

For KCC Use: 2-19-2013  
 Effective Date: 2  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

**CORRECTED**

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: February 24 2013  
 month day year

OPERATOR: License# 31327  
 Name: Pauley Oil dba  
 Address 1: 314 5th Street  
 Address 2: \_\_\_\_\_  
 City: Claffin State: KS Zip: 67525  
 Contact Person: Gary Pauley  
 Phone: (785)252-8024  
 CONTRACTOR: License# 34541  
 Name: Ninnescah Drilling LLC

Spot Description: W2 se SW SW Sec. 15 Twp. 16 S. R. 10  
 (a/a/a/a) 330 feet from EN / OS Line of Section  
890 feet from ET / CW Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Ellsworth  
 Lease Name: Katrina Well #: 1  
 Field Name: Stoltenberg

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle  
 Nearest Lease or unit boundary line (in footage): 330  
 Ground Surface Elevation: 1881 EST feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100  
 Depth to bottom of usable water: 360  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 560

Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 3450  
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  Well  Farm Pond  Other: haul  
 DWR Permit #: \_\_\_\_\_

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  
 Well Class:  Enh Rec  Storage  Disposal  
 Type Equipment:  Infield  Pool Ext.  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable  
 Seismic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_  
 If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_  
X WAS: 890' FWL  
IS: 810' FWL

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-12-2013 Signature of Operator or Agent: [Signature] Title: Owner

For KCC Use ONLY  
 API # 15 - 053-21285-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 380 feet per ALT.  I  II  
 Approved by: [Signature] 2-14-2013 / [Signature] 2-28-2013  
 This authorization expires: 2-14-2014  
 This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
 FEB 28 2013  
 KCC WICHITA

RECEIVED  
 FEB 14 2013  
 KCC WICHITA

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