



KANSAS CORPORATION COMMISSION 1100688
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # **32461**
Name: **Tailwater, Inc.**
Address 1: **6421 AVONDALE DR STE 212**
Address 2: _____
City: **OKLAHOMA CITY** State: **OK** Zip: **73116** + **6428**
Contact Person: **Chris Martin**
Phone: (**405**) **810-0900**
CONTRACTOR: License # **8509**
Name: **Evans Energy Development, Inc.**
Wellsite Geologist: **n/a**
Purchaser: **Coffeyville Resources**
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core. Expl., etc.): _____
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/17/2012 **07/19/2012** **08/02/2012**
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - **15-003-25328-00-00**
Spot Description: _____
SW NE SE SE Sec. **16** Twp. **20** S. R. **20** East West
825 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: **Anderson**
Lease Name: **Wittman** Well #: **7-T**
Field Name: **Garnett Shoestring**
Producing Formation: **Squirrel**
Elevation: Ground: **968** Kelly Bushing: **0**
Total Depth: **750** Plug Back Total Depth: **0**
Amount of Surface Pipe Set and Cemented at: **22** Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: **740**
feet depth to: **0** w/ **92** sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: **0** ppm Fluid volume: **0** bbls
Dewatering method used: **Evaporated**
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: **11/19/2012**
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: **NAOMI JAMES** Date: **11/20/2012**



1100688

Operator Name: Tailwater, Inc. Lease Name: Wittman Well #: 7-T
 Sec. 16 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	311	lime	base of the Kansas Cl:
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	524	broken sand	green & grey sand, light
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	541	sand	grey & white, no oil sh:
List All E. Logs Run:		691	broken sand	brown & grey sand, gon
Gamma Ray/Neutron		750	broken sand	brown & grey sand, no c

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	22	Portland	6	
completion	5.6250	2.8750	6.45	740	Portland	92	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	682-690	75 gal 15%HCL 40 sx sand; 132 bbls H2O	690

TUBING RECORD:	Size: <u>2.8750</u>	Set At: <u>740</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL:
---	---	----------------------

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 12, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

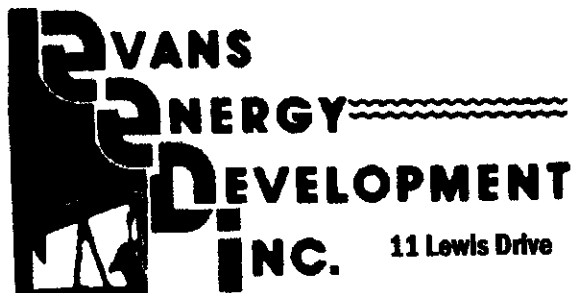
Re: ACO1
API 15-003-25328-00-00
Wittman 7-T
SE/4 Sec.16-20S-20E
Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Chris Martin



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Wittman #7-T

API#15-003-25,328

July 17 - July 18, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
92	shale	106
30	lime	136
73	shale	209
10	lime	219
7	shale	226
31	lime	257
10	shale	267
28	lime	295
3	shale	298
13	lime	311 base of the Kansas City
176	shale	487
9	lime	496 oil show
13	shale	509
15	broken sand	524 green & grey sand, light bleeding
3	shale	527
1	coal	528
5	shale	533
8	sand	541 grey and white, no oil show
1	coal	542
3	shale	545
8	lime	553
38	shale	591
9	lime	600
18	shale	618
5	lime	623
10	shale	633
7	lime	640
42	shale	682
1	lime & shells	683
4	oil sand	687 brown, good bleeding
4	broken sand	691 brown & grey sand, good bleeding
29	shale	720
30	broken sand	750 brown & grey sand, no oil show
		750 TD

Drilled a 9 7/8" hole to 21.8"

Drilled a 5 5/8" hole to 750'

Set 21.8' of 7" surface casing cemented with 6 sacks of cement.

Set 740' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 20, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

Re: ACO-1
API 15-003-25328-00-00
Wittman 7-T
SE/4 Sec.16-20S-20E
Anderson County, Kansas

Dear Chris Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/17/2012 and the ACO-1 was received on November 19, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department