



KANSAS CORPORATION COMMISSION 1095905
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34357
Name: Atlas Operating LLC
Address 1: 15603 Kuykendahl, Ste. 200
Address 2: _____
City: Houston State: TX Zip: 77090 + _____
Contact Person: Zafar Ullah
Phone: (281) 893-9400
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Pat Deenihan
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

02/25/2012 03/01/2012 03/28/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-095-22247-00-00
Spot Description: _____
N2 NE NE SE Sec. 30 Twp. 29 S. R. 9 East West
2600 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Cypress Well #: 3
Field Name: Goetz
Producing Formation: Mississippi, Viola, Simpson
Elevation: Ground: 1659 Kelly Bushing: 1669
Total Depth: 4658 Plug Back Total Depth: 4616
Amount of Surface Pipe Set and Cemented at: 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrisco Date: 11/21/2012



1095905

Operator Name: Atlas Operating LLC Lease Name: Cypress Well #: 3
 Sec. 30 Twp. 29 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.63	23	267	A	175	CC 3 % , gel 2%
Production	7.875	5.5	15.50	4641	A	275	Koalseal 5 # , FI 160-0.5 %

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4488-4495	1400 gals 7.5% NeFe acid	4488-4495
4	4488-4495	17000gals gel & 17,500 # sd	4488-4495
4	4400-4406		

TUBING RECORD: Size: <u>2.875</u> Set At: <u>4375</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07/31/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0.25</u> Gas Mcf <u>4</u> Water Bbls. <u>85</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Viola</u> <u>4400-4406</u>
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Form	ACO1 - Well Completion
Operator	Atlas Operating LLC
Well Name	Cypress 3
Doc ID	1095905

All Electric Logs Run

DIL
CDL/CNL
MEL
Cbl

Form	ACO1 - Well Completion
Operator	Atlas Operating LLC
Well Name	Cypress 3
Doc ID	1095905

Tops

Indian Cave	2464	-795
Heebner Shale	3385	-1716
Douglas shale	3416	-1747
Lansing	3584	-1915
Stark Shale	3939	-2270
Cherokee Shale	4150	-2481
Miss. Chert	4191	-2522
Kinderhook Shale	4219	-2550
Viola	4399	-2730
Simpson Shale	4466	-2797
Simpson Sand	4476	-2807



001238 / UNCOVIN / - 00300 / 001519

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130330

Invoice Date: Feb 26, 2012

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361

Bill To:
Atlas Operating 15603 Kuykendahl Suite #200 Houston, TX 77090-3655

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Atlas	Cypress / #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Medicine Lodge	Feb 26, 2012	3/27/12

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	16.25	2,843.75
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
175.00	SER	Handling	2.25	393.75
30.00	SER	Mileage	19.25	577.50
1.00	SER	Surface	1,125.00	1,125.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	EQP	8 5/8 Wooden Plug	68.00	68.00
1.00	EQUIP OPER	Matt Thimesch		
1.00	EQUIP OPER	Adam Miller		
1.00	OPER ASSIST	Garret McLemore		

160015

8 5/8" Surface

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 150.19

ONLY IF PAID ON OR BEFORE
Mar 22, 2012

Subtotal	5,750.95
Sales Tax	209.46
Total Invoice Amount	5,960.41
Payment/Credit Applied	
TOTAL	5,960.41

ALLIED CEMENTING CO., LLC. 038016

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Mal. Lohmiller

DATE <u>2-26-12</u>	SEC. <u>30</u>	TWP. <u>29S</u>	RANGE <u>1W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:20pm</u>	JOB FINISH <u>4:20am</u>
LEASE <u>4 years</u>		WELL # <u>3</u>		LOCATION <u>Zenon, NE 3 N, 34, 1/2 N</u>		COUNTY <u>Polk</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>W/S</u>			

CONTRACTOR <u>Mal Ro #2</u>	OWNER <u>Atlas Operating</u>
TYPE OF JOB <u>sidewalk</u>	
HOLE SIZE <u>12 1/2</u>	T.D. <u>272'</u>
CASING SIZE <u>8 3/4</u>	DEPTH <u>270'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>16 bbls @ 20</u>	

CEMENT AMOUNT ORDERED	
<u>175 SA + 3 1/2 cc + 2 1/2 gal</u>	
COMMON <u>A 175</u>	<u>16-25 2843.75</u>
POZMIX	●
GEL <u>3.25</u>	<u>21.25 65.75</u>
CHLORIDE <u>6.25</u>	<u>58.20 279.20</u>
ASC	●
HANDLING <u>125</u>	<u>2.25 273.75</u>
MILEAGE <u>520/11</u>	<u>607.20</u>
TOTAL 4257.65	

EQUIPMENT

PUMP TRUCK: CEMENTER Mark G. [unclear]

47/302 HELPER Adam Miller

BULK TRUCK # 304 DRIVER Garret M. / Danny V

BULK TRUCK # _____ DRIVER _____

REMARKS:

Bck. acc

pour 3 bbls @ 20'

in 175 SA @ 3+2

stop. [unclear] [unclear]

use 16 bbls @ 20' shot in 500' @

cement del. call

CHARGE TO: Atlas Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>270</u>	
PUMP TRUCK CHARGE <u>1125.00</u>	
EXTRA FOOTAGE	●
MILEAGE <u>30</u>	<u>7.00 210.00</u>
MANIFOLD	●
<u>light vehicle 30</u>	<u>4.00 120.00</u>
TOTAL 1455.00	

PLUG & FLOAT EQUIPMENT

<u>1-walton [unclear]</u>	<u>68.00</u>
	●
	●
	●
TOTAL 68.00	

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rick Smith

SIGNATURE Rick Smith

SALES TAX (if Any) _____

TOTAL CHARGES 5780.65

DISCOUNT 20% IF PAID IN 30 DAYS

NET 4624.52



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130368

Invoice Date: Mar 3, 2012

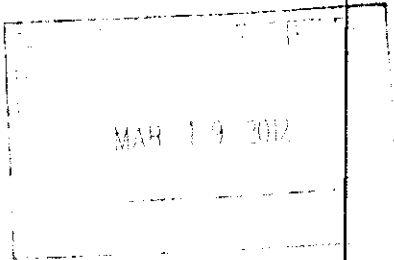
Page: 1

Bill To:

Atlas Operating
15603 Kuykendahl Suite #200
Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Atlas	Cypress #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Medicine Lodge	Mar 3, 2012	4/2/12

Quantity	Item	Description	Unit Price	Amount
325.00	MAT	ASC	19.00	6,175.00
1,625.00	MAT	KolSeal	0.89	1,446.25
152.00	MAT	FL-160	17.20	2,614.40
11.00	MAT	Clapro	31.25	343.75
415.00	SER	Handling	2.25	933.75
30.00	SER	Mileage	45.65	1,369.50
1.00	SER	Production	2,405.00	2,405.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
1.00	SER	Manifold Head Rental	200.00	200.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	EQP	5 1/2 Rubber Plug	73.00	73.00
1.00	EQP	5 1/2 Reg Guide Shoe	240.00	240.00
1.00	EQP	5 1/2 AFU Insert	236.00	236.00
16.00	EQP	5 1/2 Centralizers	49.00	784.00
1.00	CEMENTER	David Fello		
1.00	CEMENTER	Ron Giley		
1.00	EQUIP OPER	Eddie Piper		
1.00	OPER ASSIST	George Wright		



Account # Cement
 Property # 700051
 Descrp. 160015
 Acctg. Period 5 1/2 Prod

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3430.13

ONLY IF PAID ON OR BEFORE
Mar 28, 2012

Subtotal	17,150.65
Sales Tax	750.48
Total Invoice Amount	17,901.13
Payment/Credit Applied	
TOTAL	17,901.13

ALLIED OIL & GAS SERVICES LLC 054054

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>3-3-12</i>	SEC <i>30</i>	TWP. <i>29s</i>	RANGE <i>01W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Cy. 000000</i>	WELL # <i>3</i>	LOCATION <i>Zenda Ka, 2 N, 3 W, 1/2 N,</i>			COUNTY <i>Kingman</i>	STATE <i>Ks.</i>	
OLD OR NEW (Circle one) <i>NEW</i>				<i>w/mite</i>			

CONTRACTOR *Hal #2*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *4655*

CASING SIZE *5 1/2* DEPTH *4641*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *110 1/2 bbls.*

OWNER *Atlas*

CEMENT

AMOUNT ORDERED *325 sk ASC + Kalsco*

5% FL 160

Clapro 12 gals ASE 500 gals

EQUIPMENT

PUMP TRUCK CEMENTER *David F.*

#471-302 HELPER Eddie A

BULK TRUCK

#381-250 DRIVER George W.

BULK TRUCK

DRIVER

COMMON			
POZMIX			
GEL			
CHLORIDE			
ASC	<i>325 sk</i>	<i>19.01</i>	<i>6175.00</i>
	<i>Kalsco 1625#</i>	<i>8.9</i>	<i>1446.25</i>
	<i>FL-160 152#</i>	<i>17.20</i>	<i>2614.40</i>
	<i>Clapro 11 Gals</i>	<i>36.25</i>	<i>343.75</i>
HANDLING	<i>4/5</i>	<i>2.25</i>	<i>933.75</i>
MILEAGE	<i>12450 / .11</i>		<i>1369.50</i>
TOTAL			<i>12882.65</i>

REMARKS:

*Pumped 3 Ahead 500gal Asc, 30 behind,
Plugged Rat distance, pumped 275 sk
of ASE Cement, then wash pump lines
Started displacement, pumped plug, 1700
Plug did not hold*

SERVICE

DEPTH OF JOB	<i>4655</i>		
PUMP TRUCK CHARGE	<i>2405.00</i>		
EXTRA FOOTAGE			
MILEAGE	<i>30</i>	<i>7.00</i>	<i>210.00</i>
MANIFOLD	<i>Hard Plug</i>		<i>800.00</i>
	<i>light thin truck</i>	<i>4.00</i>	<i>120.00</i>
TOTAL			<i>2935.00</i>

CHARGE TO: *Atlas*

STREET _____

CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

Rubber Plug	<i>73.00</i>	<i>73.00</i>
Reg Guide Shoe	<i>240.00</i>	<i>240.00</i>
AEU Insect	<i>236.00</i>	<i>236.00</i>
16 Cent.	<i>49.00</i>	<i>784.00</i>
TOTAL		<i>1333.00</i>

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____

TOTAL CHARGES *17,150.65*

DISCOUNT *20%* IF PAID IN 30 DAYS

Net 13,720.52

PRINTED NAME _____

SIGNATURE *Bob Young*

4502 Spivey's Circle
 (318) 640-5611
 Thibault, LA 70226

PATRICK J. DEENIHAN
 Licensed Geologist No. 254

**GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG**

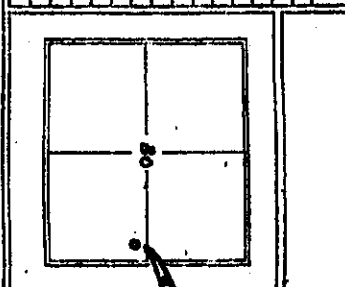
OPERATOR Atlas Drilling, LLC
 LEASE CYPRESS # 3
 FIELD GOATS
 LOCATION 2600' 1st & 3500' (44th St. - SW)
 SEC. 30 TWP. 22 RGE. 9W
 COUNTY Kaloudan STATE LA

FORMATION Val Emerit, T&E
 COM. 3-25-72 COUL. 3-03-72
 VD 468' LOG TO 468'
 SURFES SAVED FROM 2300' TO 20'
 SURFES EXAMINED FROM 2300' TO 20'
 REGULATORY DISPERSION FROM 2300' TO 20'
 AND UP 2300' TYPE HLD. CIVILIAN
 SPI # 67-095-2349-00-00

FORMATION	TOP	LCG	BDLN	TOP	SURF	BDLN	STRUCT.
Val Emerit, T&E	2300'	2300'	2300'	2300'	2300'	2300'	48
...

ELEVATION 168'
 RB 168'
 DF 168'
 CI 168'
 Measurements Are All From KB

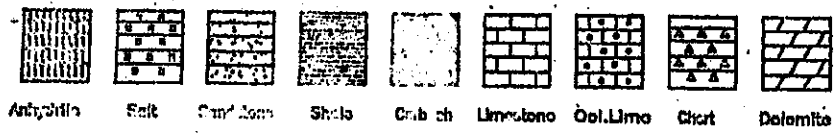
CASING RECORD
 SERVICES 2 1/2" 2300' - 2300'
 PRODUCTION 5 1/2" 20'
 T.O.
 WELL LOG SURFES
 SURFACES



REMARKS AS A RESULT OF POSITIVE STRUCTURAL SAMPLE SHOWS, F-104 CALCULATING 6 4/8 ROUNDS, FROM A-22 RETRIEVED UNIT - IT WAS RECOMMENDED AND AGREED UPON BY ALL PARTIES EMPLOYED THAT 3 1/2" CAS BE RUN ON THIS WELL TO FURTHER EVALUATE.

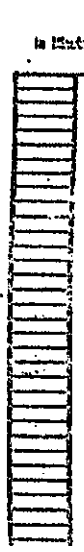
RESPECTFULLY SUBMITTED
 BY: PATRICK J. DEENIHAN
PATRONUS GEOSCIENTIST

LEGEND

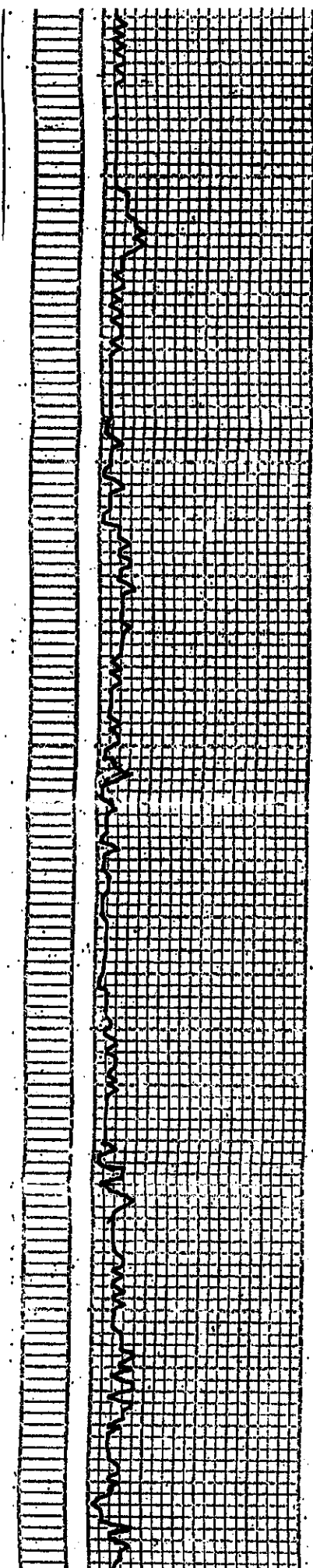


SCALE " = 100'

DEPTH	SAMPLE DESCRIPTION	REMARKS
6:30 AM DEPTH		
2300'	MIR - 2-25-72 Spw d 8pm	
2243'	2243 = 250 UNIT - RECYCLE	
2243'	2243 = 100 UNIT	
2240'	2240 = 200 UNIT - RECYCLE - ANNE	
2239'	2239 = 200 UNIT	
2233'	2233 = 452 UNIT - RECYCLE	
2245'	2245 = 100 UNIT - RECYCLE	
2245'	2245 = 600 UNIT - RECYCLE	
2245'	2245 = 500 UNIT	



REFERENCE WELL FOR STRUCTURAL CORRELATION: Atlas Drilling, LLC's
CYPRESS # 1 - SEC 30-24E 9N (350' 1st & 1400' 2nd)



50

3100

50

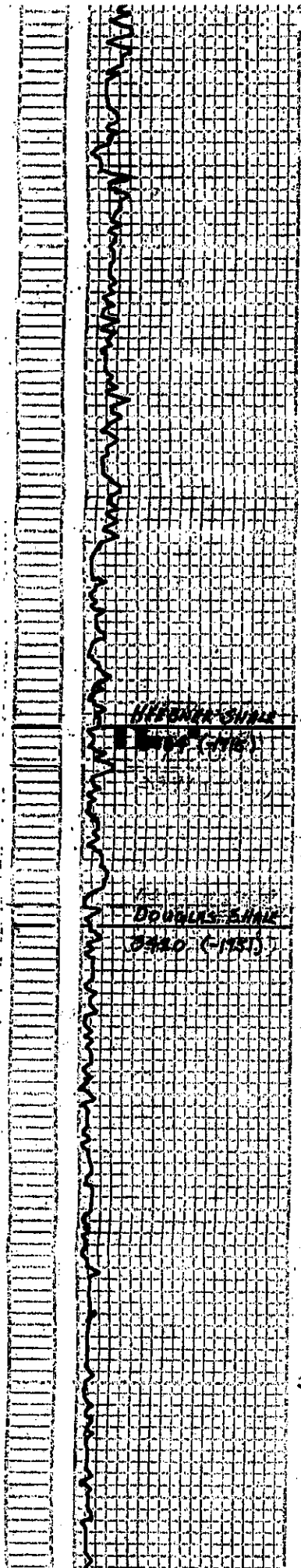
3200

50

2428 REELS AMT. LAQ470 TO 011111
 2440 = 150 UNIT - RECYCLE
 2441 = 311 UNIT - RECYCLE
 2443 = 250 UNIT - RECYCLE
 2445 = 100 UNIT - RECYCLE
 2520 = 200 UNIT - RECYCLE - AME
 2567 = 240 UNIT
 2632 = 402 UNIT - RECYCLE
 2645 = 100 UNIT - RECYCLE
 2742 = 600 UNIT - RECYCLE
 2765 = 500 UNIT
 2838 = 600 UNIT - RECYCLE
 2847 = 485 UNIT - RECYCLE

50' SAMPLES - POLYMERIZED
 NOT MADE TO LAG 30%
 NOT HUBBED UP & FOR ENT

SAMPLES POLYMERIZED
 OF - NO VALUE



3300

DISPLACE

30

SH, MAND. GRV

SH, SANDY CARB

SH, DARK CARB

150 UNIT TOTAL GAS

3400

41

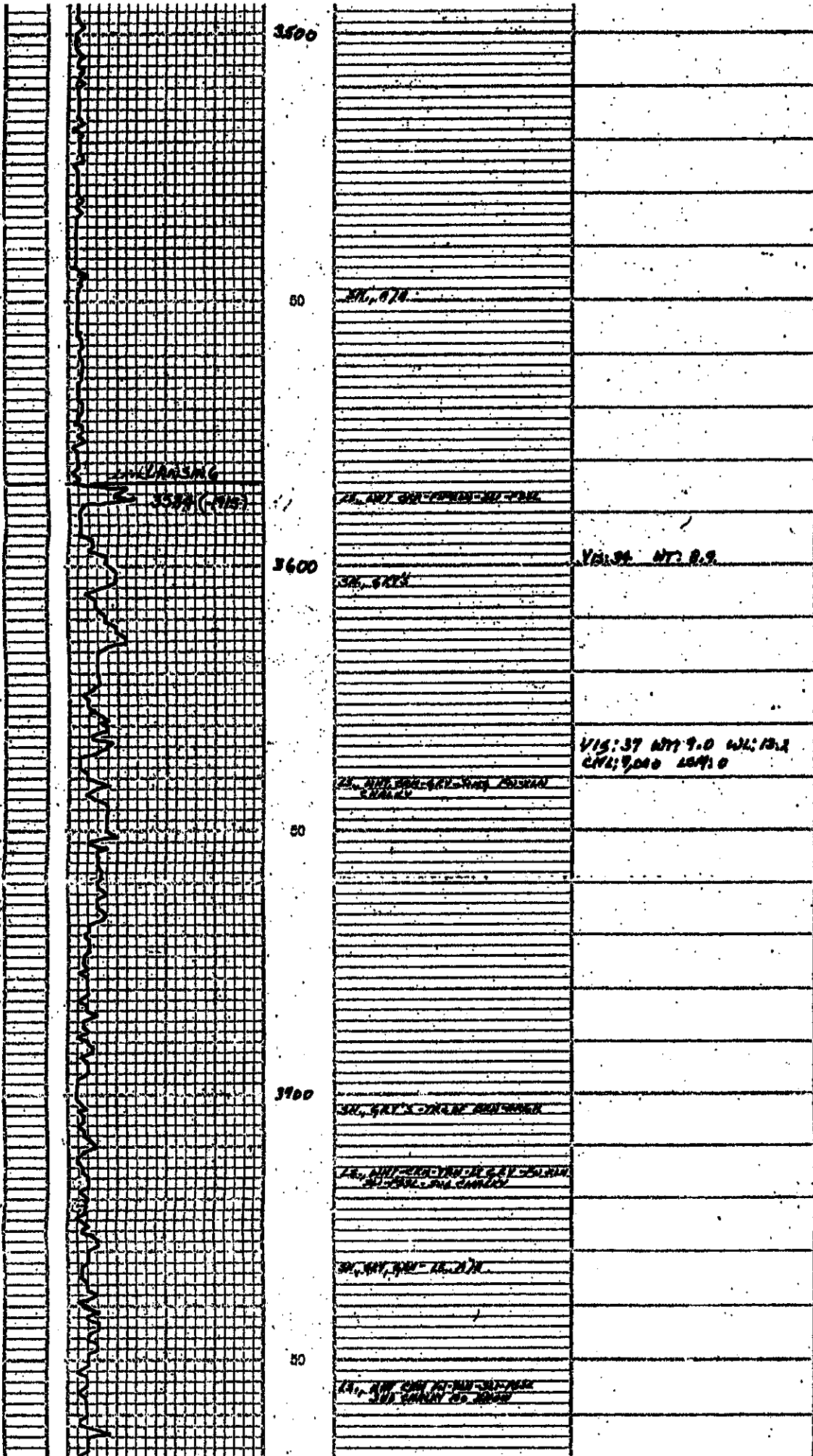
SH, GRV. BK. GRV. ARGIL. TO. SILTY

50

SH, GRV

3500

SH, GRV. BK. GRV. SILTY



3500

50

3578 (MIS)

30, 978

30, 978

3600

30, 978

VIS: 37 WT: 9.0

30, 978

W.L: 13.2
CM: 9,000 10910

50

3900

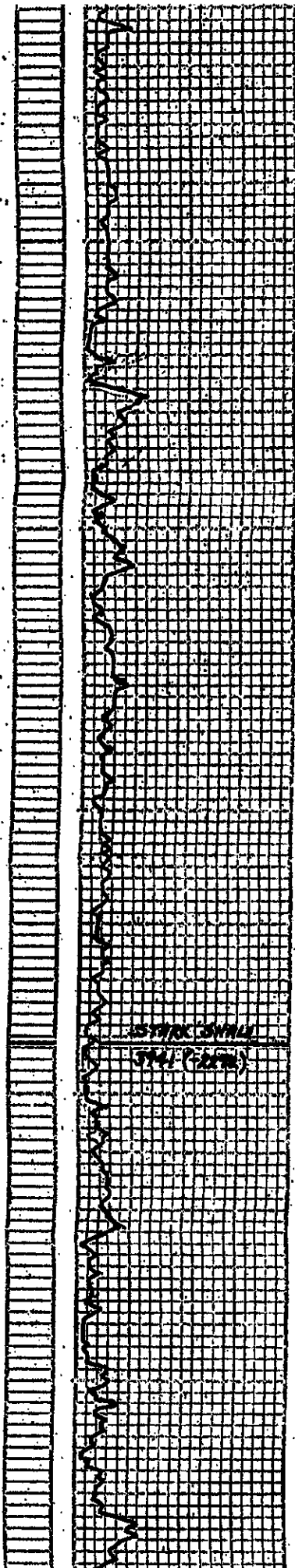
30, 978

30, 978

30, 978

50

30, 978



3800

15. N/A - [unclear]

80

15. N/A - [unclear]

15. N/A - [unclear]

15. N/A

3900

15. N/A - [unclear]

15. N/A

15. N/A - [unclear]

80

15. N/A - [unclear]

15. N/A

15. N/A - [unclear]

15. N/A - [unclear]

4000

15. N/A - [unclear]

15. N/A - [unclear]

15. N/A

100 MET TOTAL 415 - 40 ANCHOR
TO 415 500 41500

