15 Twp. 21 S. R. 20 East West

4550 Feet from North / South Line of Section

655 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: WARE Well #: 39-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1172 Kelly Bushing: 1172

Total Depth: 869 Plug Back Total Depth: 863

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 863

feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gamskor Date: 11/21/2012



1101724

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WARE Well #: 39-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
bkn sand	824	
dk sand	827	
shale	869	

List All E. Logs Run:

Gamma Ray/Neutron/CCL
 Drillers Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	863		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	797.0 - 807.0		
20	815.0 - 825.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL:
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R.J. Enterprise
 22082 NE Neosho RD
 Garnett, KS 66032

Ware 39-A

Start 10-18-2012

Finish 10-19-2012

3	soil	3	
10	sand/rock	13	
34	lime	47	
165	shale	212	
30	lime	242	
32	shale	274	
2	lime	276	
40	shale	316	set 20' 7"
108	lime	424	ran 862.8' 2 7/8
167	shale	591	cemented to surface 84 sxs
16	lime	607	
58	shale	665	
29	lime	694	
25	shale	719	
10	lime	729	
16	shale	745	
7	lime	752	
11	shale	763	
8	lime	771	
7	shale	778	
5	sandy shale	783	odor
11	sandy shale	794	show
13	Bkn sand	807	good show
4	sandy shale	811	good show
13	Bkn sand	824	good show
3	Dk sand	827	show
40	shale	867	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10189939**

Special : Time: 18:46:37
 Instructions : Ship Date: 09/08/12
 Sales rep #: MIKE Acct. rep code: Invoice Date: 09/08/12
 Due Date: 10/08/12

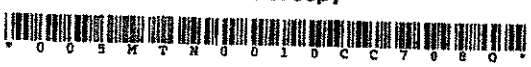
Ship To: **ROGER KENT** Ship To: **ROGER KENT**
 21062 NE NEGOSH RD (785) 448-6096 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6935

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-4.00	-4.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	16.0000	-80.00
540.00	540.00	P	BAG	CPPC	Credited from Invoice 10188000 PORTLAND CEMENT-94#	8.8200 BAG	8.9900	4854.80

PAILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4794.80
SHIP VIA ANDERSON COUNTY				Taxable	4794.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	373.08
				TOTAL	\$5168.58

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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
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Page: 1 Invoice: **10190091**

Special : Time: 17:01:28
 Instructions : Ship Date: 09/10/12
 Sales rep #: MIKE Acct. rep code: Invoice Date: 09/10/12
 Due Date: 10/08/12

Ship To: **ROGER KENT** Ship To: **ROGER KENT**
 21062 NE NEGOSH RD (785) 448-6096 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6935

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
480.00	480.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.2900 BAG	8.2900	3018.20
12.00	12.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	180.00

PAILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3198.20
SHIP VIA ANDERSON COUNTY				Taxable	3198.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	840.14
				TOTAL	\$3448.74

1 - Merchant Copy

