

For KCC Use ONLY

API # 15 - 15-125-32310-00-00

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: Chaparral Energy, L.L.C.

Facility Name: 8" CO2 Pipeline

Borehole Number: 1

Location of Well: County: Montgomery

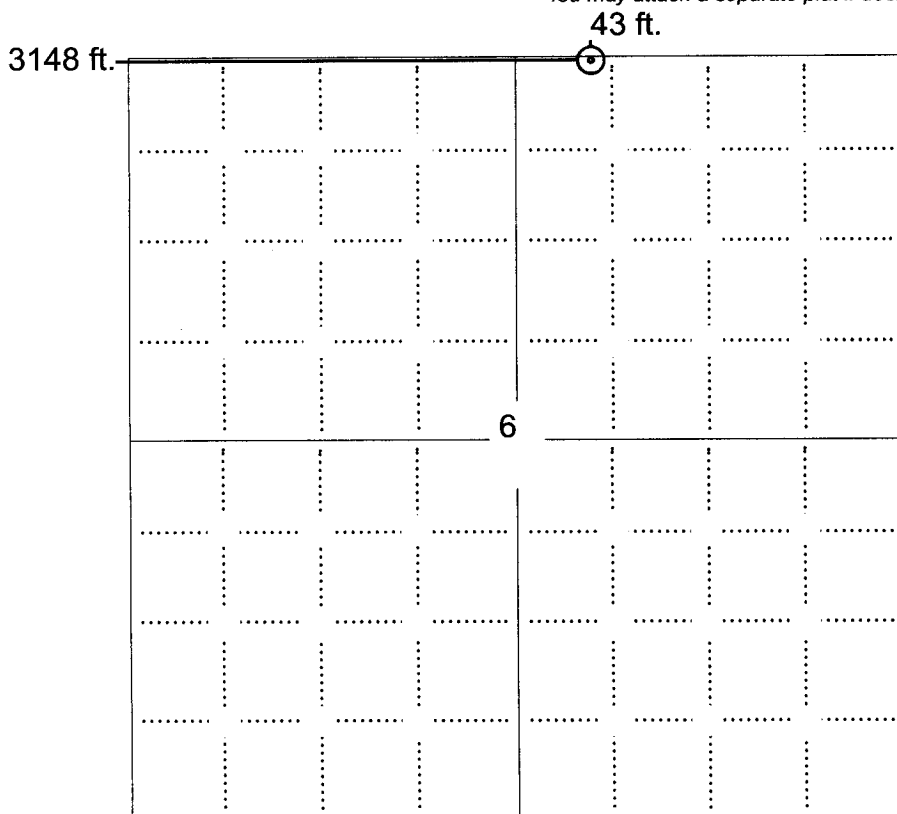
43 feet from ☒ N / ☐ S Line of Section3148 feet from ☐ E / ☒ W Line of SectionSec. 6 Twp. 35 S. R. 17 ☒ E ☐ WIs Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

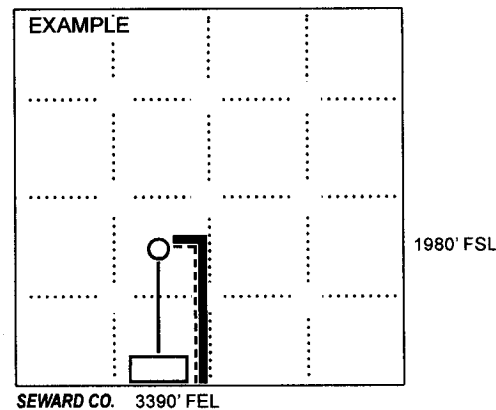
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- The distance of the proposed drilling location from the section's south / north and east / west; line.
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION **1108002**
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Chaparral Energy, L.L.C.		License Number: 33127	
Operator Address: 701 CEDAR LK BLVD		OKLAHOMA CITY OK 73114	
Contact Person: Brett Biesemeyer		Phone Number: 405-478-8770	
Lease Name & Well No.:		Pit Location (QQQQ): NE - NW - NW - NE Sec. 6 Twp. 35 R. 17 ☐ East ☐ West 43 Feet from ☒ North / ☐ South Line of Section 3148 Feet from ☐ East / ☒ West Line of Section Montgomery County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used? Steel Pit with liner	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet)		☒ N/A: Steel Pits	
Depth from ground level to deepest point: _____ (feet)		☐ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mm clear plastic liner fastened to the edges of roll-off box container.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Empty Daily	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 1 Abandonment procedure: Backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☒ Steel Pit ☒ RFAC ☐ RFAS

Date Received: **01/15/2013** Permit Number: **15-125-32310-00-00** Permit Date: **01/15/2013** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☒ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 33127
Name: Chaparral Energy, L.L.C.
Address 1: 701 CEDAR LK BLVD
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73114 + 7806
Contact Person: Brett Biesemeyer
Phone: (405) 478-8770 Fax: (_____) _____
Email Address: brett.biesemeyer@chaparralenergy.com

Well Location:
NE NW NW NE Sec. 6 Twp. 35 S. R. 17 ☒ East ☐ West
County: Montgomery
Lease Name: 8" CO2 Pipeline Well #: 1
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Coffeyville Resources Refining & Marketing, LLC
Address 1: 10 E. Cambridge Circle Dr., Ste 250
Address 2: _____
City: Kansas City State: KS Zip: 66103 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

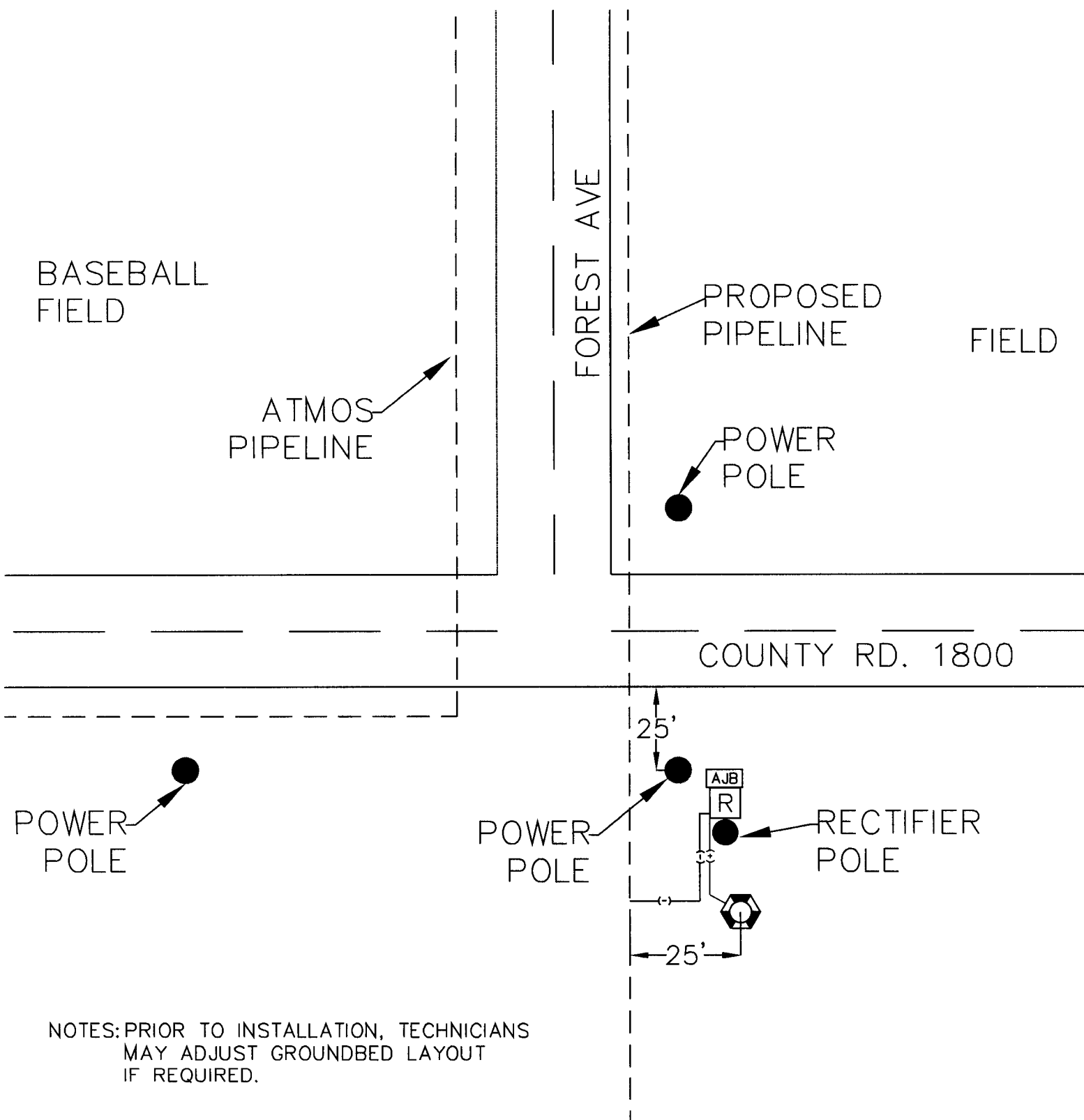
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically



NOTES: PRIOR TO INSTALLATION, TECHNICIANS
MAY ADJUST GROUNDBED LAYOUT
IF REQUIRED.

				CLIENT NAME & ADDRESS:		MESA 4445 S. 74th E. AVE. TULSA, OK 74145	
				CHAPARRAL ENERGY			
				8" CO2 PIPELINE			
				DESCRIPTION: DEEP GROUNDBED: SITE 1 WEST END OF PIPELINE GPS COORDINATES: LAT: 37.035390' LONG: -95.591213'			
				JOB NO.: 50-12-1670 SCALE: DO NOT SCALE SHEET: 1 OF 1			
				THIS DOCUMENT AND THE INFORMATION CONTAINED HEREIN ARE THE PROPERTY OF MESA PRODUCTS, INC. AND HAS BEEN PRODUCED SOLELY FOR THE USE OF OUR CLIENT. THIS DRAWING IS CONFIDENTIAL AND PROPRIETARY AND SHALL NOT BE USED, DIRECTLY OR INDIRECTLY, FOR ANY REASON OTHER THAN THAT WHICH IT IS INTENDED, OR IN ANY WAY DETRIMENTAL TO OUR		DRAWN BY: CD DRAWN DATE: 12/27/2012 CHK'D BY: CHK'D DATE:	
EV DESCRIPTION DATE BY				DWG NO.: 50-12-1670 PROPOSED CO2 SITE		REV: 0	