



KANSAS CORPORATION COMMISSION 1097744
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33268
Name: RL Investment, LLC
Address 1: 217 SAINT PETER ST
Address 2: _____
City: MORLAND State: KS Zip: 67650 + 5101
Contact Person: Randall Pfeifer
Phone: (785) 421-6448
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Pat Deenihan
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

03/15/2012 03/22/2012 03/22/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23812-00-00
Spot Description: _____
NW SW SE SE Sec. 24 Twp. 10 S. R. 25 East West
335 Feet from North / South Line of Section
1153 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: HOBBS Well #: 1
Field Name: Martha Washington East
Producing Formation: dry
Elevation: Ground: 2480 Kelly Bushing: 2488
Total Depth: 4095 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 1400 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 10/16/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 11/08/2012



1097744

Operator Name: RL Investment, LLC Lease Name: HOBBS Well #: 1
Sec. 24 Twp. 10 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically List All E. Logs Run: Compensated Neutron Micro

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or ENHR, Producing Method, Estimated Production Per 24 Hours

DISPOSITION OF GAS, METHOD OF COMPLETION, PRODUCTION INTERVAL

DATE	3/4/11	SEC.	24	RANGE/TWP.	10-25	CALLED OUT		ON LOCATION		JOB START		JOB FINISH	
LEASE	Hubb			WELL #		1		COUNTY	14	STATE			

CONTRACTOR	W/W 12		OWNER	K-		
TYPE OF JOB						
HOLE SIZE	12 1/4	T.D.	239	CEMENT	170	
CASING SIZE	8 7/8	DEPTH	234	AMOUNT ORDERED		
TUBING SIZE		DEPTH				
DRILL PIPE	4 1/2	DEPTH				
TOOL		DEPTH				
PRES. MAX		MINIMUM		COMMON	170	@ 15" 2635
DISPLACEMENT	135	SHOE JOINT		POZMIX		@
CEMENT LEFT IN CSG.				GEL	3	@ 26 78
PERFS				CHLORIDE	5	@ 52 260
				ASC		@
EQUIPMENT						@
						@
PUMP TRUCK						@
#						@
BULK TRUCK						@
#						@
BULK TRUCK						@
#						@
				HANDLNG	176	@
				MILEAGE	36	@
						TOTAL

REMARKS	SERVICE	Supplier
	DEPT OF JOB	@
Plug Down 2.00 PM	PUMP TRUCK CHARGE	@ 950
	EXTRA FOOTAGE	@
	MILEAGE	36 @
Line Cement to P.+	MANIFOLD	@
	Light Valve	36 @
	TOTAL	

CHARGE TO:	R + L
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	

DATE <i>3/1</i>	SEC. <i>11 000</i>	RANGE/TWP. <i>10-25</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE			WELL # <i>1</i>			
			COUNTY <i>11</i> STATE <i>5</i>			

CONTRACTOR <i>W1/17</i>		OWNER <i>R 11</i>			
TYPE OF JOB					
HOLE SIZE	T.D. <i>4025</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>205</i>		
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>123</i>	@ <i>15¢</i>	<i>1500¢</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>83</i>	@ <i>5¢</i>	<i>637¢</i>
CEMENT LEFT IN CSG.		GEL	<i>7</i>	@ <i>26¢</i>	<i>182¢</i>
PERFS		CHLORIDE	@		
		ASC	@		
EQUIPMENT				@	
				@	
PUMP TRUCK		<i>7/10 cement</i>	<i>51 1/2 Hrs</i>	@ <i>2¢</i>	<i>115¢</i>
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
		HANDLNG	<i>712</i>	@ <i>5¢</i>	<i>456¢</i>
<i>Plug & float W. P.M. 3/22/12</i>		MILEAGE	<i>36</i>	@ <i>20¢</i>	<i>755¢</i>
				TOTAL	

REMARKS	SERVICE	<i>Katory Plug</i>			
<i>1+ 2180' 255¢</i>	DEPT OF JOB	@			
<i>2+ 1720' 120¢</i>	PUMP TRUCK CHARGE	@		<i>150¢</i>	
<i>3+ 258' 42¢</i>	EXTRA FOOTAGE	@			
<i>4+ 42' 00</i>	MILEAGE	<i>20.2</i>	@ <i>6¢</i>	<i>41¢</i>	
<i>Plug Hole 325¢</i>	MANIFOLD	<i>Light V.d. 36</i>	@ <i>7¢</i>	<i>147¢</i>	
			TOTAL		

CHARGE TO:	<i>KILL</i>
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
<i>Plug 8 1/2</i>	@ <i>75¢</i>
	@
	@
	@
	TOTAL
TAX	



4/10

BT.

Well Name & No. Hobbs #1 Test No. 3 Date 3-21-12
 Company RL Investments Elevation 2488 KB 2483 GL
 Address 217 St. Peterst, Morland KS, 67650
 Rep / Geo. Pat Deenihan Rig WW12
 Location: Sec. 24 Twp. 10 S Rge. 25 W Co. Graham State KS

Well Tested 3974-4026 Zone Tested Lansing "J, K"
 Well Length 52' Drill Pipe Run 3965 Mud Wt. 9
 Packer Depth 4019 Drill Collars Run — Vis 68
 Cement Packer Depth 3974 Wt. Pipe Run — WL 8.0
 Depth 4026 Chlorides 1,000 ppm System LCM —

Description ±F- B.O.B. in 3 Min.
ISI- No blow
FF- weak surface blow, died in 9 Min.
FSI- No blow back

Feet of	%gas	%oil	%water	%mud
<u>465</u> Feet of <u>Mud - oil scum</u>			<u>100</u>	
Feet of	%gas	%oil	%water	%mud
Feet of	%gas	%oil	%water	%mud
Feet of	%gas	%oil	%water	%mud
Feet of	%gas	%oil	%water	%mud

Total 465 BHT Gravity — API RW — @ — °F Chlorides — ppm

Initial Hydrostatic — Test 1025' T-On Location 6:45 am
 First Initial Flow — Jars 250' T-Started 7:18 am
 First Final Flow — Safety Joint 75' T-Open 9:51 am
 Initial Shut-In — Circ Sub — T-Pulled 12:36 pm
 Second Initial Flow — Hourly Standby — T-Out 3:19 pm
 Second Final Flow — Mileage 120 RT 168' x 2 Comments mileage x 2 to load tools
 Final Shut-In — Sampler — Ruined Shale Packer —
 Final Hydrostatic — Straddle — Ruined Packer —
 Open 30 Shale Packer — Extra Copies —
 Shut-In 45 Extra Packer — Sub Total —
 Flow 30 Extra Recorder — Total 16.86
 Shut-In 60 Day Standby — MP/DST Disc't —
 Accessibility — Sub Total 16.86

Tested By — Our Representative Cody Black

Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its test, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Well Name & No. Hobbs #1 Test No. 2 Date 3-20-12
 Company RL Investment, LLC Elevation 2488 KB 2483 GL
 Address 217 St. Peterst, Morland KS, 67650
 Rep / Geo. Pat Deenihan Rig WW12
 Location: Sec. 24 Twp. 10s Rge. 25w Co. Graham State KS

Interval Tested 3858-3892 Zone Tested Lansing
 Hour Length 34' Drill Pipe Run 3840 Mud Wt. 9.0
 Packer Depth 3853 Drill Collars Run — Vis 68
 From Packer Depth 3858 Wt. Pipe Run — WL 8.0
 Total Depth 3892 Chlorides 1000 ppm System LCM —

Well Description IF - B.O.B. in 6 Min.
ISI - No blow back
FF - B.O.B. in 6 Min
FSI - No blow back

Feet of	%gas	%oil	%water	%mud
<u>155</u>			<u>20</u>	<u>80</u>
<u>620</u>			<u>90</u>	<u>10</u>
<u>62</u>			<u>5</u>	<u>95</u>

Total 837 BHT 118° Gravity — API RW .14 @ 60 °F Chlorides 60,000 ppm
 Initial Hydrostatic 1932 Test 1125 T-On Location 2:17 am
 First Initial Flow 31 Jars 250 T-Started 5:01 am
 First Final Flow 213 Safety Joint 75 T-Open 7:23 am
 Initial Shut-In 997 Circ Sub T-Pulled 10:08 am
 Second Initial Flow 226 Hourly Standby 1 1/2 hrs 150" T-Out 12:47 pm
 Second Final Flow 386 Mileage 60 x 2 168" Comments *over 9 hrs*
 Final Shut-In 1021 Sampler
 Final Hydrostatic 2025 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder
 Day Standby
 Accessibility

Well Open 30 Sub Total 0
 Well Shut-In 15 Total 1768
 Flow 30 MP/DST Disc't
 Shut-In 90 Sub Total 1768

Approved By _____ Our Representative Cody Bloodorn

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BT: _____

Well Name & No.	Hobbs #1		Test No.	1	Date	3-19-12
Company	RL Investment, LLC		Elevation	2488	KB	2483 GL
Address	217 Saint Peter St., Morland KS, 67650					
Co. Rep / Geo.	Pat Deenihan		Rig	WW12		
Location: Sec.	24	Twp.	10S	Rge.	25W	Co. Graham State KS

Interval Tested	3756 - 3855	Zone Tested	Tor-kans
Anchor Length	99'	Drill Pipe Run	3747
Top Packer Depth	3751	Drill Collars Run	-
Bottom Packer Depth	3756	Wt. Pipe Run	-
Total Depth	3855	Chlorides	600 ppm System
		LCM	-

Blow Description IF - B.O.B. in 3 Min.
 ISI - surface blow, died in 15 Min.
 FF - B.O.B. in 4 Min.
 FSI - surface blow, died in 20 Min.

Rec	Feet of	%gas	%oil	%water	%mud
62	MW - oil scum		80	20	
310	MW - oil scum		90	10	
775	VSOCWM	5	25	70	

Rec Total 1147 BHT 116° Gravity - API RW .14 @ 60° F Chlorides 60,000 ppm

(A) Initial Hydrostatic	1962
(B) First Initial Flow	97
(C) First Final Flow	407
(D) Initial Shut-In	1064
(E) Second Initial Flow	405
(F) Second Final Flow	607
(G) Final Shut-In	1064
(H) Final Hydrostatic	1918

- Test 1125'
- Jars 250'
- Safety Joint 75'
- Circ Sub
- Hourly Standby 174 hrs 125'
- Mileage 60x2 1698'
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 1743'

T-On Location 7:56 am
 T-Started 8:41 am
 T-Open 12:16 pm
 T-Pulled 3:01 pm
 T-Out 6:18 pm

Comments
 over 9 hrs
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1743'
 MP/DST Disc't

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 60

Approved By _____ Our Representative Cody Blunk

Oilbrite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 16, 2012

Randall Pfeifer
RL Investment, LLC
217 SAINT PETER ST
MORLAND, KS 67650-5101

Re: ACO1
API 15-065-23812-00-00
HOBBS 1
SE/4 Sec.24-10S-25W
Graham County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Randall Pfeifer

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 23, 2012

Randall Pfeifer
RL Investment, LLC
217 SAINT PETER ST
MORLAND, KS 67650-5101

Re: ACO-1
API 15-065-23812-00-00
HOBBS 1
SE/4 Sec.24-10S-25W
Graham County, Kansas

Dear Randall Pfeifer:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/15/2012 and the ACO-1 was received on October 16, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department