



KANSAS CORPORATION COMMISSION 1091480  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3273  
Name: HERMAN L. LOEB, LLC  
Address 1: PO BOX 838  
Address 2: \_\_\_\_\_  
City: LAWRENCEVILLE State: IL Zip: 62439 +  
Contact Person: Jesse R. Middagh  
Phone: ( 618 ) 943-2227  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: Jon Christensen  
Purchaser: Plains Marketing  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
07/26/2012 08/03/2012 09/12/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-083-21820-00-00  
Spot Description:  
NE SE SW NW Sec. 23 Twp. 22 S. R. 25  East  West  
2097 Feet from  North /  South Line of Section  
1125 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Hodgeman  
Lease Name: SCHMITT Well #: 3-23  
Field Name: Hallet East  
Producing Formation: Mississippian  
Elevation: Ground: 2500 Kelly Bushing: 2511  
Total Depth: 4720 Plug Back Total Depth: 4695  
Amount of Surface Pipe Set and Cemented at: 579 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1714 Feet  
If Alternate II completion, cement circulated from: 579  
feet depth to: 0 w/ 275 sx cnt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 4500 ppm Fluid volume: 801 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 11/02/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 11/07/2012