



KANSAS CORPORATION COMMISSION 1100200  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30345  
Name: Piqua Petro, Inc.  
Address 1: 1331 XYLAN RD  
Address 2: \_\_\_\_\_  
City: PIQUA State: KS Zip: 66761 + 1667  
Contact Person: Greg Lair  
Phone: ( 620 ) 468-2681  
CONTRACTOR: License # 30567  
Name: Rig 6 Drilling Co., Inc.  
Wellsite Geologist: None  
Purchaser: Maclaskey

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
06/21/2012    06/26/2012    9/16/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-207-28145-00-00  
Spot Description: \_\_\_\_\_  
NW NW SW NW Sec. 1 Twp. 24 S. R. 14  East  West  
1500 Feet from  North /  South Line of Section  
180 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson  
Lease Name: Stockebrand Well #: 4-12  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 1141 Kelly Bushing: 0  
Total Depth: 1680 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 40  
feet depth to: 0 w/ 15 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantso Date: 11/08/2012



1100200

Operator Name: Piqua Petro, Inc. Lease Name: Stockebrand Well #: 4-12  
 Sec. 1 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attachments
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	18	40	Regular	15	
Longstring	6.75	4.5	10.5	1671	Thickset	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS  
620 365 6294

IOLA,KS  
66740

JOHN BARKER  
620 365 7806

COMPANY: Piqua Petro  
ADDRESS: 1331 Xylan Rd  
Piqua, KS 66761  
Greg Lair  
LEASE: Stockebrand  
COUNTY: Woodson  
LOCATION 1500FNL/180FWL  
Sec 1-Twp 24- Rng 14e

COMMENCED: 6/21/2012  
COMPLETED: 6/26/2012  
WELL #: 4-12  
API#: 15-207-28,145  
STATUS: Oil Well  
TOTAL DEPTH: 1680'-6 3/4"  
CASING: 40'-8 5/8" cmt w/ 15 sx  
1671'-4 1/2" csg Consol Cmt.

## DRILLER'S LOG

2	Soil & Sandstone	1385	SH
80	SH	1418	LS w/ sa ls
86	LS w/SH Brks	1534	Sh
111	SH	1536	SH
124	LS	1572	Sh w/ sa sh
280	SH w/LS Strks	1573	Co
451	Sh	1577	SA sh
458	LS	1579	Co
481	Sh w/ ls strks	1588	Sh
501	Ls	1597	LS (miss)
521	Sh	1602	LS fair to good odor
645	LS w/ sh brks	1608	Ls
668	Sh	1616	Sa ls good odor
729	LS w/ sa ls	1618	LS
767	Sh red	1622	sa ls lt to fair odor
844	Ls	1627	Sa ls no odor
853	Sh	1634	Sa ls no/ns
901	Ls	1637	Ls
1075	Sh	1645	Sa ls fair w/lt show
1082	Ls	1680	LS T.D.
1095	Co		
1221	Sh w/ ls strks		
1223	Ls		
1236	Sh w/ sa sh no ns		
1290	Sh		
1350	LS w/SH		

# RIG 6 DRILLING CO. INC

PO BOX # 227

R.K. 'BUD' SIFERS  
620 365 6294

IOLA, KS  
66749

JOHN BARKER  
620 365 7806

INVOICE #: 20560  
COMPANY: Piqua Petro, Inc  
ADDRESS: 1331 Xylan Rd.  
Piqua, KS 66761

DATE: 7/7/2012  
LEASE: Stockebrand  
COUNTY: Woodson  
WELL #: 4-12  
API #: 15-207-28,145

ORDERED BGreg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$10.00 Per Ft	1680'	\$16,800.00
Circulating	\$250.00 Per Hr	2	\$0.00
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	\$500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr	1	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	1	N/C
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
* Material Provided:			
Cement	\$8.00 Per Sx	15	\$80.00
Sample Bags			\$0.00

TOTAL AMOUNT

\$16,880.00

REMIT TO: RIG 6 DRILLING, INC  
PO BOX 227  
IOLA, KS 66749

THANK YOU!!! WE APPRECIATE YOUR BUSINESS!!!

↑  
# 3240  
7/9/12



**CONSOLIDATED**  
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34852

LOCATION Evera

FOREMAN Rick Ladd

PO Box 884, Chanute, KS 66720  
120-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** PT# 15-207-28145

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-12	1450	Stackebrand 4-12	1	24	14E	Wagon
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piggin Petroleum			445	Dave		
MAILING ADDRESS			667	Chris B.		
1331 Kylan Rd			637	Jim		
CITY	STATE	ZIP CODE				
Piggin	KS					

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 1168' CASING SIZE & WEIGHT 4 1/2" 9.5#/ft  
 CASING DEPTH 1162' G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6# SLURRY VOL 56 bbl WATER gal/ft 9.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 28160 DISPLACEMENT PSI 700  PSI 1100 Bump plug RATE \_\_\_\_\_

REMARKS: Safety marking: Rig up to 4 1/2" casing. Pump 5 bbl water ahead Pumped 250" gel-flush, brought gel to surface w/ drilling rig mud pump. Rig up to cement. Mixed 180 lbs thickset cement w/ 5" Kal-soal/sk @ 15.6#/gal yield 1.25. Washout pump + 1100 release 4 1/2" rubber plug. Displace w/ 28160 gal fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI, wait 2 minutes, release pressure, float + plug held. Closed well in @ 0 PSI. Mud cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1126A	180 sks	thickset cement	19.20	3456.00
1109	900"	5" Kal-soal/sk	.96	864.00
1118A	250"	gel-flush	.21	52.50
5407A	9.9	for mileage bulk tax	6.34	62.77
5502C	3.5	80 bbl VAR. SKK	90.00	315.00
1123	3000 gals	city water	16.50/1000	49.50
4404	1	4 1/2" bp rubber plug	45.00	45.00
			Subtotal	6243.97
			SALES TAX 7.3%	456.91
			ESTIMATED TOTAL	6544.88

FORM 3737

*K. M. L.*  
By Geeg Lair

250860

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form