

RECEIVED ORIGINAL
OCT 26 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA
Form Must Be Typed
Form must be Signed
All blanks must be Filled

10/26/12

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2:
City: Garden City State: KS Zip: 67846 +
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 4958
Name: Mallard J V, Inc
Wellsite Geologist: Ed Glassman
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

9/25/10	10/02/10	10/02/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20, 530 - 0060

Spot Description: E/2-SE-SE-SW
E/2 SE SE SW Sec. 27 Twp. 2 S. R. 24 East West
335 Feet from North / South Line of Section
2,584 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Norton
Lease Name: Hoover Well #: 2/7 1-27
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2474' Kelly Bushing: 2479'
Total Depth: 3760' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20,500 ppm Fluid volume: 85 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Glassman
Title: Geologist Date: 10/25/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/26/10 - 10/26/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 10/25/11
PA

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Operator Name: American Warrior, Inc Lease Name: Hoover Well #: 137
 Sec. 27 Twp. 2 S. R. 24 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>2036'</td> <td>+443</td> </tr> <tr> <td>Base Stone Corral</td> <td>2065'</td> <td>+414</td> </tr> </table>	Name	Top	Datum	Stone Corral	2036'	+443	Base Stone Corral	2065'	+414
Name	Top	Datum								
Stone Corral	2036'	+443								
Base Stone Corral	2065'	+414								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	205	Common	150	2%gel 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Geological Report

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American Warrior Inc.
Hoover #1-17
335' FSL & 2584' FWL
Sec. 27 T2S R24W
Norton County, Kansas

Ed Glassman
Geologist

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American Warrior, Inc.

General Data

Well Data: American Warrior Inc.
Hoover #1-17
E/2-SE-SE-SW
335' FSL & 2584' FWL
Sec. 27 T.2S R.24 W.
Norton County, Kansas
API # 15-137-20, 530-0000

Drilling Contractor: Mallard Drilling Co
Spud Date: 9/25/2010
Rotary TD Date: 10/02/2010
Rotary TD: 3760'
Elevation: 2474' Ground Level
2479' Kelly Bushing
Casing: Surface 205' 8 5/8" 24# surface casing
Samples: 10' wet and dry, 3800' to RTD
Drilling Time: 3700' to RTD
Electric Logs: None
Drillstem Tests: One
Problems: None

Formation Tops

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Hoover 1-17

Stone Corral 2036'+443
Base Stone Corral 2065'+414
RTD 3760'-1281

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DST 1 3540' to 3483' Interval 43' LKC

IF No Blow	IFP 13.29# -14.6#
ISI No Blow	ISP 80.47#
FF No Blow	FFP 14.6# -15.4#
FSI No Blow	FSP 55.23#

Recovery: 5' M

Summary: Due to structural position and lack of commercial oil shows in tests, the decision was made to plug & abandon the Hoover 1-17.

Respectfully Submitted,
Ed Glassman

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ALLIED CEMENTING CO., LLC. 041994

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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OCT 26 2010
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SERVICE POINT:
Russell KS

DATE <u>9-27-10</u>	SEC. <u>27</u>	TWP. <u>2</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>3:45pm</u>	JOB FINISH <u>4:15pm</u>
LEASE <u>Hoover</u>	WELL # <u>1-27</u>		LOCATION <u>Norton 6 1/4 West 383 + 36</u>		COUNTY <u>Norton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Sec. 1 North 1/2 West</u>				

CONTRACTOR Mallard Drilling Rig#1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 212'

CASING SIZE 8 5/8 DEPTH 212'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.54 Bbl

EQUIPMENT _____

PUMP TRUCK # 398 CEMENTER John Roberts

BULK TRUCK # 482/188 DRIVER Daniel TWS

BULK TRUCK # _____ DRIVER _____

REMARKS:

Est. Circulation

Mix 150 com 3 1/4 cc 2% Gel

Displace w/ 12 1/2 Bbl H2O

Cement Did Circulate 1/2
Thank You!

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lyke Juergensen

SIGNATURE Lyke Juergensen

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3 1/4 cc 2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>57.50</u>	<u>287.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110 1/2 mile</u>			<u>675.00</u>
TOTAL				<u>3355.75</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 99.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 7.00 315.00

MANIFOLD _____ @ _____

_____ @ _____

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OCT 26 2010 TOTAL 1306.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing. CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 041916

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 26 2010
CONFIDENTIAL

SERVICE POINT
Russell

DATE <u>10/2/10</u>	SEC. <u>27</u>	TWP. <u>25</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:15 P.M.</u>
LEASE <u>Hoover</u>	WELL # <u>1-27</u>	LOCATION <u>Norton 6 1/4 W 1N</u>	COUNTY <u>Norton</u>	STATE <u>KS.</u>			
OLD OR NEW (Circle one)			<u>1/2 W N. to</u>				

CONTRACTOR Mallard Drilling Ry #1
 TYPE OF JOB PTA
 HOLE SIZE 12 1/4 T.D. 3760
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2050'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 220 @ 42.66 / 44.25

EQUIPMENT

PUMP TRUCK # 417 CEMENTER Shane
 HELPER Heath
 BULK TRUCK # 410 DRIVER Ron
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>132</u>	@	<u>13.50</u>	<u>1782.00</u>
POZMIX	<u>88</u>	@	<u>7.55</u>	<u>664.40</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
		@		
<u>Flo Seal 55#</u>		@	<u>2.45</u>	<u>134.75</u>
		@		
		@		
		@		
		@		
HANDLING	<u>220</u>	@	<u>2.25</u>	<u>495.00</u>
MILEAGE	<u>110/56/mile</u>			<u>990.00</u>
TOTAL				<u>4207.90</u>

REMARKS:

1st 2050' 25 sts
2nd 1274' 100 sts
3rd 275' 40 sts
4th 40' 10 sts
Rat Hole 30 sts Moose Hole 15 sts

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark D. Elsen
 SIGNATURE Mark D. Elsen

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>7.00</u> <u>315.00</u>
MANIFOLD		@	
		@	
		@	

RECEIVED

OCT 26 2010 TOTAL 1305.00

**KCC WICHITA
PLUG & FLOAT EQUIPMENT**

	@	
<u>Roy H. Kelly</u>	@	<u>N-C</u>
	@	
	@	
TOTAL		<u>N-C</u>

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

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—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

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(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent. ALLIED shall accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

American warrior Hoover 1-17 dst 1.txt

ft (KB)

IF: Head came unscrew ed, Tighted head, no blow over 25 mins.

ISI: No blow back over 60 mins.

FF: No blow over 30 mins.

FSI: No blow back over 60 mins.

(TVD)

1730.84 93.260 Initial Hydro-static

13.29 92.489 Open To Flow (1)

14.60 93.0854 Shut-In(1)

80.47 93.3197 End Shut-In(1)

14.60 93.2998 Open To Flow (2)

15.40 93.44129 Shut-In(2)

55.23 93.71189 End Shut-In(2)

1766.99 94.60197 Final Hydro-static

Recovery

Length Description Volume

Gas Rates

Choke Pressure Gas Rate (psig) (Mcf/d) (inches) (ft) (bb1)

5.00 mud-100% 0.02

DRILL STEM TEST REPORT

American Warrior

P.O. Box 399

Garden City Ks.

67846

ATTN: Ed Glassman 2010.10.01 @ 03:10:00

38408Job Ticket:

Sec27 Twp2s Rge24w

Hoover #1-17

Test Start:

DST#:1

GENERAL INFORMATION:

Formation:

Reference Elevations:

Total Depth:

Test Type:

Tester:

Unit No:

Hole Diameter: Hole Condition:

Time Tool Opened:

Time Test Ended:

PRESSURE SUMMARY

(deg F)

Annotation Temp

(psig)

Pressure Time

(Min.)

05:07:00

09:32:30

LKC-

7.88

3540.00

Good

Conventional Bottom Hole

Chuck Kreutzer Jr.

36

2478.00

2474.00

Deviated: No Whipstock: ft (KB)

4.00KB to GR/CF:

ft (KB)

ft (CF)

ft

Start Date:

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6741
3485.60
2010.10.01
ft (KB)
End Date: 2010.10.01
Start Time: 03:10:01
Capacity: 8000.00 psig
Serial #:
Last Calib.: 2010.10.01
End Time: 09:32:30
Press@RunDepth: psig 15.40
Time On Btm:
Time Off Btm: 2010.10.01 @ 08:15:00
2010.10.01 @ 04:58:30

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TEST COMMENT:

Inside

@

Interval: 3540.00 ft (KB) 3483.00 ft (KB) (TVD) To
inches

ft (KB)

IF: Head came unscrew ed, Tighted head, no blow over 25 mins.

ISI: No blow back over 60 mins.

FF: No blow over 30 mins.

FSI: No blow back over 60 mins.

(TVD)

1730.84 93.260 Initial Hydro-static

13.29 92.489 Open To Flow (1)

14.60 93.0854 Shut-In(1)

80.47 93.3197 End Shut-In(1)

14.60 93.2998 Open To Flow (2)

15.40 93.44129 Shut-In(2)

55.23 93.71189 End Shut-In(2)

1766.99 94.60197 Final Hydro-static

Recovery

Length Description Volume

Gas Rates

Choke Pressure Gas Rate (psig) (Mcf/d) (inches) (ft) (bbl)

5.00 mud-100% 0.02

Trilobite Testing, Inc Ref. No: 38408 Printed: 2010.10.01 @ 10:03:07 Page 1

♀

DRILL STEM TEST REPORT

American Warrior

P.O. Box 399

Garden City Ks.

67846

ATTN: Ed Glassman

Mud and Cushion Information

Mud Type:

Mud Weight:

Viscosity:

Filter Cake:

Salinity:

Resistivity:

Water Loss:

Gel Chem

9.00

44.00

7.20

1000.00

2.00

Cushion Type:

Cushion Length:

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American Warrior Hoover 1-17 dst 1.txt

Cushion volume:
Gas Cushion Type:
Gas Cushion Pressure:
lb/gal
sec/qt
ohm.m
ppm
inches
Recovery Table
Length Description
ft
Recovery Information
in³
5.00 mud-100%
Total Length: 5.00 ft Total Volume: 0.025 bbl
Num Fluid Samples: Num Gas Bombs: 0 0
Laboratory Name: Laboratory Location:
Recovery Comments:
2010.10.01 @ 03:10:00
Job Ticket: 38408
Sec27 Twp2s Rge24w
Hoover #1-17
Test Start:
DST#:1
bbl
ft
psig
Volume
bbl
FLUID SUMMARY
Oil API:
Water Salinity: ppm
deg API
0.025
Serial #:

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DRILL STEM TEST REPORT

American Warrior
P.O. Box 399
Garden City Ks.
67846

ATTN: Ed Glassman 2010.10.01 @ 03:10:00
38408Job Ticket:
Sec27 Twp2s Rge24w
Hoover #1-17

Test Start:
DST#:1

GENERAL INFORMATION:

Formation:
Reference Elevations:
Total Depth:
Test Type:
Tester:

Unit No:
Hole Diameter: Hole Condition:
Time Tool Opened:
Time Test Ended:

PRESSURE SUMMARY

(deg F)
Annotation Temp
(psig)
Pressure Time
(Min.)

05:07:00
09:32:30

LKC-
7.88
3540.00
Good

Conventional Bottom Hole
Chuck Kreutzer Jr.
36

2478.00
2474.00

Deviated: No whipstock: ft (KB)
4.00KB to GR/CF:
ft (KB)
ft (CF)
ft

Start Date:
6741

3485.60
2010.10.01
ft (KB)

End Date: 2010.10.01
Start Time: 03:10:01
Capacity: 8000.00 psig
Serial #:

Last Calib.: 2010.10.01
End Time: 09:32:30
Press@RunDepth: psig 15.40
Time On Btm:

Time Off Btm: 2010.10.01 @ 08:15:00
2010.10.01 @ 04:58:30

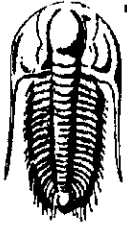
TEST COMMENT:

Inside
@

Interval: 3540.00 ft (KB) 3483.00 ft (KB) (TVD) To
inches

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior

Hoover #1-~~27~~

P.O. Box 399
Garden City Ks.
67846

Sec27 Twp2s Rge24w

Job Ticket: 38408

DST#: 1

ATTN: Ed Glassman

Test Start: 2010.10.01 @ 03:10:00

GENERAL INFORMATION:

Formation: LKC-

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:07:00

Time Test Ended: 09:32:30

Test Type: Conventional Bottom Hole

Tester: Chuck Kreutzer Jr.

Unit No: 36

Interval: 3483.00 ft (KB) To 3540.00 ft (KB) (TVD)

Reference Elevations: 2478.00 ft (KB)

Total Depth: 3540.00 ft (KB) (TVD)

2474.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 4.00 ft

Serial #: 6741

Inside

Press@RunDepth: 15.40 psig @ 3485.60 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.10.01

End Date: 2010.10.01

Last Calib.: 2010.10.01

Start Time: 03:10:01

End Time: 09:32:30

Time On Btm: 2010.10.01 @ 04:58:30

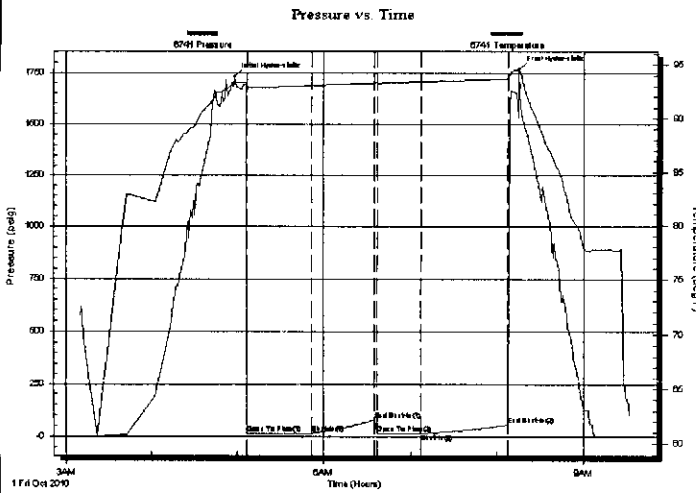
Time Off Btm: 2010.10.01 @ 08:15:00

TEST COMMENT: IF: Head came unscrew ed, Tighted head, no blow over 25 mins.

IS: No blow back over 60 mins.

FF: No blow over 30 mins.

FSI: No blow back over 60 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1730.84	93.26	Initial Hydro-static
9	13.29	92.48	Open To Flow (1)
54	14.60	93.08	Shut-In(1)
97	80.47	93.31	End Shut-In(1)
98	14.60	93.29	Open To Flow (2)
129	15.40	93.44	Shut-In(2)
189	55.23	93.71	End Shut-In(2)
197	1766.99	94.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud-100%	0.02

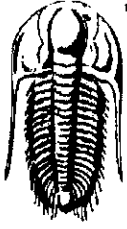
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Hoover #1-17

P.O. Box 399
Garden City Ks.
67846

Sec27 Twp2s Rge24w

Job Ticket: 38408

DST#: 1

ATTN: Ed Glassman

Test Start: 2010.10.01 @ 03:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud-100%	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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Serial #: 6741

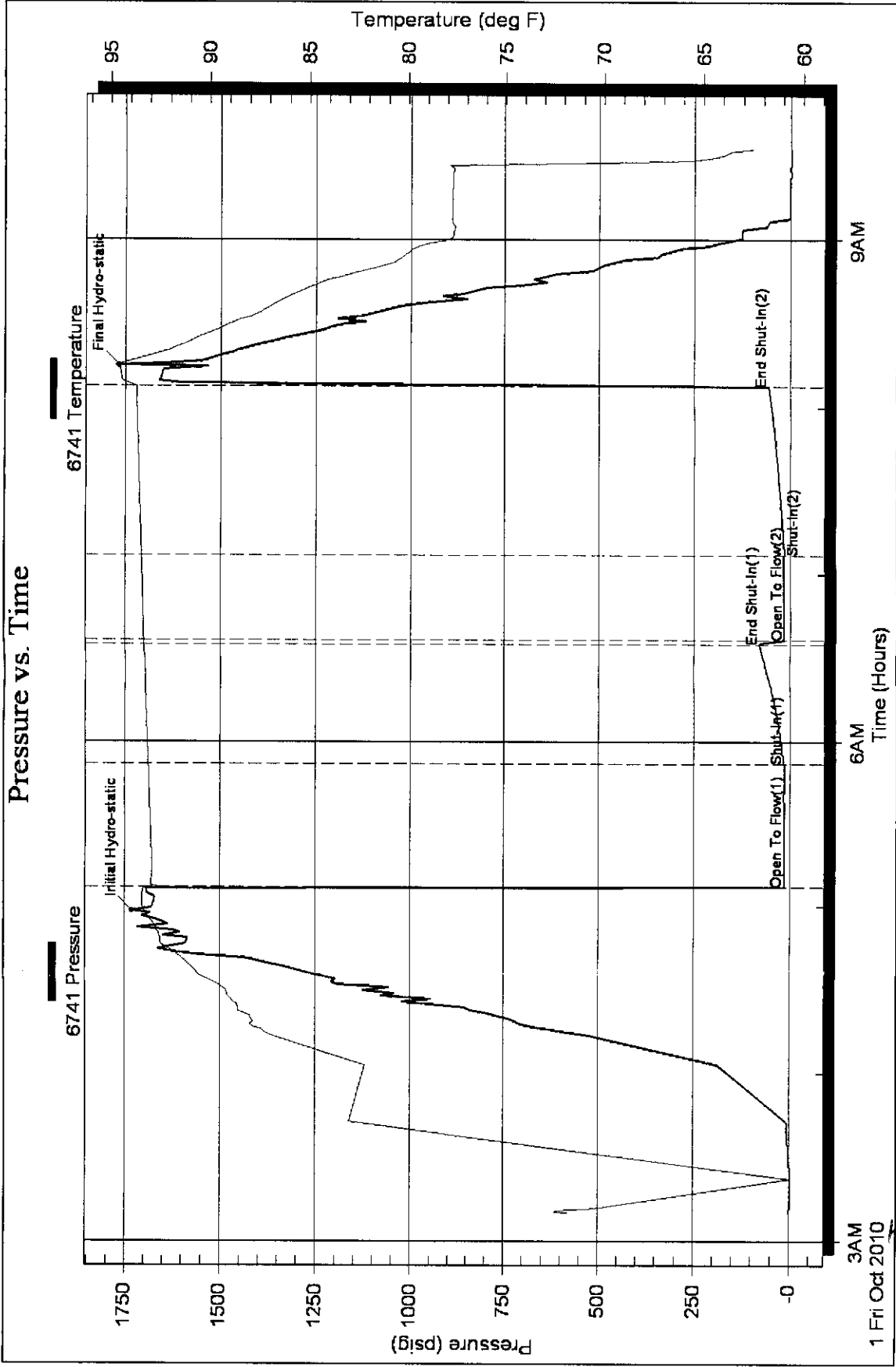
Inside

American Warrior

Sec27 Tw p2s Rge24w

DST Test Number: 1

Pressure vs. Time



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