



KANSAS CORPORATION COMMISSION 1098800
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: NA
Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

8/10/2012 8/13/2012 9/4/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-24040-00-00
Spot Description:
SW SW NE SE Sec. 18 Twp. 25 S. R. 22 East West
1485 Feet from North / South Line of Section
1155 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Page Well #: 21
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1046 Kelly Bushing: 0
Total Depth: 730 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 2281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/09/2012



1098800

Operator Name: S & K Oil Production, Inc. Lease Name: Page Well #: 21
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Bartlesville 684 702

Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/Ccl

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7	6	20	One	5	None
Casing	5.06250	2.08750	6	724	One	75	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify) _____

PRODUCTION INTERVAL: _____

Lease: Page Well#: 21 API#: 15-011-24040-00-00 County: Bou.
 Owner: S & K Oil Production, Inc. Operator#: 33551
 Sec: 18 Twp: 25 R: 22E Spot Location: SW SW NE SE
 Started: 8-10-2012 Completed: 8-13-2012
 Surface: 22' 7" Cemented: 5 sacks Hole Size: 10"
 Longstring: 724' 2 7/8" Cemented: 75 sacks Hole Size: 5 3/4"
 SN: Packer:
 Plugged: Bottom Plug:

TD: 730'

TKN	DEP	Formation	TKN	DEP	Formation
2	2	Top Soil	11	651	Light Sand Some Light Shale
3	5	Rocks & Dirt	33	684	Sandy Shale
1	6	Clay	2	186	oil Sand good Blend
3	9	Limy	14	700	oil Sand heavy Blend
6	15	Shale	2	702	Black Sand Some Oil Fair Blend
9	24	Limy	2	704	Sandy Shale some oil Poor Blend
2	26	Shale	2	706	Limy
19	45	Limy	29	730	Sandy Shale
2	47	Coal		730	TD
5	52	Limy			
8	60	Shale + Limy			
21	81	Limy			
3	84	Shale			
2	86	Limy			
48	134	Shale			
6	140	Limy			
106	246	Shale with some sand			
7	253	Limy			
27	280	Shale			
19	295	Sand Dry			
48	343	Sandy Shale			
11	384	Limy			
2	356	Shale			
8	364	Limy			
31	395	Sandy Shale some Limy			
2	397	Limy			
13	410	Shale			
12	422	Limy			
8	430	Shale some Sand			
5	435	Limy Int Scott			
9	444	Light Shale			
4	448	Sand + Shale			
10	458	Sand over little show some Shale			
88 → 2	546	Sandy Shale			
2	548	Limy			
92	640	Shale sandy Dark			