

1102653

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

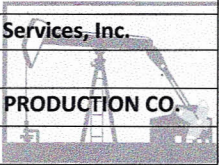
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Orest Jones	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented:	Hole Size:
Longstring 459' 2 7/8 8 Rnd	Cemented: 60 sacks	Hole Size: 5 5/8



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 5A-12
Location: SW-SW-NE-NE S21T17R25E
County: Miami
FSL: 4250 4241
FEL: 1270 1263
API#: 15-121-29354-00-00
Started: 11/06/12
Completed: 11/09/12

SN: 428	Packer:	TD: 470'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil			
6	7	Clay			
32	39	Lime			
52	91	Shale			
9	100	Lime			
5	105	Shale			
15	120	Sandy Shale			
1	121	Shale			
1	122	Coal			
20	142	Shale			
2	144	Lime			
5	149	Black Shale			
8	157	Shale			
15	172	Sandy Shale			
14	186	Shale			
8	194	Lime			
16	210	Shale			
31	241	Lime			
7	248	Black Shale			
19	267	Lime			
4	271	Black Shale			
16	287	Lime			
2	289	Black Shale			
102	391	Shale			
5	396	Sandy Shale			
31	425	Shale			
1	426	Black Shale			Surface 11/07/12 Set Time 5:00pm Called 3:00pm Brooke
3	429	Light Shale			Longstring 459' 2 7/8" 8 Rnd TD 470'
1	430	Oil Sand (Shaley) (Fair Bleed) (Some Water)			Set Time 11:30pm Called 10:30pm 11/09/12 Brooke
2.5	432.5	Oil Sand (Limey) (Poor Bleed) (Oil water)			
3	435.5	Lime (Some Sandy)			
3	438.5	Oil Sand (Some Shale) (Fair Bleed) (Oil & Water)			
2.5	441	Sand (Dry) Some Shale)			
5	446	Shale			
4	450	Sandy Shale			
8	458	Shale			
2	460	Sand (Dry)			
4	464	Gas Sand & Dry Sand Mix (Slight Oil Show)(Shaley)			
2	466	Sandy shale			
TD	470	Shale			



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Core Run #1

Lease :	Orest Jones
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OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	432	0:00	0	Oil Sand (Limey)	432.6'
				Lime (Some Sand Streaks)	435.6'
1	433	1:00	1		
2	434	2:30	1.5		
3	435	4:00	1.5		
				Oil Sand (Some Shale) (Oil & Water) (Fair Bleed)	438.6'
4	436	5:00	1		
5	437	5:30	.5		
6	438	6:30	1		
7	439	7:00	.5	Sand (Dry) (Some Shale)	441'
8	440	9:00	2		
9	441	10:30	1.5		
				Shale	446'
10	442	13:00	2.5		
11	443	16:00	3		
12	444	20:00	4		
13	445	24:30	4.5		
14	446	28:00	3.5		
				Sandy Shale	
15	447	31:30	3.5		
16	448	33:00	1.5		
17	449	35:30	2.5		
18	450	38:00	2.5		
19	451	45:00	7		

Page: 1		Invoice: 10045356	
Special :		Time:	11:09:04
Instructions :		Ship Date:	11/08/12
		Invoice Date:	11/08/12
Sale rep #: MAVERY MIKE		Due Date:	12/05/12
Acct rep code:			
Sold To: BOBCAT OILFIELD SRVC,INC		Ship To: BOBCAT OILFIELD SRVC,INC	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD			
LOUISBURG, KS 66053		(913) 837-2823	
Customer #: 3570021		Customer PO:	
		Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Jones
5A12*

*Phone Order
By Bob*

913-837-4159

INVOICE

X	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$4116.80	
	SHIP VIA MIAMI COUNTY				Freight	100.00	Misc + Frgt	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4216.80	Sales tax	318.37
					Non-taxable	0.00		
					Tax #			

TOTAL \$4535.17

2 - Customer Copy

