



KANSAS CORPORATION COMMISSION 1092714
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192
 Name: SandRidge Exploration and Production LLC
 Address 1: 123 ROBERT S. KERR AVE
 Address 2: _____
 City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
 Contact Person: Tiffany Golay
 Phone: (405) 429-6543
 CONTRACTOR: License # 33596
 Name: Unit Petroleum Company
 Wellsite Geologist: Tammy Alcorn

Purchaser: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>8/6/2012</u>	<u>9/3/2012</u>	<u>9/5/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21869-01-00
 Spot Description: _____
N2_N2_NW_NW Sec. 28 Twp. 34 S. R. 6 East West
200 Feet from North / South Line of Section
660 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Harper
 Lease Name: Shrack Well #: 1-28H
 Field Name: _____
 Producing Formation: Mississippian
 Elevation: Ground: 1301 Kelly Bushing: 1321
 Total Depth: 8984 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 700 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: 25000 ppm Fluid volume: 1600 bbls
 Dewatering method used: Hauled to Disposal
 Location of fluid disposal if hauled offsite:
 Operator Name: Gray Mud Disposal
 Lease Name: Unnamed License #: 99999
 Quarter SW Sec. 15 Twp. 24 S. R. 7 East West
 County: Garfield, OK Permit #: 323003

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: 12/03/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NAOMI JAMES Date: 12/04/2012

Wellbores - Step #2

Actual Deviation Survey: <des>, Proposed? No

Wellbore Name: Original Hole

Deviation Surveys - Step #1

Des:

Date: 2012/08/21

VS Dir (°):

Tie-in Data

Azm North Typ:

Convergence (°):

Decl (°):

Survey Data

MD (ftKB)

Incl (°)

Azm (°)

MD (ftKB)	Incl (°)	Azm (°)
15	0	0
912	0.4	170.97
1,370	0.4	176.98
1,742	0.6	150.08
1,837	0.7	129.46
1,932	0.8	132.33
2,027	0.9	126.25
2,122	1.1	121.38
2,217	0.9	112.73
2,312	0.3	60.17
2,407	0.9	142.33
2,597	1.4	127.38
2,692	2	134.36
2,787	3.5	128.28
2,882	2.3	119.77
2,977	0.3	99.41
3,072	0.3	144.75
3,168	0.4	341.05
3,263	0.2	8.18
3,358	0.1	20.01
3,452	0.6	126.81
3,546	0.9	127.74
3,735	0.4	187.19
3,767	0.3	145.53
3,830	4.1	171.72
3,861	6.8	178.18
3,893	8.4	181.21
3,924	9	186.48
3,956	10.4	186.23
3,987	13.1	181.81
4,019	17.2	177.23
4,050	20.1	174.85
4,081	23.4	173.91
4,113	26.6	173.53
4,144	26.6	171.59
4,176	26.1	171.17
4,207	27.3	173.04
4,239	27.7	175.85
4,270	28.8	178.71

4,302	31	179.74
4,333	33.4	179.8
4,365	36.3	179.94
4,397	38.9	179.79
4,428	41	180.13
4,459	43.4	180.2
4,491	45.4	179.91
4,901	65.8	181.24
4,933	68.1	181.24
5,024	76.9	180.88
5,056	80.7	181.39
5,088	82.3	0
5,120	83.2	183.11
5,151	85.9	181.26
5,215	90.3	181.7
5,310	90.4	181.65
5,405	181.6	92.04
5,500	86.7	179.5
5,595	89.9	181.13
5,627	90.8	181.11
5,658	91.2	180.42
5,690	91.5	179.93
5,722	91.9	180.29
5,785	92.3	180.04
5,848	92.5	179.62
5,912	91.2	179.58
5,975	90.9	179.6
6,039	90.3	179.29
6,102	89.7	178.84
6,165	89.9	178.8
6,229	90.3	178.02
6,292	90.7	177.54
6,355	90.2	177.09
6,450	85.9	177.17
6,514	87.2	177.79
6,577	88.1	178.01
6,640	89.5	176.87
6,704	90.6	179.11
6,799	91.6	178.18
6,862	92.7	179.25
6,925	94	179.22
6,988	92	179.17
7,052	91.8	179.24
7,141	91.3	178.97
7,236	91.2	179.74
7,330	90.4	180.73
7,425	90.3	181.9

7,520	90.8	182.69
7,615	91	181.47
7,710	91.3	181.11
7,806	90.2	181.01
7,901	88.5	180.63
7,996	89.3	180.76
8,091	89.9	181.07
8,186	90.6	181.16
8,281	91.2	180.54
8,376	91.1	181.03
8,471	91.9	180
8,566	91.8	178.99
8,661	92.4	179.14
8,756	91.4	178.3
8,850	90.15	177.82
8,894	89.72	178.08

Com:

MD Tie In (ftKB):	Azimuth Tie In (°):	Inclination Tie In (°):	TVDTie In (ftKB):	NSTie In (ft):
Survey Company	Method	TVD (ftKB)	VS (ft)	NS (ft)
Baker Hughes INTEQ	MWD	15	0	0
Baker Hughes INTEQ	MWD	912	3	-3.09
Baker Hughes INTEQ	MWD	1,370	6	-6.07
Baker Hughes INTEQ	MWD	1,742	9	-8.83
Baker Hughes INTEQ	MWD	1,837	10	-9.62
Baker Hughes INTEQ	MWD	1,932	10	-10.43
Baker Hughes INTEQ	MWD	2,027	11	-11.29
Baker Hughes INTEQ	MWD	2,122	12	-12.17
Baker Hughes INTEQ	MWD	2,217	13	-12.93
Baker Hughes INTEQ	MWD	2,312	13	-13.08
Baker Hughes INTEQ	MWD	2,407	14	-13.51
Baker Hughes INTEQ	MWD	2,597	16	-16.06
Baker Hughes INTEQ	MWD	2,692	18	-17.9
Baker Hughes INTEQ	MWD	2,787	21	-20.82
Baker Hughes INTEQ	MWD	2,882	24	-23.56
Baker Hughes INTEQ	MWD	2,977	25	-24.55
Baker Hughes INTEQ	MWD	3,072	25	-24.78
Baker Hughes INTEQ	MWD	3,168	25	-24.7
Baker Hughes INTEQ	MWD	3,263	24	-24.3
Baker Hughes INTEQ	MWD	3,358	24	-24.12
Baker Hughes INTEQ	MWD	3,452	25	-24.37
Baker Hughes INTEQ	MWD	3,546	25	-25.14
Baker Hughes INTEQ	MWD	3,735	27	-26.68
Baker Hughes INTEQ	MWD	3,767	27	-26.85
Baker Hughes INTEQ	MWD	3,829	29	-29.23
Baker Hughes INTEQ	MWD	3,860	32	-32.17
Baker Hughes INTEQ	MWD	3,892	37	-36.39
Baker Hughes INTEQ	MWD	3,923	41	-41.06
Baker Hughes INTEQ	MWD	3,954	47	-46.43
Baker Hughes INTEQ	MWD	3,985	53	-52.74
Baker Hughes INTEQ	MWD	4,015	61	-61.09
Baker Hughes INTEQ	MWD	4,045	71	-70.97
Baker Hughes INTEQ	MWD	4,074	83	-82.39
Baker Hughes INTEQ	MWD	4,103	96	-95.82
Baker Hughes INTEQ	MWD	4,130	110	-109.57
Baker Hughes INTEQ	MWD	4,159	124	-123.61
Baker Hughes INTEQ	MWD	4,187	138	-137.41
Baker Hughes INTEQ	MWD	4,215	152	-152.11
Baker Hughes INTEQ	MWD	4,242	167	-166.76

Baker Hughes INTEQ	MWD	4,270	183	-182.72
Baker Hughes INTEQ	MWD	4,296	199	-199.26
Baker Hughes INTEQ	MWD	4,323	218	-217.54
Baker Hughes INTEQ	MWD	4,348	237	-237.05
Baker Hughes INTEQ	MWD	4,372	257	-256.94
Baker Hughes INTEQ	MWD	4,395	278	-277.75
Baker Hughes INTEQ	MWD	4,418	300	-300.14
Baker Hughes INTEQ	MWD	4,648	637	-636.61
Baker Hughes INTEQ	MWD	4,661	666	-666.05
Baker Hughes INTEQ	MWD	4,688	753	-752.74
Baker Hughes INTEQ	MWD	4,694	784	-784.11
Baker Hughes INTEQ	MWD	4,716	784	-783.78
Baker Hughes INTEQ	MWD	4,738	784	-783.82
Baker Hughes INTEQ	MWD	4,741	815	-814.66
Baker Hughes INTEQ	MWD	4,743	879	-878.59
Baker Hughes INTEQ	MWD	4,742	974	-973.54
Baker Hughes INTEQ	MWD	4,682	1,034	-1,033.77
Baker Hughes INTEQ	MWD	4,623	1,096	-1,095.44
Baker Hughes INTEQ	MWD	4,626	1,190	-1,190.38
Baker Hughes INTEQ	MWD	4,626	1,222	-1,222.37
Baker Hughes INTEQ	MWD	4,625	1,253	-1,253.37
Baker Hughes INTEQ	MWD	4,625	1,285	-1,285.36
Baker Hughes INTEQ	MWD	4,624	1,317	-1,317.34
Baker Hughes INTEQ	MWD	4,621	1,380	-1,380.30
Baker Hughes INTEQ	MWD	4,619	1,443	-1,443.25
Baker Hughes INTEQ	MWD	4,617	1,507	-1,507.21
Baker Hughes INTEQ	MWD	4,616	1,570	-1,570.20
Baker Hughes INTEQ	MWD	4,615	1,634	-1,634.19
Baker Hughes INTEQ	MWD	4,615	1,697	-1,697.18
Baker Hughes INTEQ	MWD	4,615	1,760	-1,760.17
Baker Hughes INTEQ	MWD	4,615	1,824	-1,824.14
Baker Hughes INTEQ	MWD	4,614	1,887	-1,887.09
Baker Hughes INTEQ	MWD	4,614	1,950	-1,950.02
Baker Hughes INTEQ	MWD	4,617	2,045	-2,044.83
Baker Hughes INTEQ	MWD	4,621	2,109	-2,108.65
Baker Hughes INTEQ	MWD	4,624	2,172	-2,171.55
Baker Hughes INTEQ	MWD	4,625	2,235	-2,234.47
Baker Hughes INTEQ	MWD	4,625	2,299	-2,298.42
Baker Hughes INTEQ	MWD	4,623	2,394	-2,393.38
Baker Hughes INTEQ	MWD	4,621	2,457	-2,456.32
Baker Hughes INTEQ	MWD	4,617	2,519	-2,519.20
Baker Hughes INTEQ	MWD	4,614	2,582	-2,582.10
Baker Hughes INTEQ	MWD	4,612	2,646	-2,646.06
Baker Hughes INTEQ	MWD	4,609	2,735	-2,735.02
Baker Hughes INTEQ	MWD	4,607	2,830	-2,829.99
Baker Hughes INTEQ	MWD	4,606	2,924	-2,923.98
Baker Hughes INTEQ	MWD	4,605	3,019	-3,018.95

Baker Hughes INTEQ	MWD	4,604	3,114	-3,113.87
Baker Hughes INTEQ	MWD	4,603	3,209	-3,208.79
Baker Hughes INTEQ	MWD	4,601	3,304	-3,303.75
Baker Hughes INTEQ	MWD	4,600	3,400	-3,399.72
Baker Hughes INTEQ	MWD	4,601	3,495	-3,494.70
Baker Hughes INTEQ	MWD	4,603	3,590	-3,589.68
Baker Hughes INTEQ	MWD	4,603	3,685	-3,684.66
Baker Hughes INTEQ	MWD	4,603	3,780	-3,779.64
Baker Hughes INTEQ	MWD	4,602	3,875	-3,874.62
Baker Hughes INTEQ	MWD	4,600	3,970	-3,969.59
Baker Hughes INTEQ	MWD	4,597	4,065	-4,064.56
Baker Hughes INTEQ	MWD	4,594	4,160	-4,159.50
Baker Hughes INTEQ	MWD	4,591	4,255	-4,254.43
Baker Hughes INTEQ	MWD	4,588	4,349	-4,349.35

EWTie In (ft):

EW (ft)	DLS (°/100ft)
0	0
0.49	0.04
0.82	0.01
1.82	0.08
2.5	0.27
3.44	0.1
4.49	0.11
5.83	0.27
7.28	0.26
8.2	0.78
8.87	0.92
11.6	0.33
13.69	0.62
17.11	1.63
21.04	1.31
22.96	2.13
23.34	0.24
23.38	0.65
23.31	0.24
23.34	0.09
23.76	0.67
24.77	0.34
25.9	0.43
25.94	0.77
26.36	6.13
26.58	8.76
26.59	5.15
26.27	3.3
25.67	4.38
25.25	9.21
25.37	13.19
26.07	9.7
27.2	10.61
28.68	10.17
30.47	2.81
32.6	1.46
34.51	4.62
35.94	4.27
36.63	5.63

36.84	7.15
36.9	7.71
36.94	8.88
36.99	8.1
37	6.87
36.94	7.71
36.92	6.38
33.07	4.98
32.43	7.22
30.83	9.63
30.21	12.07
28.41	509.26
23.8	516.35
22.62	10.46
20.97	6.83
18.19	0.19
14.74	94.3
13.52	98.3
13	3.77
12.37	3
11.96	2.51
11.86	1.83
11.8	1.59
11.62	0.75
11.81	0.73
12.25	2.03
12.7	0.43
13.32	1
14.35	1.25
15.65	0.35
17.43	1.39
19.87	0.96
22.82	1.06
27.57	4.58
30.38	2.32
32.68	1.36
35.5	2.93
37.74	3.87
39.99	1.49
41.4	2.41
42.24	2.03
43.12	3.11
44.01	0.35
45.4	0.7
46.47	0.81
46.08	1.36
43.9	1.24

40.1	1
36.65	1.31
34.51	0.47
32.74	1.12
31.38	1.83
30.23	0.85
28.71	0.65
26.86	0.74
25.45	0.95
24.15	0.54
23.3	1.39
24.13	1.06
25.68	0.65
27.8	1.39

Section 20
34S 6W

BRITT 3406 2-20H

Section 21
34S 6W

LAKE 1-21H

SHRACK 1-28H

YOUNG 3406 1-28H

Miss Entry: 4622'
-97.981365 37.064457

Top Perf: 5015'
-97.981395 37.063214

Section 29
34S 6W

Section 28
34S 6W

Bottom Perf: 8554'
-97.981483 37.053858

BHL: 8894'
-97.981459 37.052957

658' FWL
572' FSL

Section 32
34S 6W

Section 33
34S 6W

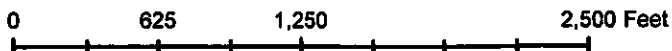


Actual BH Location

SandRidge Wells

Actual Bottom-Hole Location of Shrack 1-28H
Harper County, Kansas
T&R: 34S 06W
Section: 28, 658' FWL & 572' FSL
Long/Lat: -97.981459 37.052957

1 in = 833 ft



Draftsman:

Aaron Birk

Draft Date: 12/3/2012

Drawing Name/Number:

Addendum_Shrack_1-28H.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502