KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1100151

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: Well Refined Drilling Company, Inc.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [x] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

08/06/2010	08/09/2010	01/26/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24585-00-00
Spot Description:
SE - NW - NW - NW Sec. 31 Twp. 32 S. R. 18 [x] East [ ] West
500 Feet from [x] North / [ ] South Line of Section
415 Feet from [ ] East / [x] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [x] NW [ ] SE [ ] SW
County: Labette
Lease Name: Parks Rev Trust Well #: 4-31
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 900 Kelly Bushing: 0
Total Depth: 1065 Plug Back Total Depth: 1053
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1053
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 160 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC
Lease Name: K & L KINF License #: 5150
Quarter W2 Sec. 12 Twp. 32 S. R. 17 [x] East [ ] West
County: LABETTE Permit #: D30480

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [x] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: Deanna Garrison Date: 11/08/2012

Side Two

1100151

Operator Name: Colt Energy Inc Lease Name: Parks Rev Trust Well #: 4-31

Sec. 31 Twp. 32 S. R. 18 ☑ East ☐ West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☑ Yes ☐ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG
DUAL INDUCTION LL3/GR LOG, GAMMA RAY/ NEUTRON/CCL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SEE ATTACHED DRILLERS LOG		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	21	PORTLAND	4	
LONG STRING	7.875	5.5	15.5	1053	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	531-535, 562-566	350GAL 15%HCL10000#20/40SAND	531-535,562-566
4	605-608,612-614,631-634,742-744	350GAL 15%HCL10000#20/40SAND	605-608,612-614,631-63
4	982-985	350GAL 15%HCL6000#20/40SAND	982-985

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 01/26/2011

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		4	0		

DISPOSITION OF GAS:
☐ Vented ☑ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED Oil Well Services, LLC

SCANNED ENTERED

TICKET NUMBER 29017
LOCATION Eureka
FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-2010	1828	Parks 4-31				Labette

CUSTOMER: Colt Energy
MAILING ADDRESS: Box 388
CITY: Iola | STATE: Ks | ZIP CODE:

Gus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan		
515	Allen-B		
436	Chris		

JOB TYPE Longstring (G) HOLE SIZE 6 3/4 HOLE DEPTH 1065 CASING SIZE & WEIGHT 5 1/2 15.5
CASING DEPTH 1054 DRILL PIPE TUBING OTHER
SLURRY WEIGHT 13.4 SLURRY VOL 40 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3' 1051 PBTD.
DISPLACEMENT 25 1/2 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety Meeting. Rig up to 5 1/2 casing. Break Circulation w/ 37 Bbl water. Mix 400# Gel, 2 Bbl spacer, 20 Bbl Metasilicate, 18 Bbl Dye water. Mix 130 SKs T.S. cement w/ 8# Kolseal per/sk. At 13.4 # per/sk. Shut Down, wash out Pump & lines. Release 5 1/2 Top Rubber Plug. Displace w/ 25 1/2 Bbl fresh water. Final Pump PSI 450# Bump Plug to 1000# check Float, Float Held. Good Cement Returns To Surface = 8 Bbl Slurry. Job Complete. Close casing IN At 0 PSI. Job complete. Tear Down.

Thank You
Russell McCoy

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	46	MILEAGE	3.65	146.00
1126 A	130 SKs	Thickset Cement	17.00	2,210.00
1110 A	1040#	Kolseal 8# per/sk	.42	436.80
1118 A	400#	gel Flush	.20	80.00
1102	80#	CACL2	.75	60.00
1111 A	100#	metasilicate pre Flush	1.80	180.00
5407A	7.15 Ton	mileage Bulk Truck	1.20	343.20
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
5502C	4 hr	80 Bbl Vac Truck	85.00	340.00
				4,782.00
			SALES TAX	228.61
			ESTIMATED TOTAL	5010.61

Ravin 3737

835884

AUTHORIZTION Witnessed by Glen TITLE Co-Rep DATE 8-10-2010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776
Contractor License # 33072 - FEIN # 48-1248553
620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG Rig # 5 WILL DIG!

Rig #:	5		Lic # 5150		
API #:	15-099-24585-0000				
Operator:	Colt Energy Inc.				
Address:	P.O Box 388				
	Iola, Ks 66749				
Well #:	4-31	Lease Name:	Parks Revocable Trust		
Location:	500	FNL	Line		
	415	FWL	Line		
Spud Date:		8/6/2010			
Date Completed:		8/9/2010	TD:	1065	
Driller:	Jeff Kephart				
Casing Record		Surface	Production		
Hole Size		12 1/4"	7 7/8"		
Casing Size		8 5/8"			
Weight					
Setting Depth		20' 6"			
Cement Type		Portland			
Sacks		4			
Geologist:	Jim Stegeman				

S31	T32S	R18E
Location:		SE,NW,NW,NW
County:		Labette

Gas Tests			
Depth	Oz.	Orfice	flow - MCF
See Page 3			

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	268	270	blk shale	539	562	lime
2	3	clay			gas	562	566	blk shale
3	5	lime	270	271	coal	566	567	coal
5	17	shale	271	282	lime	567	568	shale
17	20	lime	282	298	shale	568	578	lime
20	60	shale	298	300	sand	578	607	shale
60	71	lime	300	315	shale	607	609	Ironpost coal
71	160	shale	315	333	sand	609	613	shale
160	165	blk shale	333	404	shale	613	614	Bevier coal
165	169	shale	404	429	Pink lime	614	626	shale
169	170	likme	429	430	shale	626	627	lime
170	181	shale	430	431	coal	627	630	shale
181	182	coal	431	435	shale	630	633	blk shale
182	230	shale	435	436	coal	633	634	Crowburg coal
230	238	blk shale	436	498	shale	634	640	shale
238	240	lime	498	531	Oswego lime	640	641	Felmming coal
240	255	shale	531	536	blk shale	641	668	shale
255	268	lime	536	539	shale	668	669	Mineral coal

Operator:Colt Energy Inc. Lease Name: Parks Revocable Trust Well # 4-31

Top	Bottom	Formation	Top	Bottom	Formation	Top	Botton	Formation
669	682	shale						
682	683	lime						
683	684	Scammon coal						
684	732	shale						
732	733	Tebo coal						
733	734	shale						
734	735	coal						
735	744	shale						
744	745	coal						
745	768	shale						
768	780	sand						
		odor						
780	782	shale						
782	783	coal						
783	920	shale						
920	921	AW coal						
921	927	shale						
927	928	coal						
928	983	shale						
983	987	Riverton coal						
987	998	shale						
998	1048	Mississippi lime						
1030		added water						
1048	1065	brown lime						
1065		Total Depth						

Notes:

10LH-080910-R5-023-Parks Revocable Trust 4-31-Colt Energy Inc.