



KANSAS CORPORATION COMMISSION 1099266
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8740
Name: Bramwell Petroleum, Inc.
Address 1: 15183 SW 25TH AVE
Address 2: _____
City: SPIVEY State: KS Zip: 67142 + 9074
Contact Person: Doug Bramwell
Phone: (620) 532-6019
CONTRACTOR: License # 33902
Name: Hardt Drilling LLC
Wellsite Geologist: Jon Messenger
Purchaser: Sunoco

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06/05/2012 06/11/2012 11/1/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-095-22258-00-00

Spot Description: _____
NW SW SW SE Sec. 1 Twp. 30 S. R. 9 East West
480 Feet from North / South Line of Section
2785 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Kingman

Lease Name: SPRINGER HOLLOW FARM Well #: 2

Field Name: _____

Producing Formation: Mississippi

Elevation: Ground: 1612 Kelly Bushing: 1622

Total Depth: 4282 Plug Back Total Depth: 4058

Amount of Surface Pipe Set and Cemented at: 200 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 36000 ppm Fluid volume: 787 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Bramwell Petroleum, Inc.

Lease Name: Maple SWD License #: 8740

Quarter SE Sec. 6 Twp. 30 S. R. 6 East West

County: Kingman Permit #: 22186

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 10/31/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 11/06/2012



1099266

Operator Name: **Bramwell Petroleum, Inc.** Lease Name: **SPRINGER HOLLOW FARM** Well #: **2**
 Sec. **1** Twp. **30** S. R. **9** East West County: **Kingman**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Indian Cave	2360	-750
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi	4228	-2618
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Dual Induction				
Dual Compensated				
Porosity				

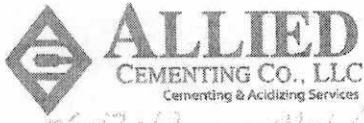
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	200	Common	140	2%gel, 3% CC
Production	7.8750	4.5	10.5	4058	60/40	35	4% gel
Production	7.8750	4.5	10.5	4058	Class A ASC	75	5# Kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Not yet completed		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CEMENTING LOG

STAGE NO.

Date: 06-12-12 District: Maricopa Ticket No. 38066
 Company: Barrick Rig: Hydra 41
 Lease: Springer Hill Well No. 2
 County: Maricopa State: AZ
 Location: _____ Field: 01-304-010

CEMENT DATA:
 Spacer Type: Scavenger Cement
 Amt. 20 Skis Yield 6.41 ft³/sk Density 14.1 PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2 Type _____ Weight 10.5 Collar _____

LEAD: Pump Time _____ hrs. Type Lead - 10/19/12
 Amt. 15 Skis Yield 6.41 ft³/sk Density 14.1 PPG

TAIL: Pump Time _____ hrs. Type Lead - 10/19/12
 Amt. 15.5 Skis Yield 1.27 ft³/sk Density 14.5 PPG

WATER: Lead 6 gals/sk Tail 7.2 gals/sk Total _____ Bbls

Casing Depths: Top _____ Bottom OCT 01 2012

Pump Trucks Used 971-302
 Bulk Equip. 401-252

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 4280 ft. P.B. to 4058 ft.

Float Equip: Manufacturer W-B
 Shoe Type AFV Flow + Skis Depth _____

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.159 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.404 Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Type NH Depth _____
 Centralizers: Quantity 4 Plugs Top TRP Btm. _____

Stage Collars _____
 Special Equip. 1 Cement

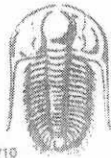
Disp. Fluid Type Fresh H₂O Amt. 63 Bbls. Weight _____ PPG
 Mud Type Native Weight _____ PPG

COMPANY REPRESENTATIVE D. Bennwell

CEMENTER D. Fols

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						Pipe on B4703, Break Line.
						2-1/2 Pipe
	1:00			2 1/2	3	Phen Port. Hole w/ 1 1/2 x 6 1/2 40 cement
	4:00			5	4	Pump 2000 Scavenger cement
	4:20			21	5 1/2	Mix 7500 A-100 w/ Cement
						Stamp Pump?
	1:00				3	1 1/2 sk Pump & Lines
	2:00				6	Release Plug
	2:00			4.7	6	3-1/2 - 2 1/2 w/ Fresh H ₂ O
	3:00			4.3	6.6	Subsidiary Pipe
	6:00			5.8	3	Sealcrete + PSE
	7:00			8.8	3	Stamp Plug
						Release PSE - Flt + Did Hold

RECEIVED
 HUSAR CORPORATION



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47495

Well Name & No. 2 Springer Hollow Farm Test No. 1 Date 06/08/12
 Company Bramwell Petroleum Inc Elevation 1627 KB 1612 GL
 Address 15183 SW 25th Spivy, KS 67142
 Co. Rep/Geo. Doug Bramwell Rig Hardt 1
 Location: Sec. 1 Twp. 30S Rge. 9W Co. Kingman State KS

Interval Tested 2335 - 2369 Zone Tested Indian Cove
 Anchor Length 3.4 Drill Pipe Run 2220 Mud Wt. 9.2
 Top Packer Depth 2320 Drill Collars Run 119 Vis 32
 Bottom Packer Depth 2335 Wt. Pipe Run 0 WL NK
 Total Depth 2369 Chlorides N/C ppm System LCM

Blow Description IF: Strong Blow, BOB in 20 seconds, GTS in 10 minutes, TSTM
IST: Weak Surface Blow Back
EF: Strong Blow, BOB in 6.5 seconds, TSTM
FST: Inch Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>1967</u>	<u>GIP</u>				
<u>62</u>	<u>WCM</u>			<u>15</u>	<u>85</u>
<u>124</u>	<u>MCW</u>			<u>70</u>	<u>30</u>
<u>186</u>	<u>Water</u>				
Rec Total	<u>372</u> BHT <u>95"</u>	Gravity <u>N/C</u>	API RW <u>.075</u> @ <u>76</u> °F	Chlorides <u>95000</u> ppm	

(A) Initial Hydrostatic 1204 Test T-On Location 02:30
 (B) First Initial Flow 234 Jars T-Started 03:46
 (C) First Final Flow 138 Safety Joint ACCEPTED T-Open 05:32
 (D) Initial Shut-In 224 Circ Sub GEORGE COLE OIL FIELD DIVISION T-Pulled 07:03
 (E) Second Initial Flow 182 Hourly Standby OCT 01 2012 T-Out 08:32
 (F) Second Final Flow 220 Mileage 100 OBSERVATION DIVISION
 (G) Final Shut-In 715 Sampler WICHITA, KS
 (H) Final Hydrostatic 1087 Straddle Ruined Shale Packer

Initial Open 15 Shale Packer Ruined Packer
 Initial Shut-In 30 Extra Packer Extra Copies
 Final Flow 15 Extra Recorder
 Final Shut-In 30 Day Standby
 Accessibility
 Sub Total _____ Total _____ MP/DST Disc't _____

Approved By Doug Bramwell Our Representative _____

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 31, 2012

Doug Bramwell
Bramwell Petroleum, Inc.
15183 SW 25TH AVE
SPIVEY, KS 67142-9074

Re: ACO1
API 15-095-22258-00-00
SPRINGER HOLLOW FARM 2
SE/4 Sec.01-30S-09W
Kingman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Doug Bramwell

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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October 31, 2012

Doug Bramwell
Bramwell Petroleum, Inc.
15183 SW 25TH AVE
SPIVEY, KS 67142-9074

Re: ACO-1
API 15-095-22258-00-00
SPRINGER HOLLOW FARM 2
SE/4 Sec.01-30S-09W
Kingman County, Kansas

Dear Doug Bramwell:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/05/2012 and the ACO-1 was received on October 31, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department