



KANSAS CORPORATION COMMISSION 1100007
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741
Name: Energex Kansas, Inc.
Address 1: 2038 S. PRINCETON ST., STE B
Address 2: _____
City: OTTAWA State: KS Zip: 66067 +
Contact Person: Brandye Bordelon
Phone: (785) 241-2228
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: NA
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/06/2012 07/23/2012 10/19/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-059-26080-00-00
Spot Description: _____
SE NW SW NW Sec. 29 Twp. 18 S. R. 21 East West
3605 Feet from North / South Line of Section
4828 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: Thoele South Well #: BSP-TS4
Field Name: Unnamed
Producing Formation: Squirrel
Elevation: Ground: 965 Kelly Bushing: 0
Total Depth: 854 Plug Back Total Depth: 840
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 840
feet depth to: 0 w/ 80 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 11/08/2012

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NAOMI JAMES Date: 12/04/2012



1100007

Operator Name: Energex Kansas, Inc. Lease Name: Thoele South Well #: BSP-TS4
 Sec. 29 Twp. 18 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum NA
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7.00	23.0	20	Portland	4	
Production	5.625	2.875	5.8	840	70/30 Poz	80	2% Gel. 5% Salt. 1/2% Phenoxia

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	683-691 25 Perfs	Spot 100 gal. 15% HCL Acid 131 bbls. City H2o w KCL 500# 16/30, 3000# 12/20 Sand	683-691'

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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COMPANY Energy FARM Thoele South WELL NO. BSP-754
 SEC. TWP. RGE. LOC. COUNTY Franklin STATE KS
 CONTRACTOR Sk-yy drilling SIZE HOLE 5 1/2" DRILL PIPE 4 1/2"
 REMARKS: SIZE PUMP LINERS _____ LENGTH STROKE _____

spud 7/16/12
 completed 7/23/12

TD - 820

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
Soil	0	2	
Shale	2	11	
Lime	11	27	
Shale	27	35	
Coal	35	37	
Lime	37	44	
Shale	44	99	
Lime	49	128	
Shale	108	146	
Lime	146	150	
Shale	150	196	
Lime	196		
Shale 196-200			
Shale 200-210			
Lime 210-215			
Shale 215-219			
Lime 219-221			
Shale 221-227			
Lime 227-228			
Shale 228-231			
Lime 231-235			
Coal 235-237			
Shale 237-238			
Lime 238-240			
Shale 240-241			
Lime 241-242			
Shale 242-243			
Lime 243-244			
Shale 244-245			
Lime 245-246			
Shale 246-247			
Lime 247-248			
Shale 248-249			
Lime 249-250			
Coal 250-251			
Shale 251-252			
Lime 252-253			
Shale 253-254			
Lime 254-255			
Shale 255-256			
Lime 256-257			
Shale 257-258			
Lime 258-259			
Shale 259-260			
Lime 260-261			
Shale 261-262			
Lime 262-263			
Shale 263-264			
Lime 264-265			

Spud

DEPTH	TIME O'CLOCK	MIN.	REMARKS
oil sand mix with lime 606-612			
oil sand shale 612-615			
oil sand 615-622			
sand 622-630			
Shale 630-646			
lime 646-648			
Shale 648-659			
lime 659-663			
Shale 663-678			
lime 678-679			
top of sand 679-690			
Shale 690-701			
Coal 701-708			
Shale 708-712			
lime 712-714			
Shale 714-730			
Shale 730-756			
Coal 756-772			
Shale 772-824			
824			
Total = casing pipe 820.1			
casing pipe log			
1	28	14	324
2	297	15	316
3	312	16	289
4	301	17	315
5	293	18	324
6	317	19	317
7	313	20	32
8	316	21	317
9	317	22	315
10	317	23	324
11	315	24	319
12	318	25	317
13	301		

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 08, 2012

Brandye Bordelon
Energex Kansas, Inc.
2038 S. PRINCETON ST., STE B
OTTAWA, KS 66067

Re: ACO1
API 15-059-26080-00-00
Thoele South BSP-TS4
NW/4 Sec.29-18S-21E
Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Brandye Bordelon

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 04, 2012

Brandye Bordelon
Enerjex Kansas, Inc.
2038 S. PRINCETON ST., STE B
OTTAWA, KS 66067

Re: ACO-1
API 15-059-26080-00-00
Thoele South BSP-TS4
NW/4 Sec.29-18S-21E
Franklin County, Kansas

Dear Brandye Bordelon:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/06/2012 and the ACO-1 was received on November 14, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department