



KANSAS CORPORATION COMMISSION 1099449
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33483
Name: Valhalla Exploration LLC
Address 1: 133 N GLENDALE ST
Address 2: _____
City: WICHITA State: KS Zip: 67208 + 4022
Contact Person: Kris Kennedy
Phone: (316) 558-5202
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Derek W. Patterson
Purchaser: MV Purchasing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>08/02/2012</u>	<u>08/09/2012</u>	<u>08/21/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22698-00-00
Spot Description: _____
NE SW NE NW Sec. 27 Twp. 18 S. R. 10 East West
850 Feet from North / South Line of Section
1800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Rice
Lease Name: DAVIS Well #: 1-27 'TWIN'
Field Name: _____

Producing Formation: Precambrian Quartzite
Elevation: Ground: 1749 Kelly Bushing: 1754
Total Depth: 3170 Plug Back Total Depth: 3145
Amount of Surface Pipe Set and Cemented at: 358 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1800 ppm Fluid volume: 3000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gamsior Date: 11/07/2012



1099449

Operator Name: Valhalla Exploration LLC Lease Name: DAVIS Well #: 1-27 'TWIN'
 Sec. 27 Twp. 18 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2698</td> <td>-944</td> </tr> <tr> <td>Lansing</td> <td>2837</td> <td>-1083</td> </tr> <tr> <td>BKC</td> <td>3061</td> <td>-1307</td> </tr> <tr> <td>Precambrian</td> <td>3071</td> <td>-1317</td> </tr> <tr> <td>RTD</td> <td>3170</td> <td>-1416</td> </tr> </table>	Name	Top	Datum	Heebner	2698	-944	Lansing	2837	-1083	BKC	3061	-1307	Precambrian	3071	-1317	RTD	3170	-1416
Name	Top	Datum																	
Heebner	2698	-944																	
Lansing	2837	-1083																	
BKC	3061	-1307																	
Precambrian	3071	-1317																	
RTD	3170	-1416																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.5	13.375	54	358	Class A 2%gel, 3%cc	225	
Intermediate	12.25	8.625	24	1312	60/40 Poz (3%cc, 2%gel)	425	
Production	7.875	5.5	15.5	3169	60/40 poz & econ-o-bond	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3094-3106	Shot	

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>3139</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>09/07/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>3094</u> <u>3106</u>
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Form	ACO1 - Well Completion
Operator	Valhalla Exploration LLC
Well Name	DAVIS 1-27 'TWIN'
Doc ID	1099449

All Electric Logs Run

Dual-Induction Log
Micro Log
Dual-Porosity Log
Frac-Finder



PAGE 1 of 1	CUST NO 1007761	INVOICE DATE 08/14/2012
INVOICE NUMBER 1718 - 90977430		

Pratt (620) 672-1201
 B VALHALLA EXPLORATION LLC
 I 133 NORTH GLENDALE
 L WICHITA
 L KS US 67208
 T
 O ATTN: KENNEDY

J LEASE NAME Davis Twin 1-27
 O LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40498832	19843		Net - 30 days	09/13/2012	
For Service Dates: 08/10/2012 to 08/10/2012					
0040498832					
171806859A Cement-New Well Casing/Pi 08/10/2012 Cement 5 1/2" Longstring					
50/50 POZ		150.00	EA	8.25	1,237.54 T
60/40 POZ		80.00	EA	9.00	720.02 T
Celloflake		38.00	EA	2.78	105.45 T
Gypsum		630.00	EA	0.56	354.39 T
FLA-322		63.00	EA	5.63	354.39 T
Gilsonite		750.00	EA	0.50	376.89 T
Claymax KCL Substitute		4.00	EA	26.25	105.00 T
Mud Flush		500.00	EA	0.65	322.51 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	300.01	300.01
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	270.01	270.01
"Turbolizer, 5 1/2" (Blue)"		8.00	EA	82.50	660.02
"5 1/2" Basket (Blue)"		1.00	EA	217.51	217.51
"Unit Mileage Chg (PU, cars one way)"		75.00	MI	3.19	239.07
Heavy Equipment Mileage		150.00	MI	5.25	787.53
"Proppant & Bulk Del. Chgs., per ton mil		731.00	EA	1.20	877.23
Depth Charge; 3001-4000'		1.00	EA	1,620.04	1,620.04
Blending & Mixing Service Charge		230.00	BAG	1.05	241.51
Plug Container Util. Chg.		1.00	EA	187.51	187.51
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.25	131.25
KCL, Potassium Chloride		346.00	EA	1.13	389.26 T

Rec'd 8/15

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,497.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	289.48
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,786.62
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 00859 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>8-10-2012</u> DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: <u>VALHALLA EXPLORATION LLC</u>		LEASE: <u>DAVIS TRACT</u> WELL NO.: <u>1-27</u>							
ADDRESS		COUNTY: <u>RICE</u> STATE: <u>Ks.</u>							
CITY STATE		SERVICE CREW: <u>LESLEY WARKLEZ, PHOYE</u>							
AUTHORIZED BY		JOB TYPE: <u>PAU - 5 1/2" I.S.</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>375810</u>	<u>6.5</u>					<u>8-10-12</u>			<u>1:30</u>
						ARRIVED AT JOB		AM	
						START OPERATION		AM	<u>6:00</u>
<u>70959-19918</u>	<u>6.5</u>					FINISH OPERATION		AM	<u>1:30</u>
						RELEASED		AM	<u>10:00</u>
						MILES FROM STATION TO WELL			<u>75</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 POZ	SK	150		1,165.00
CP 103	100/100 POZ	SK	80		760.00
CC 102	CELL-LAKE	lb	35		1,416.00
CC 113	GURSON	lb	1,030		472.50
CC 129	FOA 392 LBS FLUID LOSS	lb	63		472.50
CC 301	GILSONITE	lb	750		502.50
C 700	RCL POTASSIUM CHLORIDE	lb	346		519.00
CF 107	LATCH DOWN PLUG PAPER 1/2"	EA	1		400.00
CF 1051	AUTO FILL FLOAT SHOE 5/8"	EA	1		310.00
CF 1651	TURBOUZER, 5/8"	EA	8		880.00
CF 1901	PICKUP 1/2"	EA	1		25.00
C 704	CLAYMAX RCL 5 B.	CAN	4		140.00
PC 151	MUD FLUSH	BARL	500		430.00
E 100	PICKUP MILEAGE	MI	75		318.75
E 101	HEAVY EQUIPMENT MILEAGE	MI	150		1,150.00
E 113	TRUCK DELIVERY CHARGE	TR	731		1,170.00
CF 204	DEPTH CHANGE 300' 400'	HR	14		2,160.00
CF 340	PLEASING SERVICE	SK	230		309.00
CF 504	FLUID CONTAINER CHARGE	FB	1		252.00
CF 603	SERVICE SUPERVISOR	EA	1	1,159.00	
				SUB TOTAL	11,497.14

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08959 A

DATE _____ TICKET NO. _____

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.			
CUSTOMER	LEASE	WELL NO.								
ADDRESS	COUNTY	STATE								
CITY	STATE	SERVICE CREW								
AUTHORIZED BY	JOB TYPE:									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
104	50/50 100	SK	100		1650.00
103	100/100 100	SK	100		960.00
102	CELL 1000	10	30		140.00
113	100/100 100	10	130		470.50
121	100/100 100	10	63		470.50
201	100/100 100	10	100		520.50
200	100/100 100	10	510		519.00
107	100/100 100	10	1		400.00
151	100/100 100	10	1		310.00
1051	100/100 100	10	1		880.00
100	100/100 100	10	1		210.00
104	100/100 100	10	1		140.00
151	100/100 100	10	1		430.00
1000	100/100 100	10	75		318.75
101	100/100 100	10	150		1,650.00
113	100/100 100	10	151		1,170.00
104	100/100 100	10	14		3,160.00
100	100/100 100	10	10		333.00
104	100/100 100	10	1		250.00
SUB TOTAL					9,497.14

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	VALHALLA EXP.	Lease No.		Date	8-10-2012		
Lease	DAVIS TWIN	Well #	1-27				
Field Order #	010859	Station	PRATT, Ks.	Casing	5 1/2"	Depth	
Type Job	CNW-5 1/2" L.S.	Formation	TD=3170'	County	RICE	State	Ks.
		Legal Description	21-18-10				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2" x 15.5	Shots/Ft	CMT-	Acid	50SK SCAVENGER	RATE	PRESS	ISIP
Depth	3178.55'	From	From	Pre Pad	150SK 50/50POZ	Max		5 Min.
Volume	75.38 BBL	From	To	Pad	@ 1.35 CUFT	Min	SS = 21.18'	10 Min.
Max Press	7500	From	To	Frac		Avg		15 Min.
Well Connection	P.C.	From	To			HHP Used		Annulus Pressure
Plug Depth	3147.37'	From	To	Flush	75 BBL (2% KCL)	Gas Volume		Total Load

Customer Representative	KELLY BRANUM	Station Manager	D. SCOTT	Treater	K. LESLEY
Service Units	37586	19889	19843	70959	19918
Driver Names	LESLEY	MARQUEZ	PHYE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 AM					ON LOCATION - SAFETY MEETING
6:00 AM					RUN 77 JTS. 5 1/2" x 15.5" CSG.
					TURBO - 1, 3, 5, 7, 9, 11, 13, 15
					BASK. - PIN OF #3
7:30 AM					CSG. ON BOTTOM
7:40 AM					HOOKUP TO CSG. / BREAK CIRC. W/ RIG
8:45 AM	200		12	6	MUD FLUSH
8:47 AM	200		5	6	H2O SPACER
8:48 AM	300		12	6	MIX 50 SKS. SCAVENGER @ 12.0 PPG
8:50 AM	150		36	6	MIX 150 SKS. 50/50 POZ @ 14.0 PPG
8:56 AM					CLEAR PUMP & LINE - DROP L.D. PLUG
9:01 AM	0		0	7	START DISPLACEMENT W/ 2% KCL
9:09 AM	200		50	6	LIFT PRESSURE
9:12 AM	400		125	4	SLOW RATE
9:15 AM	1500		75	3	PLUG DOWN - HELD
					CIRC. THRU WB
			6		PLUG R.H.
					JOB COMPLETE,
					THANKS -
					KELLY LESLEY



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 8/8/2012
 Invoice # 930

P.O.#:
 Due Date: 9/7/2012
 Division: Russell

Invoice

Contact:
 VALHALLA EXPLORATION
Address/Job Location:
 VALHALLA EXPLORATION
 133 N GLENDALE STREET
 WICHITA, KS 67208

Reference:
 DAVIS 1-27 TWIN

Description of Work:
 CONDUCTOR SURFACE

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,927.70	No				
Common-Class A	225	\$ 2,897.50	Yes				
Bulk Truck Matl-Material Service Charge	236	\$ 498.22	No				
Calcium Chloride	7	\$ 352.15	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	32	\$ 197.26	No				
Premium Gel (Bentonite)	4	\$ 68.74	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 5,941.57
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (891.24)

SubTotal for Taxable Items:	\$ 2,820.63
SubTotal for Non-Taxable Items:	\$ 2,229.70
Total:	\$ 5,050.34
Tax:	\$ 205.91

7.30% Rice County Sales Tax

Thank You For Your Business!

Amount Due: \$ 5,256.24
Applied Payments:
Balance Due: \$ 5,256.24

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

RECEIVED AUG 10 2012

QUALITY OILWELL CEMENTING, INC.

Fe

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 930

Date	8-3-12	Sec.	27	Twp.	18	Range	10	County	Rice	State	Ks	On Location		Finish	11 815 pm
------	--------	------	----	------	----	-------	----	--------	------	-------	----	-------------	--	--------	-----------

Lease Davis Well No. 1-27 Twin Location Clatlin, Ks - E to 4th Rd, S to E Rd, E 1/4

Contractor	<u>Southwind #6</u>		Owner		
Type Job	<u>Surface / Conductor</u>		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size	<u>17 1/2"</u>	T.D.	<u>362'</u>	Charge To <u>Ualhalla Exploration</u>	
Csg. <u>13 3/4"</u>	<u>54.5#</u>	Depth	<u>349'</u>	Street	
Tbg. Size		Depth	<u>349 13 1/8'</u>	City	
Tool		Depth	<u>10' 8 5/8"</u>	State	
Cement Left in Csg. <u>20'</u>	Shoe Joint	<u>20'</u>	The above was done to satisfaction and supervision of owner agent or contractor.		
Meas Line	Displace	600	Cement Amount Ordered	<u>2255x Common 3 1/2 CC 2 1/2 CC</u>	

EQUIPMENT

Pumptrk	<u>16</u>	No.	<u>16</u>	Cement Helper	<u>Rick</u>	Common
Bulktrk	<u>14</u>	No.	<u>14</u>	Driver	<u>Levi</u>	Poz. Mix
Bulktrk	<u>p.u.</u>	No.	<u>p.u.</u>	Driver	<u>Dalton</u>	Gel.

JOB SERVICES & REMARKS

Remarks:	<u>Davis 1-27 Twin</u>	Hulls
Rat Hole		Salt
Mouse Hole		Flowseal
Centralizers		Kol-Seal
Baskets		Mud CLR 48
D/V or Port Collar		CFL-117 or CD110 CAF 38
<u>Cement did Circulate</u>		Sand
		Handling
		Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU inserts
	Float Shoe
	Latch Down

	Pumptrk Charge	
	Mileage	
		Tax
		Discount
		Total Charge

X Signature [Handwritten Signature]



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 8/8/2012
 Invoice # 931

P.O.#:
 Due Date: 9/7/2012
 Division: Russell

Invoice

Contact:
 VALHALLA EXPLORATION
Address/Job Location:
 VALHALLA EXPLORATION
 133 N GLENDALE STREET
 WICHITA, KS 67208

Reference:
 DAVIS 1-27 TWIN

Description of Work:
 LONG SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,927.70	No	Baffle Plate Aluminum, 8 5/8"	1	\$95.00	Yes
Common-Class A	240	\$ 3,090.67	Yes	8 5/8" Centralizer	1	\$67.56	Yes
Bulk Truck Mat-Material Service Charge	449	\$ 947.89	No				
Calcium Chloride	16	\$ 804.92	Yes				
POZ Mix-Standard	160	\$ 776.89	Yes				
8 5/8" Basket	1	\$ 333.56	Yes				
Pump Truck Mileage-Job to Nearest Camp	32	\$ 337.10	No				
Flo Seal	100	\$ 211.11	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	32	\$ 197.26	No				
Premium Gel (Bentonite)	8	\$ 137.48	Yes				
8 5/8" Top Rubber Plug	1	\$ 111.89	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 9,039.02
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,355.85)

SubTotal for Taxable Items:	\$ 4,784.71
SubTotal for Non-Taxable Items:	\$ 2,898.46
Total:	\$ 7,683.17
Tax:	\$ 349.28

7.30% Rice County Sales Tax

Thank You For Your Business!

Amount Due: \$ 8,032.45
Applied Payments:
Balance Due: \$ 8,032.45

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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RECEIVED AUG 10 2012

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 931

Date	8-5-12	Sec.	27	Twp.	18	Range	10	County	Rice	State	KS	On Location	Finish	9:45 PM									
Lease	Davi's		Well No.	1-27 Twin		Location									Cliffhanger - E to 4th Rd, S to E Rd								
Contractor	Southwind #1						Owner									E/Intu							
Type Job	Surface						To Quality Oilwell Cementing, Inc.									You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.	13 1/4'		Charge To									Wallalla Exploration								
Csg.	8 5/8"		Depth	1312.98'		Tbg. Size									Depth								
Tbg. Size			Depth			Street																	
Tool			Depth			City									State								
Cement Left in Csg.	39.73'		Shoe Joint	39.73'		The above was done to satisfaction and supervision of owner agent or contractor.																	
Meas Line			Displace	81 BLS		Cement Amount Ordered									425 sy 60/40 3% CC 2% Gel								
EQUIPMENT												7/11 # Flowseal used 400											
Pumptrk	16	No.	Cementer	Rick		Common									290								
Bulktrk	12	No.	Driver	Levy		Poz. Mix									160								
Bulktrk		No.	Driver			Gel.									8								
JOB SERVICES & REMARKS												Calcium				16							
Remarks:												Hulls											
Rat Hole												Salt											
Mouse Hole												Flowseal				100#							
Centralizers												1st Jt				Kol-Seal							
Baskets												207' from Surface				Mud CLR 48							
D/V or Port Collar												CFL-117 or CD110 CAF 38											
mix												300 sy 60/40 3% CC 2% Gel				Sand							
Gel												1/4 # Flowseal, shut down				Handling				449			
Released plug + Displaced with												81 BLS of water, shut in.				Mileage							
Lift pressure												200#				FLOAT EQUIPMENT							
Shut in @												600#				Guide Shoe							
Cement did NOT circulate																Centralizer				1			
Ran 200' of 1" pipe												down backside + mixed				Baskets				1			
100 sy 60/40 3% CC 2% Gel												killed Flowseal.				AFU Inserts							
Cement did circulate.												Wash up + Rigged down.				Float Shoe							
Signature												<i>[Signature]</i>				Catch-Down				1- Rubber plug			
																1- Baffle plate							
																200' - 1" pipe							
																Pumptrk Charge				Long Surface			
																Mileage				32			
																				Tax			
																				Discount			
																				Total Charge			