



KANSAS CORPORATION COMMISSION 1098803
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: NA

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

8/13/2012	8/15/2012	9/4/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-24039-00-00
Spot Description:
NW NW SE SE Sec. 18 Twp. 25 S. R. 22 East West
1155 Feet from North / South Line of Section
1155 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Page Well #: 20
Field Name:

Producing Formation: Bartlesville
Elevation: Ground: 1049 Kelly Bushing: 0
Total Depth: 773 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansior Date: 11/09/2012



1098803

Operator Name: S & K Oil Production, Inc.

Lease Name: Page

Well #: 20

Sec. 18 Twp. 25 S. R. 22 East West

County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

Yes No

Log

Formation (Top), Depth and Datum

Sample

(Attach Additional Sheets)

Samples Sent to Geological Survey

Yes No

Name

Top

Datum

Bartlesville

684

693

Cores Taken

Yes No

Electric Log Run

Yes No

Electric Log Submitted Electronically

Yes No

(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/Ccl

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes sub-header: Specify Footage of Each Interval Perforated.

TUBING RECORD: Size, Set At, Packer At, Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease. METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other. PRODUCTION INTERVAL:

Lease: Page Well#: 20 API#: 15-001-24039-00-00 County: Bou.
 Owner: S & K Oil Production, Inc. Operator#: 33551
 Sec: 18 Twp: 25 R: 22E Spot Location: NW NW 3E SE
 Started: 8-13-2012 Completed: 8-15-2012
 Surface: 22' 7" Cemented: 6 sacks Hole Size: 10"
 Longstring: 728' 2 1/2 Cemented: 80 sacks Hole Size: 5 5/8
 SN: Packer:
 Plugged: Bottom Plug:

TD: 773'

TKN	DEP	Formation	TKN	DEP	Formation
1	1	Top Soil	9	408	Shale
3	4	Rock + Top Soil	6	414	Limey Shale
1	5	clay	8	422	Lime Foot Scot
2	7	Lime	2	424	Shale
11	18	Sandy Shale	7	431	Lime Sand
4	22	Sand	6	427	Lime Foot Scot
2	24	Shale	3	440	Light Shale
19	43	Lime	7	447	Shaly Sand
2	45	Shale	2	449	Sand Ox. - Oil Chips
4	49	Lime	7	456	Oil Sand Poor Blend
8	57	Shale	47	503	Sandy Shale
19	76	Lime	1	504	Lime
4	80	Shale	44	548	Sandy Shale
2	82	Lime	1	549	Lime
10	92	Shale Sandy	37	586	Sandy Shale
40	132	Shale	1	587	Lime
4	136	Lime	4	691	Shale
99	235	Shale	2	693	Sand + Shale Strong odor
2	237	Lime	2	695	oil Sand Fair Blend
3	240	Shale	2	697	oil Sand + Black oil Sand Fair Blend
2	242	Lime	14	711	Dark Green Sand Poor Blend soft ↳ strong odor of Gas + oil
1	243	Shale	62	773	Sandy Shale
9	252	Lime			
14	266	Shale			
2	268	Red Bed			
21	289	Shale			
44	333	Sandy Shale			
11	344	Shale			
10	354	Lime			
2	356	Shale			
7	363	Lime			
4	367	Shale			
17	384	Sandy Shale			
2	386	Lime			
9	395	Shale			
4	399	Lime			