

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL  
OCT 13 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

10/13/12

OPERATOR: License # 4058  
Name: American Warrior, Inc  
Address 1: P O Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Kevin Wiles, Sr  
Phone: ( 620 ) 275-2963  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co  
Wellsite Geologist: Jason Alm  
Purchaser: N/A

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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

9/28/10                      10/4/10  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 083-21, 672 -0000  
Spot Description: SW-NE-NE-SW  
SW NE NE SW Sec. 3 Twp. 23 S. R. 24  East  West  
2,270 Feet from  North /  South Line of Section  
2,294 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Hodgeman  
Lease Name: Sinclair Well #: 2-3  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2325' Kelly Bushing: 2336'  
Total Depth: 4655' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 216 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 19,000 ppm Fluid volume: 100 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Yil Liu  
Title: Geologist Date: 10/12/10

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 10/13/10 - 10/13/12
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NS Date: 11-18-10

Operator Name: American Warrior, Inc Lease Name: Sinclair Well #: 2-3  
 Sec. 3 Twp. 23 S. R. 24  East  West County: Hodgeman

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1546'</td> <td>+790</td> </tr> <tr> <td>Base Stone Corral</td> <td>1584'</td> <td>+752</td> </tr> <tr> <td>Heebner</td> <td>3871'</td> <td>-1535</td> </tr> <tr> <td>Lansing</td> <td>3920'</td> <td>-1584</td> </tr> <tr> <td>Stark</td> <td>4226'</td> <td>-1890</td> </tr> <tr> <td>Cherokee</td> <td>4516'</td> <td>-2180</td> </tr> <tr> <td>Mississippi</td> <td>4594'</td> <td>-2258</td> </tr> </table>	Name	Top	Datum	Stone Corral	1546'	+790	Base Stone Corral	1584'	+752	Heebner	3871'	-1535	Lansing	3920'	-1584	Stark	4226'	-1890	Cherokee	4516'	-2180	Mississippi	4594'	-2258
Name	Top	Datum																							
Stone Corral	1546'	+790																							
Base Stone Corral	1584'	+752																							
Heebner	3871'	-1535																							
Lansing	3920'	-1584																							
Stark	4226'	-1890																							
Cherokee	4516'	-2180																							
Mississippi	4594'	-2258																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	216	Common	150	2%cc 3%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	--	---

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# ALLIED CEMENTING CO., LLC. 036837

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>9-28-10</u>	SEC. <u>3</u>	TWP. <u>23S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>Similar</u>	WELL# <u>7-3</u>	LOCATION <u>Jetmore US 3 West To 215</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		RD <u>1/2</u> South East into					

CONTRACTOR Duce Rig 5  
 TYPE OF JOB Surface  
 HOLE SIZE 12 3/4 TD 220  
 CASING SIZE 8 3/8 DEPTH 216  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PBRFS.  
 DISPLACEMENT 12 3/4 BBHs  
 EQUIPMENT  
 PUMP TRUCK CEMENTER Wayne D  
 # 181 HELPER Bob R  
 BULK TRUCK  
 # 344 DRIVER Bill  
 BULK TRUCK  
 # DRIVER

OWNER AM Warrion  
 CEMENT  
 AMOUNT ORDERED 150SK class A  
3% gel 2% G-1  
 COMMON 150 @ 13.50 2025.00  
 POZMIX @  
 GEL 3 @ 20.25 60.75  
 CHLORIDE 5 @ 51.50 257.50  
 ASC @  
 @  
 @  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING 150 @ 2.25 337.50  
 MILEAGE 1504 28 x 10 420.00  
 TOTAL 3100.15

REMARKS:

Pipe on Bottom Break Circulation  
with Rig mud shut down  
Hook up to cement line mix  
150SK class A 3% gel 2% G-1  
wash up Displace 12 3/4 BBHs  
fresh water shut in  
Cement did circulate  
Rig Down

SERVICE

DEPTH OF JOB 216  
 PUMP TRUCK CHARGE 991.00  
 EXTRA FOOTAGE @  
 MILEAGE 28 @ 7.00 196.00  
 MANIFOLD @  
 @  
 @  
 TOTAL 1187.00

CHARGE TO: AM Warrion  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 1187.00

PRINTED NAME KENNETH M'GUIRE DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
 SIGNATURE Kenneth M'Guire

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sinclair #2-3.txt

Geological Report

American Warrior, Inc.  
Sinclair #2-3  
2270' FSL & 2294' FWL  
Sec. 3 T23s R24w  
Hodgeman County, Kansas

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American Warrior, Inc.

‡  
General Data

Well Data: American Warrior, Inc.

Sinclair #2-3  
2270' FSL & 2294' FWL  
Sec. 3 T23s R24w  
Hodgeman County, Kansas  
API # 15-083-21672-0000

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Sinclair #2-3.txt

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm, Harley Sayles

Spud Date: September 28, 2010

Completion Date: October 4, 2010

Elevation: 2325' Ground Level  
2336' Kelly Bushing

Directions: Jetmore KS, West on Hwy 156 3 mi. South ¼ mi.  
East into location.

Casing: 216' 8 5/8" surface casing

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Andy Carrera"

Problems: Short Trip was very sticky, extra time was spent  
after short trip to condition the mud and hole before  
DST #1.

Remarks: None

Sinclair #2-3.txt

♀  
Formation Tops

American Warrior, Inc.  
Sinclair #2-3Sec. 3 T23s R24w2270' FSL & 2294' FWLANhydrite1546', +790  
Base1584', +752Heebner3871', -1535Lansing3920', -1584Stark4226', -1890Bkc4332',  
-1996Marmaton4365', -2029Pawnee4453', -2117Fort Scott4490', -2154Cherokee4516',  
-2180Mississippian 4594', -2258RTD4655', -2319Formation

Sample Zone Descriptions

Mississippian (4594', -2258): Covered in DST #1

Dolo - Fine crystalline with poor to fair vuggy and scattered inter-crystalline porosity, light to good oil stain in porosity, show of free oil when broken, light odor, dull to fair yellow fluorescents, 13 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc.

"Andy Carrera"

DST #1 Mississippian

Interval (4535' - 4620') Anchor Length 85'

IHP - 2335 #

IFP - 45" - Built to 3 in. 27-81 #

ISI - 45" - Dead 880 #

FFP - 45" - Dead 90-103 #

FSI - 45" - Dead 702 #

FHP - 2252 #

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Recovery: 130' Oil Spotted Mud

‡  
Structural Comparison

American Warrior, Inc. Galloway Drilling Co. American Energies Co.  
 Sinclair #2-3 Sinclair #1 Sinclair #1 Sec. 3 T23s R24w Sec. 3 T23s R24w Sec. 3 T23s  
 R24w 2270' FSL & 2294' FWL 2310' FNL & 2310' FWLC SE SE Anhydrite 1546', +7901552',  
 +787(+3) NANA  
 Base 1584', +752 NANA NANA Heebner 3871', -15353877', -1538(+3) 3824', -1523(-12)  
 Lansing 3920', -15843924', -1585(+1) 3866', -1565(-19)  
 Stark 4226', -1890 NANA NANA BKc 4332', -19964340', -2001(+5) NANA Marmaton 4365',  
 -20294373', -2034(+5) NANA Pawnee 4453', -2117 NANA NANA Fort Scott 4490', -21544502',  
 -2163(+9) 4435', -2134(-20)  
 Cherokee 4516', -21804530', -2191(+11) 4461', -2160(-20)  
 Mississippian 4594', -22584619', -2280(+22) 4543', -2242(-16)  
 Formation

Summary

The location for the Sinclair #2-3 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the Sinclair #2-3 well.

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Respectfully Submitted,

Jason Alm  
Hard Rock Consulting, Inc.

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American Warrior Sinclair 2-3 dst 1.txt

DRILL STEM TEST REPORT

American Warrior inc  
PO Box 399  
Garden City Ks.67846-0399  
ATTN: Jason Alm 2010.10.03 @ 20:33:05  
040400Job Ticket:  
3-23s-24w Hodgeman  
Sinclair #2-3  
Test Start:  
DST#:1

GENERAL INFORMATION:

Formation:  
Reference Elevations:  
Total Depth:  
Test Type:  
Tester:  
Unit No:  
Hole Diameter: Hole Condition:  
Time Tool Opened:  
Time Test Ended:  
PRESSURE SUMMARY

(deg F)  
Annotation Temp  
(psig)

Pressure Time  
(Min.)

23:19:00  
04:39:39

Miss  
7.88  
4620.00  
Fair

Conventional Bottom Hole  
Andy Carreira

31  
2336.00  
2325.00

Deviated: No Whipstock: ft (KB)  
11.00KB to GR/CF:  
ft (KB)  
ft (CF)  
ft

Start Date:  
8352  
4542.00

2010.10.03  
ft (KB)

End Date: 2010.10.04

Start Time: 20:33:05  
Capacity: 8000.00 psig  
Serial #:

Last Calib.: 2010.10.04  
End Time: 04:39:40

Press@RunDepth: psig 103.35

Time On Btm:  
Time Off Btm: 2010.10.04 @ 02:21:20  
2010.10.03 @ 23:18:50

TEST COMMENT:

Outside  
@

Interval: 4620.00 ft (KB) 4535.00 ft (KB) (TVD) To  
inches  
ft (KB)

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American Warrior Sinclair 2-3 dst 1.txt

IF: Building to 3 inches  
IS: No Return  
FF: No Blow  
FS: No Return  
(TVD)  
2335.03 117.720 Initial Hydro-static  
27.29 116.751 Open To Flow (1)  
81.22 119.2546 Shut-In(1)  
880.24 120.9891 End Shut-In(1)  
90.60 120.5492 Open To Flow (2)  
103.35 121.90136 Shut-In(2)  
702.50 122.78182 End Shut-In(2)  
2252.07 122.82183 Final Hydro-static  
Recovery  
Length Description Volume  
Gas Rates  
Choke Pressure Gas Rate (psig) (MMcf/d) (inches) (ft) (bbl)  
130.00 OSM 0.64  
DRILL STEM TEST REPORT  
American Warrior inc  
PO Box 399  
Garden City Ks.67846-0399  
ATTN: Jason Alm 2010.10.03 @ 20:33:05  
040400Job Ticket:  
3-23s-24w Hodgeman  
Sinclair #2-3  
Test Start:  
DST#:1  
GENERAL INFORMATION:  
Formation:  
Reference Elevations:  
Total Depth:  
Test Type:  
Tester:  
Unit No:  
Hole Diameter: Hole Condition:  
Time Tool Opened:  
Time Test Ended:  
PRESSURE SUMMARY  
(deg F)  
Annotation Temp  
(psig)  
Pressure Time  
(Min.)  
23:19:00  
04:39:39  
Miss  
7.88  
4620.00  
Fair  
Conventional Bottom Hole  
Andy Carreira  
31  
2336.00  
2325.00  
Deviated: No Whipstock: ft (KB)  
11.00KB to GR/CF:  
ft (KB)  
ft (CF)  
ft  
Start Date:  
8352  
4542.00

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American warrior Sinclair 2-3 dst 1.txt

2010.10.03

ft (KB)

End Date: 2010.10.04

Start Time: 20:33:05

Capacity: 8000.00 psig

Serial #:

Last Calib.: 2010.10.04

End Time: 04:39:40

Press@RunDepth: psig 103.35

Time On Btm:

Time Off Btm: 2010.10.04 @ 02:21:20

2010.10.03 @ 23:18:50

TEST COMMENT:

Outside

@

Interval: 4620.00 ft (KB) 4535.00 ft (KB) (TVD) To  
inches

ft (KB)

IF: Building to 3 inches

IS: No Return

FF: No Blow

FS: No Return

(TVD)

2335.03 117.720 Initial Hydro-static

27.29 116.751 Open To Flow (1)

81.22 119.2546 Shut-In(1)

880.24 120.9891 End Shut-In(1)

90.60 120.5492 Open To Flow (2)

103.35 121.90136 Shut-In(2)

702.50 122.78182 End Shut-In(2)

2252.07 122.82183 Final Hydro-static

Recovery

Length Description Volume

Gas Rates

Choke Pressure Gas Rate (psig) (MMcf/d) (inches) (ft) (bbl)

130.00 OSM 0.64

Trilobite Testing, Inc Ref. No: 040400 Printed: 2010.10.04 @ 09:35:59 Page 1

♀

DRILL STEM TEST REPORT

American Warrior inc

PO Box 399

Garden City Ks.67846-0399

ATTN: Jason Alm

Mud and Cushion Information

Mud Type:

Mud Weight:

Viscosity:

Filter Cake:

Salinity:

Resistivity:

Water Loss:

Gel Chem

9.00

65.00

7.99

2900.00

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

lb/gal

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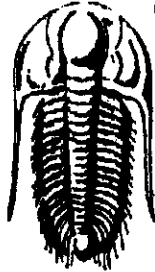
KCC WICHITA

American warrior Sinclair 2-3 dst 1.txt

sec/qt  
ohm.m  
ppm  
inches  
Recovery Table  
Length Description  
ft  
Recovery Information  
in<sup>3</sup>  
130.00 OSM  
Total Length: 130.00 ft Total Volume: 0.639 bbl  
Num Fluid Samples: Num Gas Bombs: 0 0  
Laboratory Name: Laboratory Location:  
Recovery Comments:  
2010.10.03 @ 20:33:05  
Job Ticket: 040400  
3-23s-24w Hodgeman  
Sinclair #2-3  
Test Start:  
DST#:1  
bbl  
ft  
psig  
Volume  
bbl  
FLUID SUMMARY  
Oil API:  
Water Salinity: ppm  
deg API  
0.639  
Serial #:

Trilobite Testing, Inc Ref. No: 040400 Printed: 2010.10.04 @ 09:36:00 Page 2

♀



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399  
Garden City, KS 67846-0399

ATTN: Jason Alm

**3-23-24 Hodgeman,KS**

**Sinclair #2-3**

Start Date: 2010.10.03 @ 20:33:05

End Date: 2010.10.04 @ 04:39:39

Job Ticket #: 040400          DST #: 1

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

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American Warrior Inc

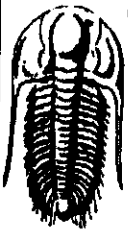
Sinclair #2-3

3-23-24 Hodgeman,KS

DST # 1

Mississippi

2010.10.03



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
 PO Box 399  
 Garden City, KS 67846-0399  
 ATTN: Jason Alm

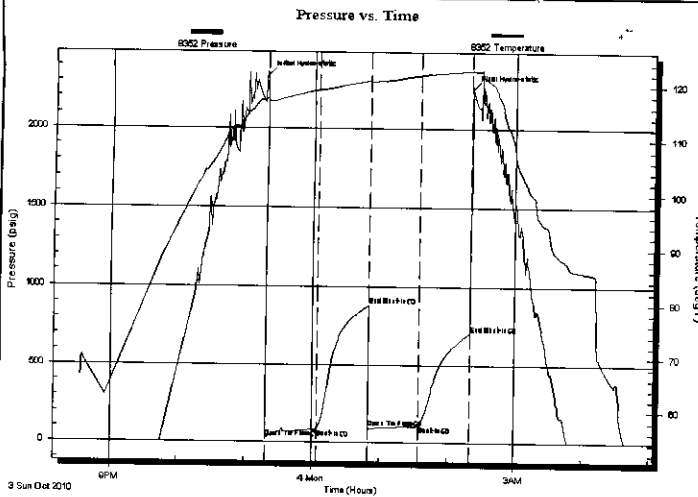
**Sinclair #2-3**  
**3-23-24 Hodgeman, KS**  
 Job Ticket: 040400      DST#: 1  
 Test Start: 2010.10.03 @ 20:33:05

## GENERAL INFORMATION:

Formation: **Mississippi**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 23:19:00  
 Time Test Ended: 04:39:39  
 Interval: **4535.00 ft (KB) To 4620.00 ft (KB) (TVD)**  
 Total Depth: 4620.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: Andy Carreira  
 Unit No: 31  
 Reference Elevations: 2336.00 ft (KB)  
 2325.00 ft (CF)  
 KB to GR/CF: 11.00 ft

**Serial #: 8352      Outside**  
 Press@RunDepth: 103.35 psig @ 4542.00 ft (KB)  
 Start Date: 2010.10.03      End Date: 2010.10.04  
 Start Time: 20:33:05      End Time: 04:39:40  
 Capacity: 8000.00 psig  
 Last Calib.: 2010.10.04  
 Time On Btm: 2010.10.03 @ 23:18:50  
 Time Off Btm: 2010.10.04 @ 02:21:20

**TEST COMMENT:** IF: Building to 3 inches  
 IS: No Return  
 FF: No Blow  
 FS: No Return



## PRESSURE SUMMARY

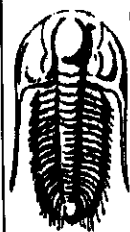
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2335.03	117.72	Initial Hydro-static
1	27.29	116.75	Open To Flow (1)
46	81.22	119.25	Shut-In(1)
91	880.24	120.98	End Shut-In(1)
92	90.60	120.54	Open To Flow (2)
136	103.35	121.90	Shut-In(2)
182	702.50	122.78	End Shut-In(2)
183	2252.07	122.82	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
130.00	OSM	0.64

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior Inc  
PO Box 399  
Garden City, KS 67846-0399  
ATTN: Jason Alm

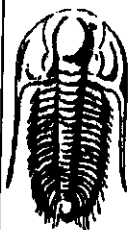
**Sinclair #2-3**  
**3-23-24 Hodgeman, KS**  
Job Ticket: 040400      DST#: 1  
Test Start: 2010.10.03 @ 20:33:05

### Tool Information

Drill Pipe:	Length: 4182.00 ft	Diameter: 3.80 inches	Volume: 58.66 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 348.48 ft	Diameter: 2.25 inches	Volume: 1.71 bbl	Weight to Pull Loose: 82000.00 lb
			<u>Total Volume: 60.37 bbl</u>	Tool Chased: 2.00 ft
Drill Pipe Above KB:	23.48 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4535.00 ft			Final 75500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	85.00 ft			
Tool Length:	113.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4508.00	
Shut In Tool	5.00			4513.00	
Hydraulic tool	5.00			4518.00	
Jars	5.00			4523.00	
Safety Joint	3.00			4526.00	
Packer	5.00			4531.00	28.00      Bottom Of Top Packer
Packer	4.00			4535.00	
Stubb	1.00			4536.00	
Perforations	5.00			4541.00	
Change Over Sub	1.00			4542.00	
Recorder	0.00	8017	Inside	4542.00	
Recorder	0.00	8352	Outside	4542.00	
Drill Pipe	62.00			4604.00	
Change Over Sub	1.00			4605.00	
Perforations	12.00			4617.00	
Bullnose	3.00			4620.00	85.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>113.00</b>				





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc  
PO Box 399  
Garden City, KS 67846-0399  
ATTN: Jason Alm

**Sinclair #2-3**  
**3-23-24 Hodgeman, KS**  
Job Ticket: 040400      DST#: 1  
Test Start: 2010.10.03 @ 20:33:05

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 65.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2900.00 ppm			
Filter Cake: inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	OSM	0.639

Total Length: 130.00 ft      Total Volume: 0.639 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

