



KANSAS CORPORATION COMMISSION 1096557  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33936  
Name: Griffin, Charles N.  
Address 1: PO BOX 347  
Address 2: \_\_\_\_\_  
City: PRATT State: KS Zip: 67124 + 0347  
Contact Person: Charles N Griffin  
Phone: ( 620 ) 672-9700  
CONTRACTOR: License # 34484  
Name: Fossil Drilling, Inc.  
Wellsite Geologist: TerraTech Energy Service, LLC  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>6/19/2012</u>	<u>6/28/2012</u>	<u>6/28/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23883-00-00

Spot Description: NW/4 SWNENWNW  
SW NE NW NW Sec. 34 Twp. 32 S. R. 12  East  West  
440 Feet from  North /  South Line of Section  
850 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Barber

Lease Name: Dillman Ash Well #: 4

Field Name: Toni-Mike

Producing Formation: Mississippi, Simpson

Elevation: Ground: 1564 Kelly Bushing: 1576

Total Depth: 4880 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 263 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 1400 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Bemco LLC

Lease Name: Cole SWD License #: 32613

Quarter NW Sec. 25 Twp. 32 S. R. 12  East  West

County: Barber Permit #: D-19886

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 11/21/2012



1096557

Operator Name: Griffin, Charles N. Lease Name: Dillman Ash Well #: 4  
 Sec. 34 Twp. 32 S. R. 12  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3864</td> <td>-2288</td> </tr> <tr> <td>Stark Shale</td> <td>4243</td> <td>-2667</td> </tr> <tr> <td>Mississippi</td> <td>4416</td> <td>-2840</td> </tr> <tr> <td>Kinderhook</td> <td>4608</td> <td>-3032</td> </tr> <tr> <td>Chattanooga</td> <td>4677</td> <td>-3101</td> </tr> <tr> <td>Viola</td> <td>4712</td> <td>-3136</td> </tr> <tr> <td>Simpson Sand</td> <td>4839</td> <td>-3262</td> </tr> </table>	Name	Top	Datum	Lansing	3864	-2288	Stark Shale	4243	-2667	Mississippi	4416	-2840	Kinderhook	4608	-3032	Chattanooga	4677	-3101	Viola	4712	-3136	Simpson Sand	4839	-3262
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	263	Common	200	
Production	7.875	5.5	15.5	4884	AA2	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4430-4450	3000 gal 10% HCL	
		9881 bbls	4430
		158,000 # Sand	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4405</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07/27/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u> Gas Mcf <u>25</u> Water Bbls. <u>300</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4430-4450</u>
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**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 06505 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 06-19-12		DISTRICT: Pratt Co		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: [Handwritten]				LEASE: D. Woods #11		4		WELL NO.	
ADDRESS:				COUNTY: Pratt		STATE: KS			
CITY:				STATE:		SERVICE CREW: [Handwritten]			
AUTHORIZED BY:				JOB TYPE: [Handwritten]					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708-2000	20								
19957-1800	20								
37900									
						ARRIVED AT JOB		AM	3:30
						START OPERATION		PM	9:00
						FINISH OPERATION		AM	8:15
						RELEASED		PM	8:45
						MILES FROM STATION TO WELL			40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Cement	SK	200		3,200.00
CC 102	Collar Pipe	LB	50		195.00
CC 107	Collar Pipe	LB	370		394.50
CF 153	Wooden Plug 8 1/8	EA	1		1100.00
C 100	Washer	EA	40		170.00
C 101	Washer	EA	80		560.00
C 113	Washer	EA	370		601.60
CF 200	Depth Gauge	EA	1		1,000.00
C 240	Blowdown Truck	SK	200		280.00
CF 504	Flow Meter	EA	1		250.00
SC03	Schumacher	EA	1		175.00
SUB TOTAL					5,591.10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06284 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <u>6-28-2012</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____								
CUSTOMER: <u>GRIFFIN MANAGEMENT</u>		LEASE: <u>DILLMAN ASH</u>		WELL NO. <u>4</u>						
ADDRESS _____		COUNTY: <u>BARBER</u>		STATE: <u>Ks.</u>						
CITY _____ STATE _____		SERVICE CREW: <u>Lesley, Mark &amp; 2 Page</u>								
AUTHORIZED BY _____		JOB TYPE: <u>CAV - 5" 1/2 S.</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>375810</u>	<u>3</u>						<u>6-28-12</u>			<u>1:30</u>
<u>19827-19843</u>	<u>3</u>									<u>3:15</u>
<u>14820-19912</u>	<u>3</u>									<u>8:10</u>
										<u>10:05</u>
										<u>10:45</u>
						MILES FROM STATION TO WELL				<u>40</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CEMENT	SK	200		3,400.00
CP 105	AA 2 CEMENT	SK	50		850.00
CC 102	CELL FLAKE	112	63		233.10
CC 111	SALT	16	1141		570.50
CC 112	CEM. FRICTION REDUCER	16	118		708.00
CC 115	C-44	16	235		1,210.25
CC 201	GILSONITE	16	1250		837.50
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO-FILL FLOAT SHOE, 5 1/2"	EA	1		360.00
CF 11051	TURBOLIZER 5 1/2"	EA	5		550.00
C 704	CLAYMAX, KCL 5 LB.	GAL	6		210.00
CC 151	MUD FLUSH	GAL	500		430.00
E 100	PICKUP MILEAGE	MI	40		170.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	80		560.00
E 113	TRUCK DELIVERY CHARGE	TR	470		752.00
CE 205	DEPTH CHARGE, 400' - 500'	HR	1.41		2,520.00
CE 240	BLENDING SERVICE CHARGE	SK	250		350.00
CE 504	PLUG CONTAINER CHARGE	YR	1		250.00
S 603	SERVICE SUPERVISOR	EA	1		175.00
CE 503	HIGH HEAD CHARGE	EA	1		100.00
				SUB TOTAL	<b>11,869.08</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
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