

KANSAS CORPORATION COMMISSION 1103512  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34574  
Name: Shell Gulf of Mexico Inc.  
Address 1: 150 N DAIRY-ASHFORD (77079)  
Address 2: PO BOX 576 (77001-0576)  
City: HOUSTON State: TX Zip: 77001 + 0576  
Contact Person: Damonica Pierson  
Phone: ( 832 ) 337-2172  
CONTRACTOR: License # 34718  
Name: Nabors Drilling USA, LP  
Wellsite Geologist: Abby Woody  
Purchaser: CONDUCTOR ONLY  
Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ WSW ☒ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

|                                   |                   |                                         |
|-----------------------------------|-------------------|-----------------------------------------|
| <u>04/25/2012</u>                 | <u>04/25/2012</u> | <u>04/25/2012</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 15-077-21817-00-00

Spot Description: \_\_\_\_\_  
E2 NE NE NW Sec. 7 Twp. 32 S. R. 8 ☐ East ☒ West  
330 Feet from ☒ North / ☐ South Line of Section  
2382 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

County: Harper  
Lease Name: Smith Farms Well #: 7-1  
Field Name: Wildcat

Producing Formation: CONDUCTOR ONLY

Elevation: Ground: 1505 Kelly Bushing: 1536

Total Depth: 5630 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 0 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Plumb Thicket Landfill

Lease Name: N/A License #: 99999

Quarter SW Sec. 4 Twp. 31 S. R. 6 ☐ East ☒ West

County: Harper Permit #: KDHE Permit #0842

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically**

**KCC Office Use ONLY**

☒ Letter of Confidentiality Received  
Date: 12/03/2012  
☐ Confidential Release Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☒ UIC Distribution  
ALT ☒ I ☐ II ☐ III Approved by: NAOMI JAMES Date: 12/04/2012



1103512

Operator Name: Shell Gulf of Mexico Inc. Lease Name: Smith Farms Well #: 7-1  
 Sec. 7 Twp. 32 S. R. 8 ☐ East ☒ West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No  
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CONDUCTOR ONLY

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement   | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|------------------|--------------|----------------------------|
| Conductor         | 26                | 18                        | 47.44             | 59            | 1/2 Portland Cmt | 36           | 15% Fly Ash                |
|                   |                   |                           |                   |               |                  |              |                            |
|                   |                   |                           |                   |               |                  |              |                            |

### ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:         | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|------------------|------------------|----------------|--------------|----------------------------|
| — Perforate      |                  |                |              |                            |
| — Protect Casing | -                |                |              |                            |
| — Plug Back TD   |                  |                |              |                            |
| — Plug Off Zone  | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

|                                                 |           |                                                                                                                                                                         |             |               |                                                                     |
|-------------------------------------------------|-----------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|---------------|---------------------------------------------------------------------|
| TUBING RECORD:                                  |           | Size:                                                                                                                                                                   | Set At:     | Packer At:    | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |             |               |                                                                     |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf                                                                                                                                                                 | Water Bbls. | Gas-Oil Ratio | Gravity                                                             |

|                                                                                                                                                            |  |                                                                                                                                                                                                                                                      |  |                                        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) |  | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4)<br><input type="checkbox"/> Other (Specify) _____ |  | PRODUCTION INTERVAL:<br>_____<br>_____ |
|------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------|

| <b>SHELL GULF OF MEXICO, INC. (34574)</b><br><b>PETE MARTIN DRILLING (34645)</b><br><b>(SET THE CONDUCTOR)</b> | <b>SMITH FARMS 3208</b>                                                    |                                                                                            |
|----------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|--------------------------------------------------------------------------------------------|
|                                                                                                                | SWD conductor                                                              | SWD Mouse Hole                                                                             |
| Call in DATE OF SPUD                                                                                           | 4/24/2012                                                                  | 4/24/2012                                                                                  |
| spud in date                                                                                                   | 4/25/2012                                                                  | 4/27/2012                                                                                  |
| T.D date                                                                                                       | 4/25/2012                                                                  | 4/28/2012                                                                                  |
| Size Hole Drilled                                                                                              | 26"                                                                        | 20"                                                                                        |
| Size Casing Set (in O.D )                                                                                      | 18"                                                                        | 14"                                                                                        |
| conductor wall thickness                                                                                       | 250                                                                        | .188                                                                                       |
| Weight Lbs./Ft.                                                                                                | 47.44ppf                                                                   | 27.76                                                                                      |
| Setting Depth                                                                                                  | 59'                                                                        | 78'                                                                                        |
| Type of Cement                                                                                                 | type1\2portland cement                                                     | type1\2portland cement                                                                     |
| Cubic yards of cement                                                                                          | 9cy.                                                                       | 7cy.                                                                                       |
| 2500 PSI Grout Mix                                                                                             | yes                                                                        | yes                                                                                        |
| Type and Percent of Additives                                                                                  | 15% fly ash                                                                | 15% fly ash                                                                                |
| Comments                                                                                                       | 0 to 10' dirt 10'to 40' clay dirt<br>40' to 60 'sandy clay water at<br>25' | 0 to 10' dirt 10 to 40' clay 40'<br>to 60' sand clay 60' to 78'<br>shale. Water hit at 25' |

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 03, 2012

Damonica Pierson  
Shell Gulf of Mexico Inc.  
150 N DAIRY-ASHFORD (77079)  
PO BOX 576 (77001-0576)  
HOUSTON, TX 77001-0576

Re: ACO1  
API 15-077-21817-00-00  
Smith Farms 7-1  
NW/4 Sec.07-32S-08W  
Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Damonica Pierson

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



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Fax: 316-337-6211  
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Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 04, 2012

Damonica Pierson  
Shell Gulf of Mexico Inc.  
150 N DAIRY-ASHFORD (77079)  
PO BOX 576 (77001-0576)  
HOUSTON, TX 77001-0576

Re: ACO-1  
API 15-077-21817-00-00  
Smith Farms 7-1  
NW/4 Sec.07-32S-08W  
Harper County, Kansas

Dear Damonica Pierson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/25/2012 and the ACO-1 was received on December 03, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department