



KANSAS CORPORATION COMMISSION 1098798
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
8/2/2012 8/3/2012 9/4/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-24041-00-00
Spot Description:
NW SW NE SE Sec. 18 Twp. 25 S. R. 22 East West
1815 Feet from North / South Line of Section
1155 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Page Well #: 22
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1044 Kelly Bushing: 0
Total Depth: 773 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamisor Date: 11/09/2012



1098798

Operator Name: S & K Oil Production, Inc.

Lease Name: Page

Well #: 22

Sec. 18 Twp. 25 S. R. 22 [x] East [] West

County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

[] Log Formation (Top), Depth and Datum [] Sample

Samples Sent to Geological Survey [] Yes [x] No

Name Bartlesville Top 680 Datum 697

Cores Taken [x] Yes [] No

Electric Log Run [x] Yes [] No

Electric Log Submitted Electronically [x] Yes [] No (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/Ccl

CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Large empty table for perforation and squeeze records.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

[] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)

[] Open Hole [x] Perf. [] Dually Comp. [] Commingled (Submit ACO-5) [] Other (Specify)

8-09-12 July
at 2110 hrs
4:00 PM Current

Lease: Page Well#: 22 API#: 15-011-24041-00-00 County: Bourbon
 Owner: S & K Oil Production, Inc. Operator#: 33551
 Sec: 18 Twp: 25 R: 22 E Spot Location: NN SW NE SE
 Started: 8-02-12 Completed: 8-3-12
 Surface: 22.3' 7" Cemented: 5 sacks Hole Size: 9 7/8"
 Longstring: 725.5' 2 1/8" usual Cemented: 80 sacks Hole Size: 5 7/8"
 SN: Packer:
 Plugged: Bottom Plug:

TD: 773'

TKN	DEP	Formation	TKN	DEP	Formation
2	2	top soil	9	457	oil sand + Gas sand poor ^{flow}
5	7	Rock + top soil	4	461	Deep Sand
1	8	Clay	7	468	Sandy Shale
5	13	Lime	85	553	Shale
2	15	shale	2	555	Lime
34	49	Lime	90	645	Shale
2	51	Shale	30	675	Sand Dreg + Shale
4	55	Lime	3	678	strong odor some oil sand chips
7	62	Shale	2	680	oil sand poor bleed some Shale
22	84	Lime	3	683	oil sand good bleed
2	86	Shale	12	695	oil sand heavy bleed
1	87	Lime	2	697	oil sand good bleed
4	91	Lime Shale streaks	35	732	Sandy Shale
15	106	shale	1	733	Lime
2	108	Coal	24	757	Sandy Shale
28	136	Shale	16	773	Light Sand no oil
6	142	Lime			
106	248	Limey Shale		773	TD
8	256	Lime			
10	266	Shale with lime streaks			
4	270	Red Sand			725.5' 2 1/8"
13	283	Shale			80 sacks
52	335	Sand Dreg			Case Water 183 gal
2	337	Lime			
8	345	Sand			
22	367	Lime			
14	381	Shale			
2	383	Lime			
11	394	Shale			
3	397	Lime			
12	409	Shale			
18	427	Lime			
2	429	Shale			
1	430	Coal			
5	435	Lime Fort Scott			
13	448	Sandy Shale			