

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1100562

Form ACC-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3246	i 1		API No. 15 - 15-003-25330-00-00	
			Spot Description:	
Address 1: 6421 AVONDALE			S2 SW SE SE Sec. 16 Twp. 20	S. R. 20 ✓ East West
Address 2:			165 Feet from	
City: OKLAHOMA CITY	State OK 7in	73116 + 6428		East / West Line of Section
Contact Person: Chris Martin			Footages Calculated from Nearest Outside	
Phone: (405) 810-0900			NE NW SE	
CONTRACTOR: License # 85	09		County: Anderson	COMMUNICATE COMMUNICATE COMMUNICATE COMMUNICATION OF COMMUNICATION OF
Name: Evans Energy Devel			Wittman Lease Name:	Well #: 9-T
Wellsite Geologist: n/a			Field Name: Garnett Shoestring	
Purchaser: Coffeyville Resou			Producing Formation: Squirrel	
Designate Type of Completion:			Elevation: Ground: 986 K	
✓ New Well	Re-Entry [Workover	Total Depth: 793 Plug Back Total	
* *		SIOW	Amount of Surface Pipe Set and Cemen	ited at: 21 Feet
✓ Oil	SWD ENHR	SIGW	Multiple Stage Cementing Collar Used?	
	GSW	Temp. Abd.	If yes, show depth set:	
CM (Coal Bed Methane)	L	()	If Alternate II completion, cement circula	ated from:
Cathodic Other (C	Core. Expl., etc.):		feet depth to: 0 w/	
if Workover/Re-entry: Old Well	Info as follows:		not dopti to.	
Operator:				
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit))
Original Comp. Date:	Original Tot	al Depth:	Chloride content: 0ppm	Fluid volume: 0 bbls
Deepening Re-p	erf. Conv. to E	NHR Gonv. to SWD	Dewatering method used: Evaporated	
	Conv. to			
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsit	e:
Commingled			Operator Name:	on to the commission of the co
Dual Completion			Lease Name:	License #:
SWD			Quarter Sec Twp.	S. R Bast Wes
ENHR GSW			County: Pern	nit #:
Name of the Control o	14/2012	07/31/2012		
· · · · · · · · · · · · · · · · · · ·	Reached TD	Completion Date or		
Recompletion Date		Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
✓ Letter of Confidentiality Received Date: 11/19/2012	
Confidential Release Date:	
✓ Wireline Log Received	
Geologist Report Received	
UIC Distribution ALT I I II Approved by: NAOMI JAMES Date: 11/20/2012	

Side Two



1100562 Well #: 9-T Wittman Operator Name: Tailwater, Inc. Lease Name: County: Anderson Sec. 16 Two.20 S. R. 20 Fast West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Sample Formation (Top), Depth and Datum √ Log ✓ No Yes Drill Stem Tests Taken (Attach Additional Sheets) Top Datum Name hase of the Kansas Cit Samples Sent to Geological Survey Yes ✓ No lme 324 ✓ No areen, good bleeding Yes oil sand 532 Cores Taken ✓ Yes No Electric Log Run en, good bleeding oil sand 558 ✓ Yes No Electric Log Submitted Electronically oil sand . good bleedin 714 (If no, Submit Copy) broken sand 793 List All E. Logs Run: Gamma Ray/Neutronn ✓ New Used CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. # Sacks Type and Percent Setting Type of Size Casing Set (In O.D.) Weight Size Hole Purpose of String Used Cement Lbs, / Ft. Depth Drilled 21 Portland 6 17 9.8750 surface 50/50 POZ 783 Portland 101 2.8750 6.45 5.6250 completion ADDITIONAL CEMENTING / SQUEEZE RECORD Type and Percent Additives Purpose: Depth # Sacks Used Type of Cement Top Bottom Perforate ._.... Protect Casing Plug Back TD Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot (Amount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated 714 75 gal 15% HCL acid 705-714 2 40 sx sand: 138 bbls H2O Liner Run: Set At: Packer At: TUBING RECORD: Yes **√** No 783 2.8750 Date of First, Resumed Production, SWD or ENHR. Producing Method: Other (Explain) ✓ Pumping Gas Lift Flowing 07/31/2012 Gas-Oil Ratio Gravity Bbls Mcf Water Oil Bbls. Gas Estimated Production Per 24 Hours 10 PRODUCTION INTERVAL: METHOD OF COMPLETION: **DISPOSITION OF GAS:** Dually Comp. Open Hole V : Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4)

Other (Specify)

(If vented, Submit ACO-18.)

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 09, 2012

Chris Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: ACO1 API 15-003-25330-00-00 Wittman 9-T SE/4 Sec.16-20S-20E Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Chris Martin

a	CONSOLIDATED ON West Services, LLC

TICKET NUMBER	37430
LOCATION カナナム	luy
FOREMAN Alan	Moder

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

<u> 20-431-9210</u> 0	F 800-467-8676			CEMEN					
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avin 3737	<u> </u>							ESTIMATED	2623.5
	. 1	1.						TOTAL	20000

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

251327

-/	
T.	CONSOLIDATED ON Work Services, LLC

TICKET NUMBER	37430
LOCATION 0 上上	
FOREMAN Alan	Moder

FIELD TICKET & TREATMENT REPORT

D Box 884, Chan 20-431-9210 or 3	1016, NS 50720 17- 800-467-8676	CEME	NT			
		L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
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STOMER			TRUCK #	DRIVER	TRUCK#	DRIVER
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ASING DEPTH	783 DRILL PIPE_	TUBING_			OTHER	
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avin 3737		<u> </u>			SALES TAX ESTIMATED	92,84 2623.5
	.1 1 8				TOTAL	2623,5
AUTHORIZTION		TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

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November 20, 2012

Chris Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: ACO-1 API 15-003-25330-00-00 Wittman 9-T SE/4 Sec.16-20S-20E Anderson County, Kansas

Dear Chris Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/13/2012 and the ACO-1 was received on November 19, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department