

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1099797

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5491		API No. 15
Name: W & W Production Comp	any, General Partnership	Spot Description:
Address 1: 1150 HWY 39		NE_SW_NE_SW Sec. 23 Twp. 26 S. R. 18   ✓ East West
Address 2:		3450 Feet from ✓ North / South Line of Section
City: CHANUTE State: *	(S Zip: 66720 + 5215	1700 Feet from East / West Line of Section
Contact Person: Mike Wimsett		Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 431-4137		NE VNW SE LSW
CONTRACTOR: License #_5491		County: Allen
Name: W & W Production Company	y, General Partnership	Lease Name: Well #: W-3
Wellsite Geologist: None		Field Name;
Purchaser: High Sierra Crude Oil and	Marketing LLC	Producing Formation: Bartlesville
Designate Type of Completion:		Elevation: Ground: 993 Kelly Bushing: 0
✓ New Well Re-Entry	Workover	Total Depth: 843 Plug Back Total Depth:
V oil ☐ wsw ☐	SWD SIOW	Amount of Surface Pipe Set and Cemented at: 21 Feet
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
	GSW Temp. Abd.	If yes, show depth set:
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from: 808
Cathodic Other (Core, Expl.,		feet depth to: 0 w/ 110 sx cmt.
If Workover/Re-entry: Old Well Info as fo	ollows:	
Operator:		Drilling Fluid Management Plan
		(Data must be collected from the Reserve Pit)
Original Comp. Date:		Chloride content: 0 ppm Fluid volume: 15 bbls
	Conv. to ENHR Conv. to SWD	Dewatering method used: Evaporated
Plug Back:	Conv. to GSW	Location of fluid disposal if hauled offsite:
	nit #:	
	nit #:	Operator Name:
	nit #:	Lease Name: License #:
	nit #:	Quarter Sec. Twp. S. R. East West
GSW Perm	nit #:	County: Permit #:
9/03/2012 9/06/2012	10/08/2012	
Spud Date or Date Reached T Recompletion Date	D Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Confidential Release Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  T ☐ I ✓ II ☐ III Approved by: Deanna Garrison Date: 11/09/2012

Side Two



Operator Name: W &					e Name:	Harner		Well #: . W	-3
	S. R. <u>18</u>				ty: Alle			<del>-</del>	
INSTRUCTIONS: Shot time tool open and clos recovery, and flow rate line Logs surveyed. At	s if gas to surface t	est, along v	vith final char	Snut-in bre	issure rea	ached static lev	al hydroetatic proc	curso bottom i	anin 4
Drill Stem Tests Taken (Attach Additional S	heets)	[] Ye	es 🔽 No		[;L	og Format	ion (Top), Depth a	nd Datum	Sample
Samples Sent to Geold	gical Survey		es ✓ No		Nan	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	Ye Ye Ye	s 🔽 No						
List All E. Logs Run:					Bartle	esville		808	842
		Repo		RECORD	✓ No	ew Used	stion, etc.	<u>-</u>	··
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7		0		21	Portland	4	
Production	6	3		0		808	Portland	110	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type	ADDITIONA of Cement	# Sacks		JEEZE RECORD		Percent Additives	
				<u> </u>		 	<u></u> <u></u>		
Shots Per Foot	PERFORATION Specify F	ON RECORD	) - Bridge Plug ach Interval Per	gs Set/Type rforated		Acid, Fra	acture, Shot, Cement mount and Kind of Ma	Squeeze Record	Depth
			· <del></del> .						
TUBING RECORD: 3	Size:	Set At: 808		Packer Al	t:   	Liner Run:	Yes √ No		
Date of First, Resumed Pro	oduction, SWD or EN	iR.	Producing Meth	nod: ✓ Pumpin	g []	Gas Lift [] (	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	bls.	Gas 0	Mcf	Wate	г В	bls. G	as-Oil Ratio	Gravity 32
DISPOSITION	OF GAS:		· · · ·	METHOD OF	COMPLE	TION:		PRODUCTION	J INTERVAL
Vented   Sold (If vented, Submit	Used on Lease		en Hole	Perf.	Dually (Submit A	Comp. Con	nmingled mit ACO-4)		
,		[ Oth	ner (Specify)	· · · · · · · · · · · · · · · · · · ·					

"WARNING"

DANGER - MAY CAUSE BURNS TO EYES AND SKIN. CONTAINS CALCIUM HYDROXIDE WHEN MIXED WITH WATER, SKIN AREAS THAT COME
INTO CONTACT WITH PORTLAND CEMENT OR MIXTURES CONTAINING PORTLAND CEMENT, EITHER DIRECTLY OR THROUGH SATURATED
CLOTHING, SHOULD BE PROMPTLY WASHED WITH WATER. FAILURE TO DO SO MAY CAUSE SKIN IRRITATION OR POSSIBLE THIRD DEGREE
BURNS REACHING DEEP TISSUES WITH LITTLE WARNING. BODY PERSPIRATION OR MOISTURE MAY CAUSE HYDRATION OF DRY CEMENT
ALSO RESULTING IN BURNS. IF IRRITATION BEGINS TO INCREASE SEE A PHYSICIAN IMMEDIATELY. IF PORTLAND CEMENT OF A MIXTURE
CONTAINING PORTLAND CEMENT GETS IN THE EYE, RINSE IMMEDIATELY AND REPEATEDLY WITH WATER AND SEEK PROMPT MEDICAL
ATTENTION. IF INGESTED, CONSULT A PHYSICIAN IMMEDIATELY DRINK WATER. CONTAINS CRYSTALLINE SILICA; CHRONIC
OVEREXPOSURE TO AIRBORNE CRYSTALLINE SILICA HAS BEEN LINKED TO LUNG PROBLEMS, INCLUDING CANCER AND SILICOSIS. USE A
NIOSH-APPROVED DUST RESPIRATOR. MATERIAL SAFETY DATA SHEETS AVAILABLE ON REQUEST. KEEP OUT OF REACH OF CHILDREN.

This Shipping Order

must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and remined by the Agent

SHIPPING ORDER

			7-6	12		SHIPPER'S NO.	209424
bitai	P5AC						Subject to Section 7 of condition shipment is to be delivered to the without recourse on the consistent of the consistent shipment without payment of freighter lawful charges.
(Mail or s	street address of consignee — For	purposes of notification of ODUCTION	only.)	<del></del>	••••••	<del>*******</del> /	(Signature of Consignor)  If charges are to be prepaid, writhere, "To Be Prepaid."
CONSI	IGNED TO 1150 W	HIGHWAY 35	) ·			A	nert, some pepars.
DESTIN	EHAMET NATION	E KANSAS		A.		7	Received \$
ROUTE	11-11			14			to apply in propayment of the chargeroperty described hereon.
	Lo W	CAR NO/TRAIL	ER NO. Y	OUR NO.	A. S. J. S. J.		Agent or Cashier Per
			C. 7.3  30	!	<u> </u>		(The signature here acknowledge amount prepaid.)
(	Quantity	De	scription		7	Class or Rate	Charges Advanced:
	O. W. Total	9057858		CEMENT			· ·
	2. VE METH	n er	3 / 3 4	(*K. 1.4)(*).34 )			
		5 t. 5.5 f. 4 4.24 (6.3)				•	
	AMAZINE TO SELECTION OF THE SELECTION OF	5 t. C					
		\$ to 5.7	·	· ·	· .		
		S. E. C. (**********************************	·				
		S. B. Co. (A. G. P. P. Co.)					
LBS.			, , , , , , , , , , , , , , , , , , ,	*			
L86, GROSS	*76\48 (h)		2	12:36	<b>物等一般的一</b> 企业		
			2 2		##-065-12 ##-065-12	Gates Closed; Last Product Haule	ad;
LOS. TARE CORREC	*70×8 (*) 68964 (*)	3 6.845	en two ports hy a	i 2 a 2 a 2 a 2 a 2 a 2 a 2 a 2 a 2 a 2	019-016-132	Last Product Haule	
LBS. GROSS LBS. TARE CORREC NET	*70%8 (5 \$6964 (5 T 5600 (5	3 6.845	en two ports by a hippers are requir the ahipper to be	carrier by water, the is cd to state specificalliant exceeding	019-016-132	Last Product Haule	
LBS. CORREC NET CERT	*70*8 (5 6 <b>8</b> 968 (5	If the shipment moves between the is dependent on value, a hereby specifically stated by	en two ports by a hippers are requir the shipper to be	carrier by water, the it cd to state specifically one exceeding	019-016-132	Last Product Haule ling shall state whether it is a clared value of the property. '	

RUM3

0/13/18