



KANSAS CORPORATION COMMISSION 1100270
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Lease:	Orest Jones	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4
Longstring 501' 2 7/8 8 Rnd	Cemented: 60 sacks	Hole Size: 5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991



AW

Well #: 7WA-12
Location: SW-SW-NE-NE S21T17R25E
County: Miami
FSL: 4075 4068
FEL: 1125 1056
API#: 15-121-29342-00-00
Started: 11/1/12
Completed: 11/2/12

SN:	Packer:	TD: 510'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	5.5	484	Sandy Shale
4	5	Clay	15	499	Shale
43	48	Lime	9	508	Lime
57	100	Shale	TD	510	Shale
10	110	Lime			
6	116	Shale			
12	128	Sandy Shale			
3	131	Shale			
1	132	Coal			
19	151	Shale			
3	154	Lime			
4	158	Black Shale			
16	174	Shale			
16	190	Sandy Shale			
4	194	Shale			
8	202	Lime			
8	256	Black Shale			
21	277	Lime			
5	282	Black Shale			
15	297	Lime			
2	299	Black Shale			
102	401	Shale			
6	407	Sandy shale (Slight Odor)			
29	436	Shale			
1	437	Black Shale			
29	436	Shale			
1	437	Black Shale			Surface 11/1/12 Set Time 5:00pm Called 3:10pm Brooke
3	440	Light Shale			Longstring 501' 2 7/8" 8 Rnd TD 510'
1	441	Oil Sand (Shaley) (Poor Bleed)			Set Time 4:00pm Called 3:10pm 11/2/12 Brooke
1	442	Oil Sand (Poor Bleed) ("Water") (Some Oil)			
.5	442.5	Lime			
1	443.5	Oil Sand ("Water") (Very Little Oil) (Poor Bleed)			
1	444.5	Lime			
2.5	447	Oil Sand (Shaley) ("Water") (Very Little Oil) (Poor Bleed)			
2	449	Oil Sand ("Water") (Some Oil) (Poor Bleed)			
1	450	Lime			
3	453	Sand (Dry)			
16	469	Shale			
1.5	470.5	Oil Sand (Some Shale) (Some Show of Water) (Fair Bleed)			
3.5	474	Oil Sand (Fair Bleed) (Some Show of Water)			
4.5	478.5	Oil Sand (Good Bleed) (Some Show of Water)			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 7AW-12
Location: SW-SW-NE-NE S21 T17 R25E
County: Miami
FSL: 4075 4068
FEL: 1125 1056
API#: 15-121-29342-00-00
Started: 11/1/12
Completed: 11/2/12

Core Run #1

Lease :	Orest Jones
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	441	0:00		Oil Sand ("Water" & Some Oil) (Poor Bleed)	442
1	442	1:30	1.5	Lime	442.5
2	443	3:00	1.5	Oil Sand ("Water") (Very Little Oil) (Poor Bleed)	443.5
3	444	5:00	2	Lime	444.5
4	445	6:00	1	Oil Sand (Shaley) ("Water") (Very Little Oil)	447
5	446	7:00	1		
6	447	7:30	.5	Lime	449
7	448	8:00	.5		
8	449	9:30	1.5	Sand (Dry)	453
9	450	11:30	2	Shale	
10	451	13:00	1.5		
11	452	14:00	1		
12	453	15:00	1		
13	454	17:00	2		
14	455	19:00	2		
15	456	21:30	1.5		
16	457	23:30	2		
17	458	25:30	2		
18	459	27:30	2		
19	460	29:00	2.5		
20	461	30:30	1.5		



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 7AW-12 (2 nd Core)
Location: SW-SW-NE-NE S21 T17 R25E
County: Miami
FSL: 4075
FEL: 1125
API#: 15-121-29342-00-00
Started: 11/1/12
Completed: 11/2/12

Lease :	Orest Jones
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #2

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	461	4:04	0	Shale	469
1	462	4:07:00	3		
2	463	4:11:00	4		
3	464	4:14:30	3.5		
4	465	4:18:30	4		
5	466	4:22:30	4		
6	467	4:26:00	3.5		
7	468	4:29:00	3		
8	469	4:32:00	3		
				Oil Sand (Some Shale) (Fair Bleed) (Some Show of Water)	407.5
9	470	4:33:30	1.5		
10	471	4:34:30	1	Oil Sand (Fair Bleed) (Some Show of Water)	474
11	472	4:35:30	1		
12	473	4:37:00	1.5		
13	474	4:37:30	.5		
				Oil Sand (Good Bleed) (Some Show of Water)	478.5
14	475	4:38:00	.5		
15	476	4:39:00	1		
16	477	4:40:30	1.5		
17	478	4:41:30	1		
18	479	4:42:30	1		
19	480	4:43:30	1		
20	481	4:44:30	1		

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 {913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1		Invoice: 10045141	
Special :		Time:	17:41:07
Instructions :		Ship Date:	10/29/12
		Invoice Date:	10/29/12
Sale rep #: MAVERY MIKE		Acct rep code:	Due Date: 12/05/12
Sold To: BOBCAT OILFIELD SRVC,INC		Ship To: BOBCAT OILFIELD SRVC,INC	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD			
LOUISBURG, KS 66053		(913) 837-2823	
Customer #: 3570021	Customer PO:	Order By:	

5TH
 T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
315.00	315.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2800.35
200.00	200.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1158.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Jones
7AW-12*

*Phone order by Bob
Direct Delivery*

INVOICE

913-837-4154

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4196.35
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4296.35
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	324.37

TOTAL \$4620.72

2 - Customer Copy

