

## CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1100096

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # 5822  | API No. 15 - 15-007-23774-00-00  |
|---|--|
| Name: Val Energy, Inc.  | Spot Description:  |
| Address 1: 200 W DOUGLAS AVE STE 520                              | S2_NW_NW_SW_Sec3 Twp33_S_R12 ☐ East ✔ West                                   |
| Address 2:  | 2145 Feet from North / ✓ South Line of Section                               |
| City: WICHITA State: KS Zip: 67202 + 3005                         | 330 Feet from ☐ East / 🗹 West Line of Section                                |
| Contact Person: TODD ALLAM  | Footages Calculated from Nearest Outside Section Corner:                     |
| Phone: ( 316 ) 263-6688   | □ne □nw □se ✔sw  |
| CONTRACTOR: License # 5822  | County: Barber   |
| Name: Val Energy, Inc.  | Lease Name: Well #: 4-3  |
| Wellsite Geologist: ZEB STEWART                                   | Field Name:  |
| Purchaser: MACLASKEY  | Producing Formation: MISS  |
| Designate Type of Completion:                                     | Elevation: Ground: 1523 Kelly Bushing: 1534                                  |
| New Well Re-Entry ✓ Workover                                      | Total Depth: 4892 Plug Back Total Depth: 4869                                |
| ✓ Oil   | Amount of Surface Pipe Set and Cemented at: 224 Feet                         |
| Gas D&A ENHR SIGW   | Multiple Stage Cementing Collar Used?  |
| OG GSW Temp. Abd.   | If yes, show depth set:  |
| CM (Coal Bed Methane)   | If Alternate II completion, cement circulated from:                          |
| Cathodic Other (Core. Expl., etc.):                               | feet depth to:w/sx cmt   |
| If Workover/Re-entry: Old Well Info as follows:                   |  |
| Operator: VAL ENERGY  |  |
| Well Name: PYLE 4-3   | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: 11/03/2011 Original Total Depth: 4892        | Chloride content: ppm Fluid volume: bbls                                     |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD                     | Dewatering method used:  |
| Conv. to GSW  | Dewatering method used.  |
| Plug Back: Plug Back Total Depth                                  | Location of fluid disposal if hauled offsite:                                |
| Commingled Permit #:  | Operator Name:   |
| Dual Completion Permit #:   | Lease Name: License #:   |
| SWD Permit #:   | Quarter Sec Twp S. R   |
| ENHR Permit #:  | County: Permit #:  |
| GSW Permit #:   | County: remit #  |
| 10/4/2012 10/08/2012  |  |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | ·  |

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

| KCC Office Use ONLY                                  |  |
|--|--|
| Letter of Confidentiality Received  Date: 11/07/2012 |  |
| Confidential Release Date:                           |  |
| Wireline Log Received                                |  |
| Geologist Report Received                            |  |
| UIC Distribution  ALT                                |  |