For KCC Use: Effective Date: /-30-2013 District # ______ SGA? ____ Yes ____ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CB-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Spot Description: Month		nurace Owner Nouncation Act, MOST be submitted with this form.
Contract Consider Safe S	Expected Spud Date: 1 31 2013	1 · · · ·
Section Sect	month day year	
Name: ONECK NGL PIPELINE LIC. Address 1: 2001 S. HWY. 81 Address 2: Contact Ferson: WILEY MARTENS Phone: SBO-274 10019 Contact Ferson: WILEY MARTENS Contact Ferson: WILEY MARTENS Contact Ferson: WILEY MARTENS CONTRACTOR: Licensed KCC 32525 CONTRACTOR: Licensed KCC 32525 CONTRACTOR: Licensed KCC 32525 CONTRACTOR: Licensed KCC 32525 Contract State (Non-Metable) Classing Planned to be set: 40 Feet length of Conductor pipe (if arry): Mud Rotary Other Construction Features Length of Conductor pipe (if arry): feet Cathodic surface casing other size: 15 Cathodic surface casing cannot be set: 15 Cathodic surface casing will terminate at: Solic Feet Non-Public water supply well within one mile: Wes No Public water supply well within one mile: Wes No Public water supply well within one mile: Wes No Valet Wester Source for Dhilling Operations: Wester Sou	OPERATOR: Licensett 33659	5,200 feet from N / ✓ S Line of Section
Address 2	Name: ONEOK NGL PIPELINE LLC.	389 feet from V E / W Line of Section
County CRANT CONTRACTOR: Lonesee KC 32525 Phone: \$580-741-0019 CONTRACTOR: Lonesee KC 32525 Type Drilling Equipment: Mud Rotary Cable Called Construction Features Multiple Construction Featu	Address 1:2001 S. HWY. 81	Is SECTION: Regular / Irregular?
Contact Person: WILEY MARTENS Phone: \$509.741-0019 CONTRACTOR: Loorsest KCC 32525 Name: CP DRILLING Type Drilling Equipment: Muld Rotary Cable Construction Features Length of Cathodic Surface (Non-Metalitic) Casing Planned to be set: 40 Planned to be set: 40 Planned to be set: 40 Length of Conductor pipe (if any): feet Surface casing berefore lost is inches Cathodic surface casing other set at depths of: Cathodic surface casing other lost is None Cathodic surface casing will terminate at: Cathodic surface casing depth will be lead of None Cathodic surface casing depth will be lead of None Cathodic surface casing depth will be lead of None Cathodic surface casing depth None None Cathodic surface casing depth None	Address 2:	(Check directions from nearest outside corner boundries)
Facility Name: KGS-29 REPLACEMENT Control Fersion: MULT: MARTIENS Section Sect	City: MEDFORD State: OK Zip: 73759 +	County: GRANT
Borehole Number KGS-29# MM CONTRACTOR: Licenset KCC 32525 Name: CP DRILLING Type Drilling Equipment: Mud Rotary Cable Type Drilling Operations: Mud Rotary		
Cathodic Borehole Total Depth: 300	Phone: 580-741-0019	Rombola Number: KGS-29-R
Cathodic Surface casing size Multiple	CONTRACTOR: License# KCC 32525	Ground Surface Elevation: Est 3048 MSL
Construction Features Length of Cathodic Surface (Non-Metallic) Casing Planned to be set:	Name: CP DRILLING	1
Construction Features Length of Cathodic Surface (Non-Metallic) Casing Planned to be set: 40	Type Drilling Equipment:	Depth to Bedrock: 450 feet
Length of Cathodic Surface (Non-Metalic) Casing Planned to be set:		
Planned to be set: 40 feet length of Conductor pipe (if any): feet length of Conductor pipe (if any): feet surface casing porthole size: 15 inches Cathodic surface casing size: 8 inches Cathodic surface casing will terminate at: Wester well within one-quarter mile: Yes No Public water supply well within one-quarter mile: Yes No Cathodic surface casing will be used: Yes No Public water supply well within one-quarter mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile one mile: Yes No Public water supply well mile water Yes No Public water supply well mile water Yes No Public water supply well mile water Yes No Public water supply well with mile one mile: Yes No Public water supply well with mile one mile: Yes No Public water supply well with mile one mile: Yes No Public water supply well with mile one mile: Yes No Public water supply well with mile one mile: Yes No Public water supply well with mile one mile: Yes No Public water supply well with mile one mile: Yes No Public water supply well with mile one mile: Yes No Public water supply well with mile one mile: Yes No Public water supply well with mile one mile: Yes No Public water supply well with mile of the public water supply well with mile of the public water supply well with mile of the public water supply well with mile of th	Construction Features	11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Water well within one-quarter mile: yes No No No No No No No N	Length of Cathodic Surface (Non-Metallic) Casing	
Surface casing borehole size: 15	Tidilloo to be set.	20p.:: to 20tto.:: 0: 202210 ::2021
Cathodic surface casing size: 8 inches Cathodic surface casing oentralizers set at depths of: Cathodic surface casing will terminate at: Cathodic surface casing support of surface valuation. DMR Permit #_Apoly_I+ necessary Cathodic surface casing surface casing surface valuation. DMR Permit #_Apoly_I+ necessary Cathodic surface casing surface casing surface valuation. DMR Permit #_Apoly_I+ necessary Cathodic surface casing surface casing surface valuation. DMR Permit #_Apoly_I+ necessary Cathodic surface casing surface casing surface valuation. DMR Permit #_Apoly_I+ necessary Cathodic surface casing surface valuation. DMR Permit #_Apoly_I+ necessary Cathodic surface casing surface valuation. DMR Permit #_Apoly_I+ necessary Cathodic surface casing surface valuation. DMR Permit #_Apoly_I+ necessary Cathodic surface casing surface valuation. DMR Permit #_Apoly_I+ necessary Cathodic surface casing surface valuation. DMR Permit #_Apoly_I+ necessary Cathodic surface casing will be grouted with:		
Well		
Cathodic surface casing will terminate at:	Cultural Surface Custing Size.	
Cathodic surface casing will terminate at: Above surface Surface Vault Below Surface Vault Standard Dimension Ratio (SDR) is = 8" SCH 40 PVC 26" OR LESS Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 8" SCH 40 PVC 26" OR LESS Cathodic surface Surface Surface Surface Surface Surface Surface Surface Anode installation depths are: 295 285 275 265 255 245 235 225 215 205 195 185 175 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging The undersigned hereby affirms that the drilling, completion and eventual plugging The undersigned hereby affirms that the drilling, completion and eventual plugging The undersigned hereby affirms that the drilling and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. A copy of the approved notice of intent to drill shall be posted on each drilling rig. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date.	Catnodic surface casing centralizers set at depths of:;;	
Standard Dimension Ratio (SDR) is = 8° SCH 40 PVC 26° OR LESS	Cathodic surface casing will terminate at:	DWR Permit # Apoly it needed
Pittess casing adaptor will be used:	•	Standard Dimension Ratio (SDR) is = 8" SCH 40 PVC 26" OR LESS
Anode installation depths are: 295 295 275 285 255 255 245 235 225 215 205 195 185 175		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. the undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-101 et. seq. the seq. that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pil Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACC-1) within 30 days from spud date. Application of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with about days after final plugging is completed. For KCC Use ONLY API # 15 - D b 7 - 2 / 73 2 00 00 Minimum Cathodic Surface Casing Required: Now 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	295 285 275 265 255	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging If this well will comply with K.S.A. 55-101 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACC-1) within 30 days from spud date. Active 1-11-2013 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D L 7 - 2 / 7 3 2 00 00 Minimum Cathodic Surface Casing Required: Approved by: When I - 2 5 - 20 / 3 This authorization expires: I 2 5 - 20 / 4 This authorization expires: I 2 5 - 20 / 4 This authorization expires: Date Signature of Operator or Agent Date Signature of Operator or Agent	Anode installation depths are:;;;;;;	☐ Concrete ☐ Neat Cement ☐ Bentonite Cement 📝 Bentonite Clay
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSDNA-1) with Cathodic Protection Borehole Intent (B-1) c. File Completion Form (ACC-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1-11-2013 Signature of Operator or Agent: If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below. Permit Expired Well Not Drilled Well Not Drilled Well Not Drilled Permit Expired Well Not Drilled Well Not Drilled Signature of Operator or Agent Date Date Signature of Operator or Agent Date Dat	245 . 235 . 225 . 215 . 205 . 195 . 185 . 175 .	Anode vent pipe will be set at:feet above surface
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSDNA-1) with Cathodic Protection Borehole Intent (B-1) c. File Completion Form (ACC-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1-11-2013 Signature of Operator or Agent: If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below. Permit Expired Well Not Drilled Well Not Drilled Well Not Drilled Permit Expired Well Not Drilled Well Not Drilled Signature of Operator or Agent Date Date Signature of Operator or Agent Date Dat		Anode conductor (backfill) material TYPE: LORESCO SC-3
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging It is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify the appropriate District Office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify the appropriate District Office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to workover or re-entry. Notify the appropriate District Office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify the appropriate District Office for plugging is each drilling rig. The minimum amount of cathodic surface casing is set. File all required forms: a. File Orill File Orill Prior Bellow State Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. RECEIVED Agent Title: Agent If this permit has expired or will not be drilled, check a box bolow, sign, date and return to the address below. Permit Expired Well Not Drilled		Depth of BASE of Backfill installation material:
the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et as eq. It is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify the appropriate District Office of intert to the plugging. In all cases, notify District Office prior to any grouting. Notify the appropriate District Office of intert to the plugging. In all cases, notify District Office on any grouting. Notify the appropriate District Office of prior to spudding and again to work of the one and provided to the plugging in the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1). c. File Completion Form (ACO-1) within 30 days from spud date. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1). c. File Completion Form (ACO-1) within 30 days from spud date. FILE Agent If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below. Permit Expired Well Not Drilled	AFFIDAVIT	Deput of for of backin installation material.
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Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. G. Submit plugging report (CP-4) within 30 days after final plugging is completed. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1-11-2013 Signature of Operator or Agent: If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below. If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below. Permit Expired Well Not Drilled	of this well will compty with K.S.A. 55-101 et. seq.	
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(form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. A Submit plugging report (CP-4) within 30 days after final plugging is completed. Agent Title: Agent For KCC Use ONLY API # 15 - 06 7 - 21 73 2 00 00 Conductor pipe required Minimum Cathodic Surface Casing Required: Minimum Cathodic Surface Casing Required: Approved by: Mell Not Drilled Fermit Expired Well Not Drilled Signature of Operator or Agent Date Signature of Operator or Agent Signature of Operator or Agent Title: Agent KCC WICHITA If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below. Date Signature of Operator or Agent	4. The minimum amount of cathodic surface casing as specified below shall be set by	grouting to the top when the cathodic surface casing is set.
d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and belief. JAN 1 6 2013 JAN 1 6 2013 JAN 1 6 2013 Agent For KCC Use ONLY API # 15 - D 6 7 - 2 / 73 2 00 00 Conductor pipe required Minimum Cathodic Surface Casing Required: Minimum Cathodic Surface Casing Required: Approved by: Minimum Cathodic Surface Casing Required: Approved by: Minimum Cathodic Surface Casing Required: Approved by: Minimum Cathodic Surface Casing Required: Date Signature of Operator or Agent Date Signature of Operator or Agent		
hereby certify that the statements made herein are true and to the best of my knowledge and belief. JAN 1 5 2013 Date: 1-11-2013 Signature of Operator or Agent: CCC WICHITA For KCC Use ONLY API # 15 - D 6 7 - 2 / 73 2 00 00 Conductor pipe required Now feet Minimum Cathodic Surface Casing Required: feet AH3 Approved by: 1-25-2013 This authorization expires: 1-25-2014 (This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agent	· · · · · · · · · · · · · · · · · · ·	Form (ACO-1) within 30 days from spud date.
For KCC Use ONLY API # 15	a. Submit plugging report (CP-4) within 30 days after final plugging is completed.	, LOLIVED
For KCC Use ONLY API # 15 - D 6 7 - 2 / 73 2 00 00 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of my kno	wledge and belief. IAN 1.6 2012
For KCC Use ONLY API # 15 - 067 - 2/73 2 00 00 Conductor pipe required	2. 1-11-2013	Agent
For KCC Use ONLY API # 15 - 067 - 2173 2 00 00 Conductor pipe required	Date: Signature of Operator or Agent:	Title.
API # 15 - 067 - 2173 2 00 00 Conductor pipe required		KCC WICHIA
Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	API#15_ 1067- 2173 2-00-00	If this normit has avaired as will not be drilled shoot a how heless size data and a factorial
Minimum Cathodic Surface Casing Required: 20 feet AH3 Approved by: LWW 1-25-2013 This authorization expires: 1-25-2014 (This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agent	XIAA	,
Approved by: LWE 1-25-2013 This authorization expires: 1-25-2014 (This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agent	Conductor pipe required / 1907 feet	
Approved by: 1-25-2013 This authorization expires: 1-25-2014 (This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agent		Permit Expired Well Not Drilled
(This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agent	Approved by: 1-25-2013	- *************************************
(This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agent	This authorization expires: 1-25-2014	
Date Signature of Operator or Agent	(This authorization void if drilling not started within 12 months of approval date.)	
1		Date Signature of Operator or Agent
	Spud date: Agent:	, ,

For KCC Use ONLY

API # 15 - 067-21732-0000

Operator: ONEOK NGL PIPELINE LLC.

Facility Name:

KGS-29 REPLACEMENT

RECEIVED

JAN 1 6 2013

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

KCC WICHITA

__feet from ___ N / Y S Line of Section

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Location of Well: County: _.

5,286

Number: KC	3S-29-R						309	feet from 🖊 E / 📖 W Line of Sec
						Se	c. <u>30</u>	TwpS. R E 🗹 W
						ls S	Section:	Regular or Irregular
							ection is ction corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
Show location	n of the	Cathodic	Borehole.	Show foo	otage to the	PLAT e nearest l	ease or ur	nit boundary line. Show the predicted locations of
lease roads,	tank ba	tteries, pi _l	pelines an			required b a separate	plat if des	sas Surface Owner Notice Act (House Bill 2032). sired. FEL
r			•	1	•			7
	:		· •		:		10	5286FSL LEGEND
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ļ · .	•••••				• •••••	·	•	Pipeline Location
	:		:		:	:	:	Electric Line Location
	:		:		:	:	:	Lease Road Location
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

75-067-21731-0000
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) X CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33659 Name: ONEOK NGL PIPELINE LLC. Address 1: 2001 S. HWY. 81	Well Location: NW_NE_NE_NE_Sec. 30 Twp. 29 S. R. 36 ☐ East ➤ West		
Address 1: 2001 S. HWY. 81	County: GRANT Lease Name: KGS-29 REPLACEMENT Well #: KGS-29-R		
Addross 2	Lease Name: KGS-29 REPLACEMENT Well #: KGS-29-R		
City: MEDFORD State: OK Zip: 73759 +	ii illing a Form 1-1 for multiple wells on a lease, enter the legal description of		
Contact Person: WILEY MARTENS	the lease below:		
Phone: (<u>580</u>) <u>741-0019</u> Fax: () Email Address: wiley martens @ oneok. com			
Email Address: wiley martens @ oneok. com			
Surface Owner Information:			
Name: Gwendolyn M. Drennon Rev. Trust	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 3497 E. Road 17	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Ulysses State: ks Zip: 67880 +			
are preliminary non-binding estimates. The locations may be entered a Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct t	•		
Date: 1-11-2013 Signature of Operator or Agent: Dan	id Wetz Agent		
	RECEIVED		

KCC WICHITA

JAN 1 6 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ONEOK NGL PIPELINE LLC.			License Number: 33659		
Operator Address: 2001 S. HWY. 8	31	MEDFORD OK 73759			
Contact Person: WILEY MARTENS			Phone Number: 580-741-0019		
Lease Name & Well No.: KGS 29-R			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW NE NE NE		
Emergency Pit Burn Pit	Proposed	Existing	Sec30Twp29R36 East West		
Settling Pit	If Existing, date co	nstructed:	5,286 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:	·	389 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled)	40	(bbls)	GRANT County		
Is the pit located in a Sensitive Ground Water A	ırea? ☐ Yes 🔀		Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? NATIVE CLAY		
11	Ω				
Pit dimensions (all but working pits):	Length (re	et)	Width (feet) N/A: Steel Pits		
	om ground level to dec	 	(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	liner integrity, in	dures for periodic maintenance and determining ncluding any special monitoring.		
		EMPTY PI	TEACH DAY. RECEIVED		
			JAN 1 6 201		
	KCC WICHI				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water 240 feet.		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of work	king pits to be utilized:		
Barrels of fluid produced daily: Abandonment			procedure: Remove Fluids, Allow To Dry, Backfill to Grade		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m		Drill pits must b	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
1-11-2013 David With					
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: _ / - / 3 Permit Number: Permit Date: _ / - / 3 Lease Inspection: _ Yes & No					
. Similaria					