



KANSAS CORPORATION COMMISSION 1099760  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33543  
Name: Morrison, Mark L.  
Address 1: 1651 50TH RD  
Address 2:  
City: YATES CENTER State: KS Zip: 66783 + 5141  
Contact Person: MARK L MORRISON  
Phone: ( 620 ) 496-7674  
CONTRACTOR: License # 33977  
Name: E K Energy LLC  
Wellsite Geologist: N/A  
Purchaser: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
08/02/2012 08/03/2012 08/06/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-28028-00-00  
Spot Description:  
SW NW SW SE Sec. 3 Twp. 27 S. R. 16  East  West  
785 Feet from  North /  South Line of Section  
2937 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Wilson  
Lease Name: KIMBERLIN Well #: K-8  
Field Name:  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 972 Kelly Bushing: 0  
Total Depth: 1020 Plug Back Total Depth: 1015  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 1015 w/ 125 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 11/09/2012



1099760

Operator Name: Morrison, Mark L. Lease Name: KIMBERLIN Well #: K-8
Sec. 3 Twp. 27 S. R. 16 [X] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No [X] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [X] No Name Top Datum
Cores Taken [ ] Yes [X] No SEE ATTACHED LOG
Electric Log Run [ ] Yes [X] No
Electric Log Submitted Electronically [ ] Yes [ ] No (If no, Submit Copy)

List All E. Logs Run:

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Table with 4 columns: Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

[ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

[ ] Open Hole [ ] Perf. [ ] Dually Comp. (Submit ACO-5) [ ] Commingled (Submit ACO-4) [ ] Other (Specify)

PRODUCTION INTERVAL:

## DRILLERS LOG

Company: MARK MORRISON

Contractor: EK Energy LLC

License# 33977

Farm: KIMBERLIN

County: Allen

Well No: K-8

Sec: 3 TWP: 27 Range: 14

API: 15-205-28028-00-00

Location: 785 FSL

Surface Pipe: 40.1'

Location: 2937 FWL

Spot: SW-NW-SW-SE

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	5	Drilled 10' Hole Set
41	LIME	46	Drilled 5 7/8 HOLE
107	SHALE	153	
19	LIME	172	
55	SHALE	227	Started 8/2/2012
31	LIME	258	Finished 8/3/2012
7	SHALE	265	
267	LIME	532	
104	SHALE	636	T.D. Hole 1020
11	LIME	647	T.D. PIPE 1015
74	SHALE	721	
34	LIME	755	
29	SHALE	784	
16	LIME	800	
5	SHALE	805	
4	LIME	809	
45	SHALE	854	
13	SAND	867	
43	SHALE	910	
2	LIME	912	
24	SHALE	936	
9	OIL SAND	945	
2	DARK SAND	947	
1	COAL	948	
27	SHALE	975	
12	SAND	987	ODOR IN TOP 4', LITTLE BLEED
	SHALE	1020	

**Lone Jack Oil Company**  
**509 East Walnut**  
**Blue Mound, KS 66010**

**Invoice**

Date	Invoice #
8/4/2012	1508

**Bill To**  
**John Mears**  
**4100 240th Road**  
**Chanute, KS 66720**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	8/2/12, Well K-8, mixed 8 sacks of cement to cement surface pipe.	200.00	200.00
	Sales Tax	6.30%	12.60
<i>ok to Pay John</i>			
Thank you for your business.		<b>Total</b>	<b>\$212.60</b>

**Lone Jack Oil Company**  
**509 East Walnut**  
**Blue Mound, KS 66010**

**Invoice**

Date	Invoice #
8/4/2012	1509

<b>Bill To</b>
John Mears 4100 240th Road Chanute, KS 66720

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	8/3/12, Well #K-8, circulated 125 sacks of cement to surface, pumped plug, and set float shoe.	700.00	700.00T
	Sales Tax	6.30%	44.10
<i>ok to pay John</i>			
Thank you for your business.		<b>Total</b>	<b>\$744.10</b>