

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/20/12

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856 **KCC**
 Name: WHITE EXPLORATION INC.
 Address 1: 2400 N. Woodlawn, Suite 115
 Address 2: _____
 City: Wichita State: KS Zip: 67220 +
 Contact Person: Kenneth S. White
 Phone: (316) 682-6300
 CONTRACTOR: License # 5123
 Name: Pickrell Drilling Co., Inc.
 Wellsite Geologist: Kenneth S. White
 Purchaser: MV Purchasing LLC
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

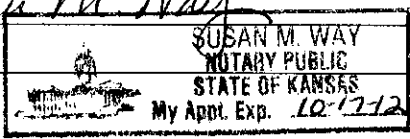
If Workover/Re-entry: Old Well Info as follows:
 Operator: CMX, Inc.
 Well Name: Chain Ranch #5
 Original Comp. Date: 3/16/08 Original Total Depth: 4453
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
6/29/10 7/02/10 8/30/10
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23259-00-01
 Spot Description: _____
NW-SE-NE-SE Sec. 1 Twp. 31 S. R. 12 East West
1750 Feet from North / South Line of Section
440 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barber
 Lease Name: Chain Ranch "A" Well #: 1
 Field Name: Amber Creek Southeast
 Producing Formation: Mississippi
 Elevation: Ground: 1662 Kelly Bushing: 1672
 Total Depth: 4550 Plug Back Total Depth: 4506
 Amount of Surface Pipe Set and Cemented at: 355 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RENS 10-20-10
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: -0- bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Kenneth S. White
 Title: President Date: Oct. 20, 2010
 Subscribed and sworn to before me this 20th day of October,
 20 10.
 Notary Public: Susan M. Way
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received 10/20/10/10/20/12
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 10 1980

Side Two

Operator Name: WHITE EXPLORATION INC. Lease Name: Chain Ranch "A" Well #: 1
Sec. 1 Twp. 31 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run: Logs run when well originally drilled			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	5-1/2"	14#	4548'	See attachment		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4340' - 4380'	See attachment	

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>4421</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or-Enhr. <u>8/30/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>0</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
#1 CHAIN RANCH "A"
1750' FSL and 440' FEL
Section 1-31S-12W
Barber County, Kansas
API# 15-007-23259-00-01

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Production Casing Cement

Cemented with 175 sacks of AA2 Cement with 10% salt, 5# gilsonite/sack and .4 of 1% floeal/sack.

Plugged Rat Hole with 30 sacks of 60/40 Poz Mix.

Acid/Fracture Treatments

Acidized with 2200 gallons of 10% MCA and 2000 gallons of 10% NE/FE Acid

Frac with 553,000 gallons slick water and 198,500# 30/70 Sand and 41,000# of 16/30 Sand and 15,000# of 16/30 Resin Coated Sand.

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02144 A

DATE _____ TICKET-NO. CONT

DATE OF JOB	07-02-10	DISTRICT	PRAH	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	White Exploration			LEASE	Chain Ranch A-1			WELL NO.	
ADDRESS				COUNTY	BARBER			STATE	Ks
CITY				STATE				SERVICE CREW	Sullivan Leah McGRAD
AUTHORIZED BY				JOB TYPE:	CNW 5 1/2 casing				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27463	4					07-02-10	0700	PM	
19832/21010	4					ARRIVED AT JOB		AM	1030
19867						START OPERATION		AM	1425
						FINISH OPERATION		AM	1745
						RELEASED	7-2-10	AM	1730
						MILES FROM STATION TO WELL			25

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 cmw	SK	175		2,975 00
CP 103	60/40 pot cont	SK	30		360 00
CC 111	Salt	lb	899		439 50
CC 201	gilsonite	lb	875		586 25
CC 129	FLA-322	lb	83		622 50
CC 105	De France	lb	33		132 00
CC 112	Cmt Friction Reducer	lb	50		300 00
CC 115	gms. blk	lb	165		449 25
CF 607	Latch down plug - 5 1/2	EA	1		400 00
CF 1251	Auto Fill Float	EA	1		360 00
CF 1651	Turbid. res	EA	9		990 00
CF 1901	Basket	EA	1		290 00
CF 202	Cmt Scratcher	EA	20		1,000 00
CC 155	Super Flush II	gal	500		765 00
E 101	Heavy Equip oil	ml	50		350 00
CE 240	Blender - resin	SK	205		287 00
E 113	Bulk Pellets	TM	237		392 00
CE 205	Depth change 4001-5000'	EA	1		2,520 00
CE 501	CASING 3w/4 drilled	EA	1		200 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

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OCT 21, 2010

SERVICE REPRESENTATIVE *Robert Sullivan*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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