

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1102653

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Fee Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Fee If Alternate II completion, cement circulated from: feet depth to: w/ sx cm
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm prime Pewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Quarter Sec TwpS. R East Wes County:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Confidential Release Date:						
Wireline Log Received Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Side Two	1102653
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No]Log Formatio	on (Top), Depth an	d Datum Top	Sample
Samples Sent to Geolog	gical Survey	Yes No		ame		юр	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASI	NG RECORD	New Used			
		Report all strings s	et-conductor, surface,	intermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For	RECOF	RD - Bridge P Each Interval F	lugs Set/Typ Perforated	e			ement Squeeze Record of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	ł.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF (BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sul	bmit ACC)-18.)		Other (Specify)						<u></u>

								A		
	Lease:	Orest Jones		surrent g				Well #: 5A-12 Location: SW-SW-NE-NE S21T17R25E		
	Owner:	Bobcat Oilf	ield Services, Inc.	Dale Jac	kson P	roducti	on Co.			
	OPR #:	3895	N I N		Box 266, Mound City, Ks 66056			County: Miami FSL: 4250 (4.24)		
F	Contractor: DALE JACKSON PRODUCTION CO.				-363-26					
							FEL: 1270 1263			
	Surface:		Luala Ciaca		e # 915	8-795-29	991	API#: 15-121-29354-00-00		
	20' of 6"	Cemented:	Hole Size:					AP1#: 15-121-29554-00-00 Started: 11/06/12		
	ongstring	Cemented:	Hole Size:					Completed: 11/09/12		
	459' 2 7/8	60 sacks	5 5/8	SN: 428		Da	cker:	TD: 470'		
L	3 Rnd			JN. 420		Fd	cker.	10:470		
		Well	Log	Plugged:		Bo	ottom Plug:			
ткі	BTM Depth	Formatio	on		TKN	BTM Depth	Formation			
1	1	Top Soil								
6	7	Clay						·		
32 52	39 91	Lime	den de la companya de							
52 9	100	Lime		,			÷			
5	105	Shale	antanan X					and the second		
15	120	Sandy Sh	nale					······································		
1	121	Shale				· · · ·				
1	122	Coal								
20	142	Shale								
2	144	Lime								
5	149	Black Sha	ale							
8	157	Shale								
15 14	172	Sandy Sh Shale	laie	618-189-1						
8	194	Lime								
16	210	Shale								
31	241	Lime	· · · · · · · · · · · · · · · · · · ·	•						
7	248	Black Sha	ale							
19	267	Lime								
4	271	Black Sha	ale							
16	287	Lime	•							
2	289	Black Sha	ale							
102 5	391 396	Shale Sandy Sh	ale					·		
31	425	Shale						an an an ann an an an an ann an an an an		
1	426	Black Sha	ale				Surface 11/07/12 Set	Time 5:00pm Called 3:00pm Brooke		
3	429	Light Sha	lle				Longstring 459' 2 7/8"			
1	430		(Shaley) (Fair Bleed) (Some	the second se			Set Time 11:30pm Cal	led 10:30pm 11/09/12 Brooke		
2.5	432.5	and the second sec	(Limey) (Poor Bleed) (Oil w	vater)						
3	435.5		me Sandy)							
3	438.5		(Some Shale) (Fair Bleed) (Oil & Water)				· · ·		
2.5	441		y) Some Shale)							
5	446 450	Shale Sandy Sh	alo	an de qui pressente de la competencia d				10 J. C. Martinez, M. 1997 (1997)		
8	450	Shale								
2	460	Sand (Dr	y)							
4	464	and the second s	& Dry Sand Mix (Slight Oil	Show)(Shaley)				· · · · · · · · · · · · · · · · · · ·		
2	466	Sandy sh				· · · ·				
TD	470	Shale								



Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 913-795-2991

e Run <u>#1</u>

Formation/Remarks

Well #: 5A-	12	
Location: S	W-SW-NE-NE S21 T17 R25E	
County: M	iami	
FSL: 4250	4241	
FEL: 1270-	1263	
API#: 15-1	21-29354-00-00	
Started:	11/07/12	
Completed	: 11/09/12	-

Depth

432.6'

						Office # 9
Lease	:	Or	est Jones			
Owne	r:	Bo	bcat Oilfie	ld Services	s, Inc.	
OPR #	:	389	95			Core
Contra	actor:	DA	LE JACKSO	N PRODUC	CTION CO.	0010
OPR #	:	43	39			
FT	Dep	th	Clock	Time		
0	432		0:00	0	Oil Sand (Limey)	
-					Lime (Some Sand	Streaks)
1	433		1:00	1		
2	434		2:30	1.5		
	105		1.00	4.5		
3	435		4:00	1.5	Oil Can d /Campa Cl	
4	436		5:00	1	Oli Sand (Some Si	nale) (Oil & Water)
-			5.00	-		
5	437		5:30	.5		
6	438		6:30	1		
7	439		7:00	.5	Sand (Dry) (Some	Shale)
8	440		9:00	2		

a she

	152	0.00	ľ		452.0
				Lime (Some Sand Streaks)	435.6'
	433	1:00	1	4	
	434	2:30	1.5		
	454	2.50	1.5		
	435	4:00	1.5	1	
	10.5			Oil Sand (Some Shale) (Oil & Water) (Fair Bleed)	438.6′
_	436	5:00	1		
	437	5:30	.5	-	
_	438	6:30	1	-	
-		0.50		-	
	439	7:00	.5	Sand (Dry) (Some Shale)	441'
	440	9:00	2		
				1	
	441	10:30	1.5		
_	442	13:00	2.5	Shale	446'
	442	15:00	2.5		
	443	16:00	3		
_	444	20:00	4		
	445	24:30	4.5	-	
				1	
	446	28:00	3.5		
_	447	31:30	3.5	Sandy Shale	
_	447	51.30	3.5	-	
	448	33:00	1.5]	
		-			
4	449	35:30	2.5	4	
-	450	38:00	2.5		
	451	45:00	7		
_				- ···	
-					
				· · · · · · · · · · · · · · · · · · ·	
			·		4

Nov. 8. 2012 9:24AM No. 3342 P. 1 _Avery Lumber 913-795-2194 ver .umper **Customer** Copy . BOX 66 INVOICE MOUND CITY, KS 66056 (913) 795-2210 FAX (913) 795-2194 PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE Invoice: 10045356 Page: 1 11:09:04 Special Time: 11/08/12 • Ship Date: Instructions Invoice Date: 11/08/12 12/05/12 Sate rep #: MAVERY MIKE Due Date: Acct rep code: Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART (913) 837-2823 30805 COLDWATER RD LOUISBURG, KS 66053 (913) 837-2823 Customer #: 3570021 Customer PO: Order By: 5TH T 26 popimg01 EXTENSION ORDER SHIP L U/M ITEM# DESCRIPTION Alt Price/Uom PRICE 280.00 L PORTLAND CEMENT 2489.20 280.00 CPPC 8.8900 BAG 8.8900 BAG 1389.60 240.00 240.00 L BAG CPPM POST SET FLY ASH 75# 5.7900 BAG 5.7900 14.00 L 17.0000 238.00 14.00 EA CPQP QUIKRETE PALLETS 17.0000 EA Some Somes SALD 3 . 837 . 4159 • DRIVER CHECKED BY DATE SHIPPED \$4116.80 FILLED BY Sales total 100.00 Freight SHIP VIA MIAMI COUNTY 100.00 Misc + Frgt RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 4216.80 0.00 Non-taxable 318.37 Sales tax Tax # X

2 - Customer Copy

* 0 0 1 L L O 1 0 0 1 3 E 6 O I 8 M

\$4535.17

In New

TOTAL