

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

10/28/12

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253

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API No. 15 - 189-22747-00-00
Spot Description:
SE NW SW NE Sec. 12 Twp. 35 S. R. 36 East West
1,965 Feet from North / South Line of Section
2,136 Feet from East / West Line of Section

CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist:
Purchaser:

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Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STEVENS
Lease Name: WIGGAINS 12 Well #: 5

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

Field Name: GOOCH
Producing Formation: N/A
Elevation: Ground: 3013 Kelly Bushing: 3026
Total Depth: 6725 Plug Back Total Depth: 6656
Amount of Surface Pipe Set and Cemented at: 1731 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 1700 ppm Fluid volume: 1600 bbls
Dewatering method used: AIR EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

07/07/2010 07/16/2010 09/27/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Laura Beth Hickert*

Title: REGULATORY Date: 10/28/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/28/10 - 10/28/12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: *NJ* Date: 11-5-10

Operator Name: OXY USA, INC.

Lease Name: WIGGAINS 12

Well #: 5 OCT 28 2010

Sec. 12 Twp. 35 S. R. 36 East West

County: STEVENS

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no. Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

List All E. Logs Run:

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1731	A-CON/PREM +	490/200	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	6703	A-CON/50-50 POZ	95/100	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 spf	6558'-6562', 6565'-6568' CHESTER (SQUEEZED)	30 bbls 7% KCl (Acid, Frac, Sqz Details See Attached)	6558-6568
4 spf	6558'-6560' CHESTER	25 bbls 7% KCl (Acid Details See Attached)	6558-6560
	CIBP 6400'	1 SK CMT	6400
4 spf	6274'-6292' MORROW	25 bbls 7% KCl (Acid Details See Attached)	6274-6292
	CIBP 6200'		6200

TUBING RECORD: Size: N/A Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: TA'D Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-	-	-	-	-	-

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: <u>N/A</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Attachment to Wiggins 12-5 (API # 15-189-22747-00-00)

Logs Run:

Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log
 Microlog
 Borehole Sonic Array Log
 Cement Bond Log

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Formation (Top), Depth and Datum KB 3026

Name	Top	
HEEBNER	4307	-1281
LANSING	4430	-1404
MARMATON	4835	-1809
CHEROKEE	5587	-2561
ATOKA	5849	-2823
MORROW	5939	-2913
CHESTER	6392	-3236
ST GEN	6590	-3564

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 490	3% CC, 1/2# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	A-Con	Lead: 95	2% CC, 1/4# Cellflake, 0.2% WCA1
	50-50 Poz	Tail: 100	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite

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Addition Cementing/Squeeze Record				
Purpose	Depth	Type of Cement	# of Sacks	Type & Percent Additives

Perforation Record				
SPF	Perforation Record	Acid, Frac, Shot, Cement Squeeze	Depth	
		Acid: 2000 gal. 15% HCl Fe Acid Double Strength Plus Additives Flush: 40 bbls 7% KCl	6558-6568	
		Frac: 16/30 Sand White 559 cwt, GBW-5 15 lbs., Nitrogen 200 c-scf, Enzyme G-VII 33 gal., GW-38LF 144 gal., High Perm CRB-LT 35 lbs., Magnacide 575 2 gal., InFlo 250W 35 gal., XLW-22C 15 gal., FAW-4 118 gal.		
		Squeeze: 100 sks Prem-Neat		
		Acid: 1000 gal. 15% Acid Plus Additives Flush: 40 bbls 7% KCl	6558-6560	
		Acid: 2000 gal. 15% HCl Acid Double Strength Str Fe Conv. Plus Additives Followed By 12 bbls 7% KCl Followed By Another 2000 gal. Of Same Acid Flush: 39 bbls 7% KCl	6274-6292	

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

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FIELD SERVICE TICKET
1717 00888 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-8-10 DISTRICT 1917		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Oxy USA		LEASE Wiggins 12		WELL NO. 5			
ADDRESS		COUNTY Stevens		STATE Ks			
CITY STATE		SERVICE CREW Cochran/Gibson/Vasquez/R.Chavez					
AUTHORIZED BY		JOB TYPE: 242 8th					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM TIME
21753	7	19827	7				7-7 @ 23:00
27808	7	19566	7			ARRIVED AT JOB	7-8 @ 01:00
19553	7					START OPERATION	7-8 @ 05:20
19805	7					FINISH OPERATION	7-8 @ 07:00
19883	7					RELEASED	7-8 @ 08:00
						MILES FROM STATION TO WELL	20

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *P.M. U.*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-con' Blend	sk	490		9114 00
CL100	Premium Plus	sk	200		3260 00
CC102	CalloFlake	lb	295		1091 50
CC109	Calcium Chloride	lb	1957		1846 95
CC130	C-51	lb	93		2325 00
CF1453	Invert	ea	1		280 00
CF253	Guide Shoe	ea	1		380 00
CF1993	Centralizer	ea	5		725 00
CF1903	Bucket	ea	1		315 00
CF105	Top Plug	ea	1		225 00
E101	Heavy Equip. Mileage	mi	95		525 00
CE240	Blending & Mixing Serv. Chrg.	SR	670		966 00
E113	Bulk Delivery	TM	911		1297 60
CE202	Depth Chrg. 1001'-2000'	4hrs	1		1500 00
CE109	Plug Container	job	1		250 00
E100	Pick-up Mileage	mi	25		106 25
S003	Service Supervisor	ea	1		175 00

SUB TOTAL **14918.13**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u><i>Michal Cochran</i></u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u><i>P.M. U.</i></u>	RECEIVED
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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TREATMENT REPORT

Customer: Oxy USA	Lease No.:	Date: 7-8-10
Lease: Wiggins 12	Well #: 5	
Field Order # 17120000	Station: Liberal	Casing: 8 7/8
	Depth: 1735	County: SEVEN
Type Job: 242 8 7/8 surface	Formation:	State: Ks
	Legal Description: 12-35-36	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing: 8 7/8	Tubing Size:	Shots/Ft: 490sk	Acid Blend: 3% CC - 12 Cell Make	Max Press: 13.53 gpm @ 12.2" / gal	ISIP: 2.6 WCA-1		
Depth: 1735	Depth:	From: 2.34 gpm / sk	Fluid Pad: 13.53 gpm / sk	Min Press: 2% CC - 14 Cell Make	10 Min:		
Volume: 108	Volume:	From: 200sk Premium Plus	Fluid Pad: 6.53 gpm / sk	Avg Press: 14.8" / gal	15 Min:		
Max Press: 2360	Max Press:	From: 1.54 gpm / sk	To: 6.53 gpm / sk	HHP Used:	Annulus Pressure:		
Well Connection: 8cd	Annulus Vol.:	From:	To:	Gas Volume:	Total Load:		
Plug Depth: 1694	Packer Depth:	From:	To:	Flush: fresh H₂O			

Customer Representative: Cal Wylie	Station Manager: J. Bennett	Treater: M. Cochran
Service Units: 21955 27800 19533 19805 19803 19827 19566		
Driver Names: Cochran T. Gibson V. Vasquez R. Chavez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
01:00					on Loc. / Held Safety Meeting
02:30					Start Csg.
04:20					Csg. on Bottom / Cir. in R.9
05:23	2500				Test Pump + Lines
05:25	350		204	4.5	Start Lead Cmt 490sk @ 12.2"
06:14	250		48	4.5	Start Tail Cmt 200sk @ 14.8"
06:29					Shutdown + Drop Plug
06:32	100		0	5	Start Disp. w/ Fresh H ₂ O
06:51	600		88	2.5	Slow Rate
06:58	1200		108	2.5	Bump Plug
06:59	0		108	0	Release / Flat Held
07:00					End Job

700 Pressure before Plug landed
Cir. Cmt to the Pit

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(120)



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd. **KCC**
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

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FIELD SERVICE TICKET
1717 00869 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/16/10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Oxy USA		LEASE: Wiggins 12		5 WELL NO.			
ADDRESS:		COUNTY: STEVENS		STATE: KS			
CITY:		STATE:		SERVICE CREW: ROCKE R. MARTINEZ			
AUTHORIZED BY: Tyce Davis		IRB		JOB TYPE: 5 1/2 L.S.			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 7/16/10 AM 8:00	
19888	17					ARRIVED AT JOB: 7/16/10 AM 11:20	
30463	17					START OPERATION: 7/17/10 9:20	
19843	17					FINISH OPERATION: 7/17/10 PM 11:04	
19878	17					RELEASED: 7/17/10 AM 12:00	
19808	17					MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

1102633

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL10X	A-Can	SK	145		2697 00
CL104	50/50 POZ	SK	100		1100 00
CC124	FIA-115	RECEIVED	51		765 00
CC109	Calcium Chloride	1b	274		287 70
CC113	Cal-set	1b	470		315 00
CC111	Salt	1b	556		278 00
CC201	Gilsonite	KCC WICHITA	500		335 00
CC107	CAF 3% Deframer	1b	21		147 00
CC102	Celloclake	1b	75		129 50
CC130	C-51	1b	28		700 00
CE1451	Flapper type Float valve 5 1/2"	ea	1		215 00
CE251	Guide shoe Reg. 5 1/2"	ea	1		250 00
CE1651	Turbolizer 5 1/2"	ea	20		2200 00
CE501	Stop King 5 1/2"	ea	1		40 00
CE103	Top Plug 5 1/2"	ea	1		105 00
CE155	Super Flush II	gal	500		765 00
E101	Heavy Equip. Mileage	mi	100		700 00
CE240	Blending & Mixing Charge	SK	245		343 00
E113	Bulk Delivery Charge	Tm	553		884 80
SUB TOTAL					10102 20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Chad Hinz</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

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TREATMENT REPORT

Customer Occ USA	Lease No.	Date 7/16/10
Lease Wichita 12	Well # 5	
Field Order # 171700569	Station Liberal	Casing 5 1/2"
Type Job 5 1/2 Longstring Z42	Formation	Depth 6706
		County Stevens
		State KS
		Legal Description 12-35-36

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size	Shots/Ft		1455k A-Con	2% C.C., 14# Cellulose, 2% WCA-1	RATE	PRESS
Depth 6706.54	Depth	From	To	@ 11.2# 3.14 cu ft/sk	19.53 gal/sk	ASIP	5 Min.
Volume 154.5	Volume	From	To	100 sk 50/50 poe	5% W-60, 10% salt, 1.6% C-15	Min	10 Min.
Max Press	Max Press	From	To	14# Deframer, 5#	Gilsonite @ 13.8#	1.52 cu ft/sk	
Well Connection P.C.	Annulus Vol.	From	To	6.67 gal/sk	HHP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume	Total Load	

Customer Representative Carl Wylie	Station Manager Sony Barnett	Treater Chad Hine
Service Units 19886 30463 19843 19828 19808		
Driver Names Chad R. Olds R. Martinez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:20					Oil Loc, spot trucks, safety nets, Rig UP
7/17/10 6:45					Break Circ
09:20	300#				Break Circ PSI test
09:22	300		0	2	Pump H2O spacer (5 bbl)
09:24	300		5	2	Pump super flush (12 bbl)
09:30	300		17	2	Pump H2O spacer (5 bbl)
09:33			22	-	Plug R+M
09:48	300		0	6	start mix A-Con @ 11.2#
10:00	300		53	4	switch to Tail 50/50 poe @ 13.8#
10:13	300		24	4	Finish mixing
10:15	0		27	-	shot down, washup, drop Plug
10:20	0		0	4	Start disp
10:49	400		134	2	slow Rate
11:03	150-1400		154.5	-	Plug down
11:04	1400-0				Release PSI, Float held
					Job Complete

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Thank You
Chad Hine

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TREATMENT REPORT

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Customer <i>Oxy USA</i>	Lease No.	Date <i>9-3-10</i>
Lease <i>Wiggins</i>	Well # <i>12-5</i>	
Field Order # <i>1770100</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>246 5 1/2 Squeeze</i>	Depth <i>6568</i>	County <i>STEVENS</i>
	Formation	State <i>Ks</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP		
<i>5 1/2</i>	<i>2 7/8</i>	<i>100sk</i>	<i>Premium - Next</i>					
Depth <i>6568</i>	Depth <i>6378</i>	From <i>1.064/sk</i>	Per For <i>1.50/sk @ 16.4#/gal</i>					5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Tony</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
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Service Units	<i>21735</i>	<i>30444</i>	<i>19553</i>	<i>19805</i>	<i>19808</i>				
Driver Names	<i>Cochran</i>	<i>K. Kaszorek</i>	<i>Dale</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>07:30</i>					<i>on loc. / Held Safety Meeting</i>
<i>09:21</i>	<i>500</i>		<i>30</i>	<i>2</i>	<i>Pressure up B.S. w/500*</i>
<i>09:36</i>		<i>2500</i>			<i>Test Pump + Lines</i>
<i>09:37</i>		<i>400</i>	<i>2.5</i>	<i>2.5</i>	<i>Get injection Rate</i>
<i>10:00</i>		<i>1000</i>	<i>19</i>	<i>2.5</i>	<i>Start Cmt 100sk @ 16.4*</i>
<i>10:12</i>					<i>Shutdown + Wash up</i>
<i>10:16</i>			<i>0</i>	<i>3</i>	<i>Start Disp. w/fresh H₂O</i>
<i>10:25</i>		<i>1500</i>	<i>27</i>	<i>0</i>	<i>Well Squeeze done</i>
<i>10:26</i>		<i>1500</i>	<i>27.3</i>	<i>0</i>	<i>Pressure up + wait</i>
<i>10:32</i>	<i>2500</i>	<i>0</i>			<i>Flow Release + v flowback</i>
<i>10:34</i>	<i>1000</i>	<i>0</i>		<i>.2</i>	<i>Pressure up B.S. w/1000*</i>
<i>10:35</i>	<i>1000</i>	<i>0</i>	<i>0</i>	<i>1.5</i>	<i>Release PRR + Reverse well</i>
<i>11:18</i>	<i>0</i>	<i>0</i>	<i>60</i>	<i>0</i>	<i>Shutdown + T.O.O.H. w/Tubing</i>
<i>13:20</i>	<i>1000</i>		<i>16</i>	<i>2</i>	<i>Pressure up well + Shut in</i>
<i>13:35</i>					<i>End Job</i>

Well Squeezed w/6 bbl on 32sk +/- in formation

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