



KANSAS CORPORATION COMMISSION 1096832
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32556
Name: REH Oil and Gas LLC
Address 1: 1501 E 1ST ST
Address 2: _____
City: PRATT State: KS Zip: 67124 + 2069
Contact Person: Doug Reh
Phone: (620) 672-8111
CONTRACTOR: License # 34541
Name: Ninnescah Drilling LLC
Wellsite Geologist: Scott Alberg
Purchaser: Parnon Gathering

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/13/2011</u>	<u>01/01/2012</u>	<u>01/09/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-025-21534-00-00
Spot Description: _____
NE SE NW NW Sec. 11 Twp. 34 S. R. 21 East West
690 Feet from North / South Line of Section
1030 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Clark
Lease Name: Harper Ranch Well #: KC#7
Field Name: _____
Producing Formation: morrow B sand
Elevation: Ground: 1856 Kelly Bushing: 1871
Total Depth: 5600 Plug Back Total Depth: 5594
Amount of Surface Pipe Set and Cemented at: 362 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 10 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/08/2012



1096832

Operator Name: REH Oil and Gas LLC Lease Name: Harper Ranch Well #: KC#7
 Sec. 11 Twp. 34 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Cement Bond Log Sonic log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	8	5.5	15.5	5597	aa2	125	
Surface Casing	17	13.375	54	362	common	400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5464-5470, 5475-5482	1200 gallon 7.5% mud acid	5464-5482

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>5498</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/17/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>37</u>	Gas Mcf <u>300</u>	Water Bbls. <u>12</u> Gas-Oil Ratio <u>36</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	REH Oil and Gas LLC
Well Name	Harper Ranch KC#7
Doc ID	1096832

Tops

Douglas Shale	4480	-2609
Lansing	4540	-2669
Stark	4998	-3127
Marmaton	5136	-3266
Pawnee	5232	-3361
Cherokee Group	5294	-3423
Morrow shale	5415	-3544
Morrow Sand	5462	-3591
Mississippi	5428	-3657

QUALITY WELL SERVICE, INC.

5413

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-2-12	Sec.	11	Twp.	34	Range	21	County	Clark	State	KS	On Location		Finish	1:45pm
Lease	Harper Ranch			Well No.	KC#7			Location	Protection us 4W 55 4W 5.170						
Contractor	Minnescah Drilling LLC							Owner	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Long Str. rig							T.D.	5600						
Hole Size	7 7/8							Depth	5559						
Csg.	5 1/2							Charge To	Ret Oil & Gas						
Tbg. Size								Depth							
Tool								Street							
Cement Left in Csg.	34.21							Shoe Joint	3421						
Meas Line								Displace	131.49						
								Cement Amount Ordered	175 SK PRO-C						

EQUIPMENT

Pumptrk	No.	0	David	Common
Bulktrk	No.	5	Mike	Poz. Mix
Bulktrk	No.			Gel.
Pickup	No.			Calcium

JOB SERVICES & REMARKS

Rat Hole	25 SK	Hulls
Mouse Hole	25 SK	Salt
Centralizers		Flowseal
Baskets		Kol-Seal
D/V or Port Collar		Mud CLR 48
		CFL-117 or CD110 CAF 38
		Sand
		Handling
		Mileage

FLOAT EQUIPMENT

	Guide Shoe	
	Centralizer	9 5/2
	Baskets	1-5 1/2
	AFU Inserts	1-5 1/2
	Float Shoe	1-5 1/2
	Latch Down	1-5 1/2
		1-LO Plug

Thank you!!

x Signature Bob Harper	Pumptrk Charge	Tax
	Mileage	Discount
		Total Charge

QUALITY WELL SERVICE, INC.

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Office / Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	12-20-11	Sec.	11	Twp.	34	Range	21	County	Clark	State	KS	On Location		Finish	3:45pm		
Lease	Harper Ranch		Well No.	K07		Location											
Contractor					Owner												
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	1 7/8		T.D.														
Csg.	13 3/8		Depth											Charge To	Reh oil + Gas		
Tbg. Size	1"		Depth											20'		Street	
Tool			Depth											City		State	
Cement Left in Csg.			Shoe Joint											The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line			Displace											Cement Amount Ordered		2005v Com 3%cc	

Used 505v.

Run 20' 1" tubing mixed and pumped 505v Common 3%cc
@ 20' conductor stayed full.

Charged half on pump truck Charge \$300.00

Charged half on mileage on bulk Charge + Pump truck. 30 miles

On Location 12-19-11 8:00pm Finished Job @ 12-20-11 9:00 AM
Anytime after 4hrs is @ 250.00 per hour.

Had 8hrs @ 250.00 Charged 6hrs @ 250.00 = 1500.00

Thanks
David.

