KANSAS CORPORATION COMMISSION 1100840
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585
Name: Oil Sources Corp.
Address 1: 12508 CATALINA ST.
Address 2:
City: LEAWOOD State: KS Zip: 66209 + 2267
Contact Person: kevin kleweno
Phone: (913) 481-4604
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: kevin kleweno
Purchaser:

Designate Type of Completion:
- [x] New Well [ ] Re-Entry [ ] Workover
- [x] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM (Coal Bed Methane)
- [ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

2/15/2012	2/16/2012	2/27/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25922-00-00
Spot Description:
SW NW SE NW Sec. 1 Twp. 16 S. R. 20 [x] East [ ] West
3584 Feet from [ ] North / [x] South Line of Section
3653 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Franklin
Lease Name: Crawford Well #: 112
Field Name:
Producing Formation: mississippi
Elevation: Ground: 972 Kelly Bushing: 0
Total Depth: 720 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1800 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
- [ ] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [ ] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: Deanna Garrison Date: 11/15/2012

Side Two

1100840

Operator Name: Oil Sources Corp. Lease Name: Crawford Well #: 112

Sec. 1 Twp. 16 S. R. 20 ✓ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ✓ No

Samples Sent to Geological Survey ☐ Yes ✓ No

Cores Taken ☐ Yes ✓ No

Electric Log Run ☐ Yes ✓ No

Electric Log Submitted Electronically (If no, Submit Copy) ☐ Yes ☐ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
see attatched		

CASING RECORD ✓ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	19.0	20	portland	4	none

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4) ☐ Other (Specify)

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 34198
LOCATION Ottawa KS
FOREMAN Fred Mader

O Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/27/12	5989	Crawford # 112	NW 1	16	20	FR

CUSTOMER: Oil Sources Corp
MAILING ADDRESS: 120 Shoreline Dr
CITY: Louisburg | STATE: KS | ZIP CODE: 66053

TRUCK #	DRIVER	TRUCK #	DRIVER
506	FREMAD	Safety	Mdy
495	HARBEC	H&B	
370	KELCAR	IC	
558	RYASIN	RS	

JOB TYPE Plug | HOLE SIZE | HOLE DEPTH 700' | CASING SIZE & WEIGHT N/A
CASING DEPTH 0 | DRILL PIPE 1" | TUBING no | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Wash down 1" tubing to TD. Mix & Pump 10 sks Cement Spot @ TD. Pull 1" tubing to 350' Fill to Surface. Pull remaining 1" tubing To shut off Well. Wash out Tubing

63 sks Total Cement.
50/50 Por Mix - 6% Gel

Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE			1030.00
5406	25 mi	MILEAGE	495		N/C
5407	Minimum	Ton Miles	558		350.00
5502C	1½	80 BBL Vac Truck	370		135.00
1124	63 sks	50/50 Por Mix Cement			689.50
1118B	345#	Premium Gel			66.78
				SCANNED	
		248105			
			7.8%	SALES TAX	59.02
				ESTIMATED TOTAL	2330.65

AUTHORIZTION Kevin Kelly TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.