



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32556
Name: REH Oil and Gas LLC
Address 1: 1501 E 1ST ST
City: PRATT State: KS Zip: 67124 + 2069
Contact Person: Doug Reh
Phone: (620) 672-8111
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Scott Alberg
Purchaser: Parnon Gathering

Designate Type of Completion:
New Well Re-Entry Workover
Oil WSW SWD SIOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to ENHR Conv. to SWD
Conv. to GSW
Plug Back: Plug Back Total Depth
Commingled Permit #:
Dual Completion Permit #:
SWD Permit #:
ENHR Permit #:
GSW Permit #:

05/04/2012 05/12/2012 05/13/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-025-21542-00-00

Spot Description:
SE SE SE NW Sec. 2 Twp. 34 S. R. 21 East West
2755 Feet from North South Line of Section
2693 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW

County: Clark
Lease Name: Harper Ranch Well #: JC #8

Field Name:

Producing Formation: Morrow B

Elevation: Ground: 1881 Kelly Bushing: 1894

Total Depth: 5550 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 362 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8000 ppm Fluid volume: 10 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Deanna Gantsov Date: 11/08/2012



1096965

Operator Name: REH Oil and Gas LLC Lease Name: Harper Ranch Well #: JC #8
 Sec. 2 Twp. 34 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual induction Compensated Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	32	20	54	73	Common	215	
Surface	17.75	13.375	48	362.9	common	420	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	REH Oil and Gas LLC
Well Name	Harper Ranch JC #8
Doc ID	1096965

Tops

Douglas Shale	4477	-2582
Lansing	4543	-2648
Stark	4990	-3095
Marmaton	5137	-3242
Pawnee	5224	-3329
Cherokee Group	5283	-3388
Morrow Shale	5400	-3502
Morrow Sand	5445	-3540
Mississippian	5502	-3607

QUALITY WELL SERVICE, INC.

5532

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-4-12	2	34	21	Clark	KS		7:00pm

Lease	Harper Ranch JC	Well No.	8	Location	
-------	-----------------	----------	---	----------	--

Contractor	sterling Drilling #5	Owner	
------------	----------------------	-------	--

Type Job	Surface	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
----------	---------	---	--

Hole Size	17 1/2	T.D.	377
-----------	--------	------	-----

Csg.	13 3/8	Depth	377	Charge To	Reh Oil & Gas
------	--------	-------	-----	-----------	---------------

Tbg. Size		Depth		Street	
-----------	--	-------	--	--------	--

Tool		Depth		City	State
------	--	-------	--	------	-------

Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.	
---------------------	--	------------	--	--	--

Meas Line		Displace	55.96	Cement Amount Ordered	420sr com 3%cc 2%gel 44 #10
-----------	--	----------	-------	-----------------------	-----------------------------

EQUIPMENT

Pumptrk	No.	8	David	Common	420
Bulktrk	No.	5	Sean	Poz. Mix	
Bulktrk	No.			Gel.	7
Pickup	No.			Calcium	15

JOB SERVICES & REMARKS

Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	105
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
Run 11 sts of 13 3/8 casing and 8 5/8 landing st		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	442
		Mileage	70

FLOAT EQUIPMENT

Est Circulation		Guide Shoe	
		Centralizer	
mixed 420sr com - shut down		Baskets	
isp 55.96 bbl H2O and shut in @ 300psi		AFU Inserts	
		Float Shoe	
Cement Did Circulate !!		Latch Down	
		13 3/8 basket	
About 180sr to Pit			

		Pumptrk Charge	Surface
		Mileage	70

		Tax	
		Discount	
		Total Charge	

X Signature Bob Harper Thank You!!

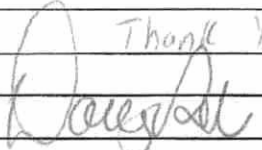
QUALITY WELL SERVICE, INC.

5530

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	5-2-12	Sec.	2	Twp.	34	Range	21	County	Clacke	State	KS	On Location		Finish	3:00pm
Lease	Harper Ranch		Well No.		1C-8		Location Protection 4W 3 1/2 S 1W. South into								
Contractor CO Tools								Owner							
Type Job Conductor								To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size 30				T.D. 65				Charge To				Ret 0-1			
Csg. 20				Depth 68				Street							
Tbg. Size				Depth				City				State			
Tool				Depth				City				State			
Cement Left in Csg.				Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace				Cement Amount Ordered				215 Com 3% CC setting			
EQUIPMENT															
Pumptrk	8	No.	8	David				Common 215							
Bulktrk	9	No.	9	Sean				Poz. Mix							
Bulktrk		No.		North				Gel.							
Pickup		No.						Calcium 6							
JOB SERVICES & REMARKS															
Rat Hole								Hulls							
Mouse Hole								Salt							
Centralizers								Flowseal							
Baskets								Kol-Seal							
D/V or Port Collar								Mud CLR 48							
mixed 215 sr down backside of								CFL-117 or CD110 CAF 38							
20" conductor - cellar is full								Sand							
								Handling 221							
								Mileage 70							
FLOAT EQUIPMENT															
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge 20 Conductor							
								Mileage 70							
Thank You! 												Tax			
												Discount			
												Total Charge			

X Signature