



KANSAS CORPORATION COMMISSION 1096420
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34357
Name: Atlas Operating LLC
Address 1: 15603 Kuykendahl, Ste 200
Address 2: _____
City: HOUSTON State: TX Zip: 77090 + 3655
Contact Person: Zafar Ullah
Phone: (281) 893-9400
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Saman Sharifaie
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
03/29/2012 04/03/2012 04/16/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-077-21785-00-00
Spot Description: _____
SW NW NE NE Sec. 28 Twp. 31 S. R. 8 East West
340 Feet from North / South Line of Section
1050 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Sanders-Schmisser Well #: 6
Field Name: Spivey Grabs Basil
Producing Formation: Mississippi
Elevation: Ground: 1567 Kelly Bushing: 1577
Total Depth: 5020 Plug Back Total Depth: 4915
Amount of Surface Pipe Set and Cemented at: 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamsor Date: 11/07/2012



1096420

Operator Name: Atlas Operating LLC Lease Name: Sanders-Schmisser Well #: 6
 Sec. 28 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing 3732 -2155	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stark Shale 4065 -2488	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee Shale 4277 -2700	
		Mississippi 4381 -2804	
		viola 4719 -3142	

List All E. Logs Run:
Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	23	267	A	185	3%cc, 2 % Gel
Production	7.875	4.50	10.50	4960	A	315	5# Koseal, 0.5% FI-16C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4382-4388	1000 Gals 15 % Nefe Acid	4382-4388

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4378</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>05/12/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>8</u>	Water Bbls. <u>70</u>	Gas-Oil Ratio <u>533</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: Perfs: <u>4382-4388</u> <u>Mississippi</u>
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Form	ACO1 - Well Completion
Operator	Atlas Operating LLC
Well Name	Sanders-Schmisseur 6
Doc ID	1096420

All Electric Logs Run

Dual Induction log
CN-CDL
CBL-Sonic
Micro log



001274 / DISCOUNT - 061375

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130693
Invoice Date: Mar 29, 2012
Page: 1



Bill To:
Atlas Operating 15603 Kurykendaleh Suite #200 Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Atlas	Sanders-Schmissure 6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Mar 29, 2012	4/28/12

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	16.25	3,006.25
4.00	MAT	Gel	21.25	85.00
5.00	MAT	Chloride	58.20	291.00
194.00	SER	Handing	2.25	436.50
25.00	SER	Ton Miles	21.34	533.50
1.00	SER	Surface	1,125.00	1,125.00
25.00	SER	Heavy Vehicle Mileage	7.00	175.00
25.00	SER	Light Vehicle Mileage	4.00	100.00
1.00	EQP	8 5/8 Wooden Plug	92.00	92.00
1.00	CEMENTER	David Felio		
1.00	EQUIP OPER	Ron Gilley		
1.00	OPER ASSIST	Derek Gibbons		
1.00	OPER ASSIST	Brett Goins		
		DESCRIPTION <u>\$ Cement</u>		
		ACCOUNT # <u>140015</u>		
		WELL NAME <u>95/8 Surface</u>		
		AFE # _____		
		DATE _____ APPROVED _____		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1168.85

ONLY IF PAID ON OR BEFORE
Apr 23, 2012

Subtotal	5,844.25
Sales Tax	218.88
Total Invoice Amount	6,063.13
Payment/Credit Applied	
TOTAL	6,063.13



PO Box 93999
Southlake, TX 76092

Voice: (817) 548-7282
Fax: (817) 248-3361

INVOICE

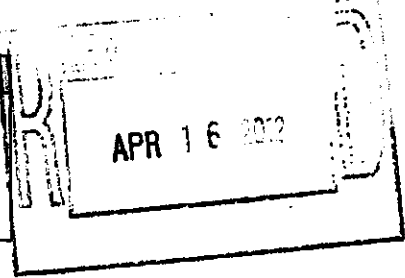
Invoice Number: 130719

Invoice Date: Apr 4, 2012

Page: 1



Bill To:
Atlas Operating
15603 Kuykendahl Suite #200
Houston, TX 77090-3655



Customer ID	Well Name# of Customer P.D.	Payment Terms	
Atlas	Sanders-Schmissuer # 6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Apr 4, 2012	5/4/12

Quantity	Item	Description	Unit Price	Amount
365.00	MAT	Class A Premium	19.00	6,935.00
1,824.00	MAT	KoiSeal	0.89	1,623.36
170.00	MAT	FL-160	17.20	2,924.00
500.00	MAT	ASF	1.27	635.00
9.00	MAT	KCL	31.25	281.25
450.00	SER	Handling	2.25	1,012.50
25.00	SER	Ton Miles	49.50	1,237.50
1.00	SER	Production	2,405.00	2,405.00
25.00	SER	Heavy Vehicle Mileage	7.00	175.00
1.00	SER	Manifold Head Rental	200.00	200.00
25.00	SER	Light Vehicle Mileage	4.00	100.00
16.00	EQP	4 1/2 Centralizers	48.00	768.00
1.00	EQP	4 1/2 Top Rubber Plug	71.00	71.00
1.00	EQP	4 1/2 AFU Float Check	249.00	249.00
1.00	EQP	4 1/2 Guide Check	192.00	192.00
1.00	EQUIP OPER	Jason Thimeson		
1.00	OPER ASSIST	Derek Gibbons		
1.00	OPER ASSIST	Brett Gole		

Convert
 DESCRIPTION _____
 ACCOUNT # 100015
 WELL NAME 4 1/2 Prod.
 AFE # _____
 DATE _____ APPROVED _____

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$3761.72

ONLY IF PAID ON OR BEFORE
Apr 29, 2012

Subtotal	18,808.61
Sales Tax	861.75
Total Invoice Amount	19,670.36
Payment/Credit Applied	
TOTAL	19,670.36

ALLIED OIL & GAS SERVICES, LLC 054087

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>04/04/2012</u>	SEC <u>28</u>	TWP <u>31s</u>	RANGE <u>08W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Sandus-Schriener</u>	WELL # <u>6</u>	LOCATION <u>Atlas KS, 1 East, 660 7 North, 1 East,</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<u>1 South, West into</u>					

CONTRACTOR Val #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5020
 CASING SIZE 4 1/2 DEPTH 4960
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 44.06
 CEMENT LEFT IN CSG. 44
 PERFS.
 DISPLACEMENT 79 20% KCl 16.0

OWNER Atlas Operating
 CEMENT
 AMOUNT ORDERED 500 gal ASF, 365 cc Class A
ASC + 5% Kalsol + .5% 21-16

EQUIPMENT
 PUMP TRUCK CEMENTER Scam Thru
477/302 HELPER Derek Gillen
 BULK TRUCK
381/250 DRIVER Brett Coine
 BULK TRUCK
 # DRIVER

COMMON <u>Class A 365</u>	●	<u>16.25</u>	
POZMIX	●		
GEL	●		
CHLORIDE	●		
ASC <u>Class A 365 cc</u>	●	<u>1.908</u>	<u>6,935.00</u>
<u>Kal sol</u>	●	<u>1.824</u>	<u>.91</u>
<u>FL-160</u>	●	<u>17.20</u>	<u>2,524.00</u>
<u>ASF</u>	●	<u>1.27</u>	<u>635.00</u>
<u>KCl</u>	●	<u>21.25</u>	<u>20.25</u>
HANDLING <u>850</u>	●	<u>2.25</u>	<u>1,012.50</u>
MILEAGE <u>430 x 25 x .11</u>	●		<u>1,237.50</u>
TOTAL			<u>14,647.61</u>

REMARKS:
Brk circ, pump ball through pump 3446 H.O.
pump 500 gal ASF, 3446 H.O., Plug RV/AM, mix + pump
215 gal wash pump + lines, start dip, 416 @ 49,
pump plug @ 79, plug held

CHARGE TO: Atlas Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>4960</u>		
PUMP TRUCK CHARGE		<u>3,405.00</u>
EXTRA FOOTAGE	●	
MILEAGE <u>25</u>	●	<u>700</u> <u>175</u>
MANIFOLD <u>head</u>	●	<u>200</u> <u>200</u>
<u>light rod</u>	●	<u>400</u> <u>100</u>
TOTAL <u>2880</u>		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>Conduits</u>	<u>16</u>	●	<u>48</u>	<u>768</u>
<u>Flt</u>	<u>1</u>	●	<u>71</u>	<u>71</u>
<u>AFI</u>		●	<u>249</u>	<u>249</u>
<u>Cable Shear</u>		●	<u>192</u>	<u>192</u>
TOTAL <u>1280</u>				

PRINTED NAME Bob Younce
 SIGNATURE Bob Younce

SALES TAX (If Any) _____
 TOTAL CHARGES 18,202.61 Field notes
 DISCOUNT _____ IF PAID IN 30 DAYS

Saman Sharifaie Petroleum Geologist

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY Atlas Operating, LLC
LEASE Sanders-Schmisseur #6
FIELD Wildcat
LOCATION 340' FNL & 1050' FEL
SEC 28 **TWSP** 31S **RGE** 8W
COUNTY Harper **STATE** Kansas
CONTRACTOR Val Energy
SPUD 3/29/12 **COMP** 4/17/12
RTD 5020' **LTD** 5020'
MUD UP 1400 **TYPE MUD** Chemical
SAMPLES SAVED FROM 3700' **TO** RTD
DRILLING TIME KEPT FROM 3700' **TO** RTD
SAMPLES EXAMINED FROM 3700' **TO** RTD
GEOLOGICAL SUPERVISION FROM 3900'
REFERENCE WELL Sanders-Schmisseur #2

ELEVATIONS
KB 1567'
DF _____
GL 1557'
 Measurements Are All From Kelly Bushing
CASING
CONDUCTOR _____
SURFACE 8-5/8"
PRODUCTION 4.5"
ELECTRICAL SURVEYS
 CND, AI, MIC
 Sonic, IMAGE
 WEATHERFORD

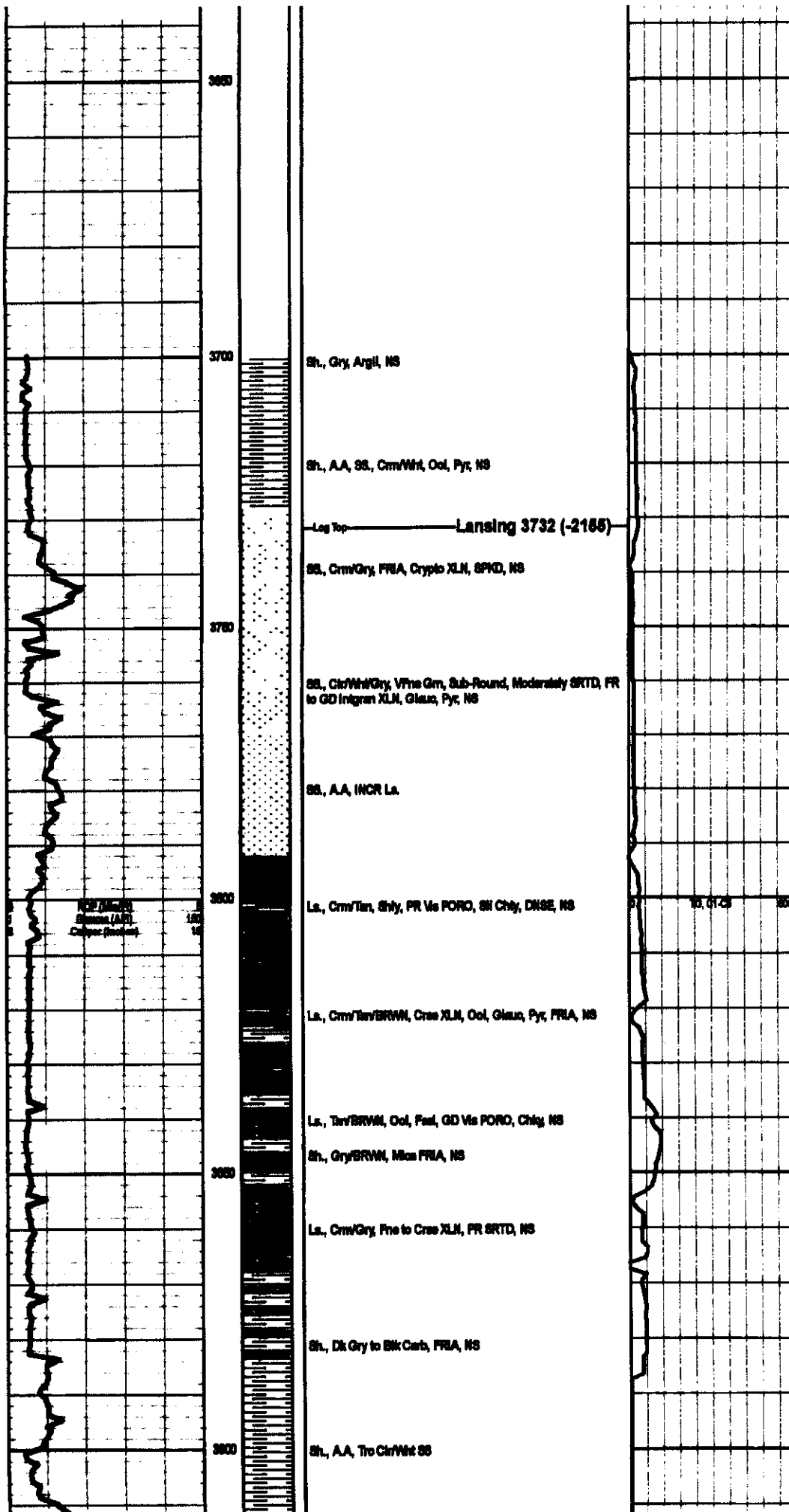
REMARKS The Sanders-Schmisseur #6 was drilled to a depth of 5020' and logged. The decision was made to further evaluate this well, and 4.5" casing was run on 4/4/12.

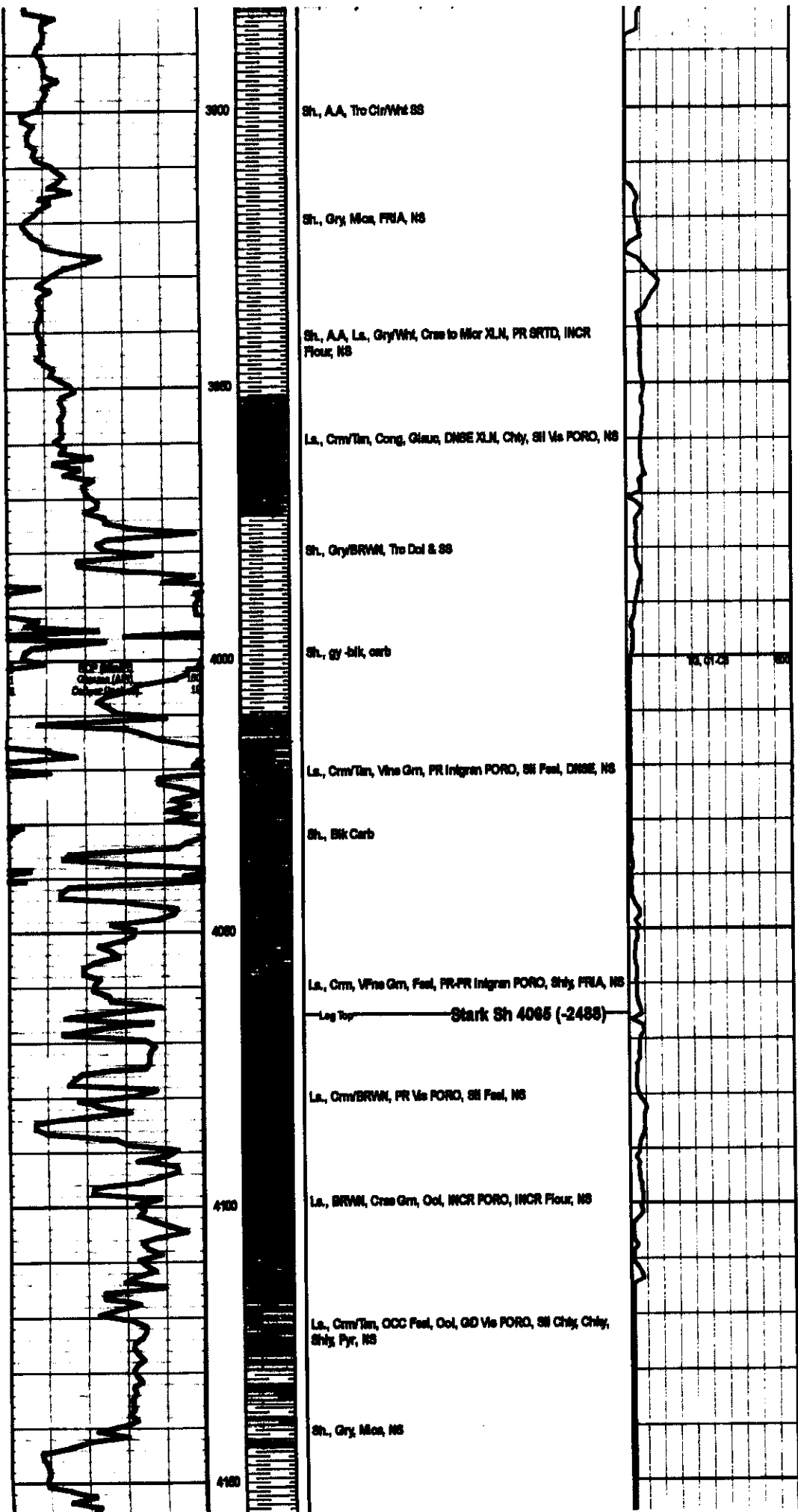
Respectfully Submitted,

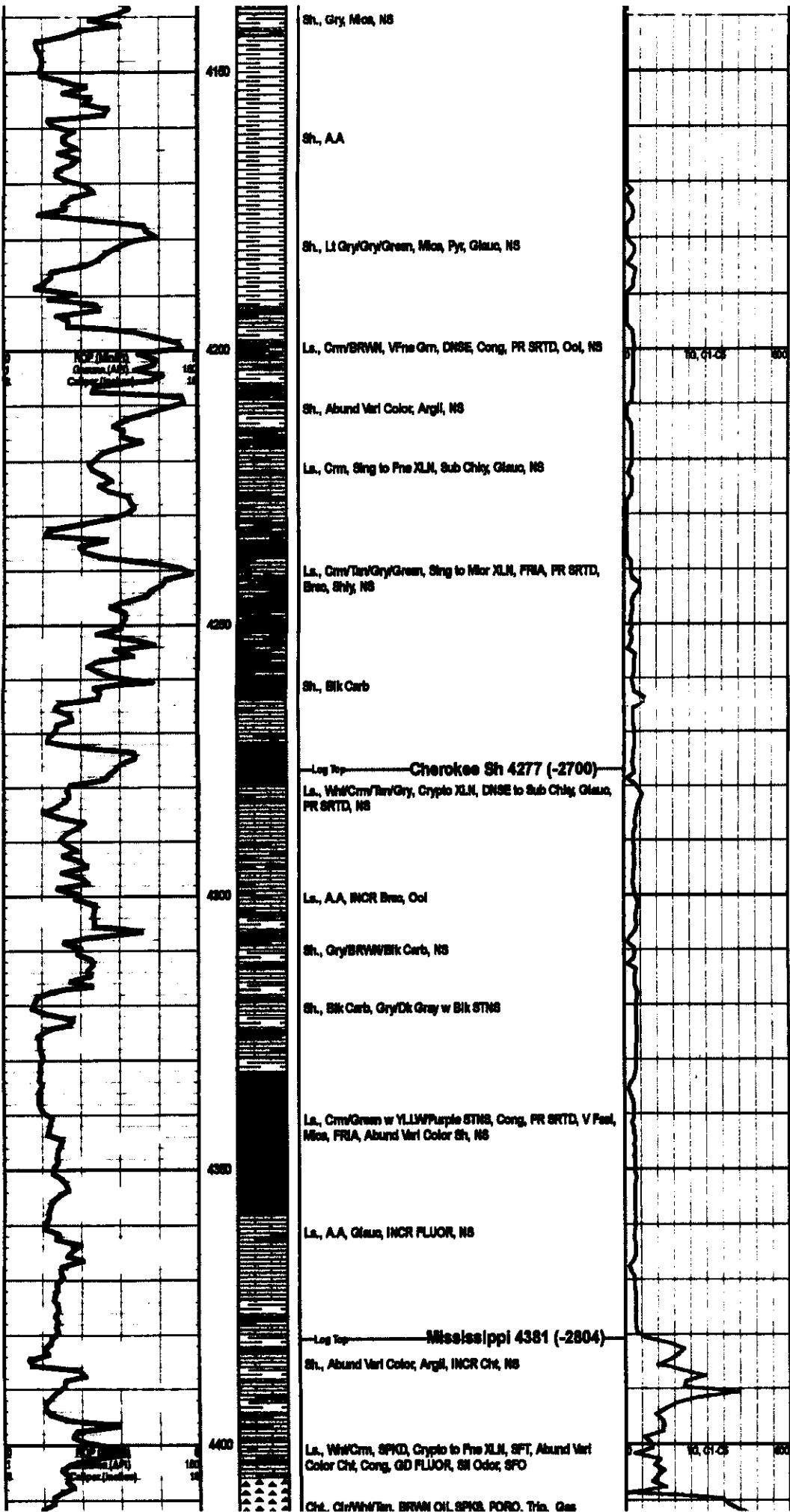
Saman Sharifaie

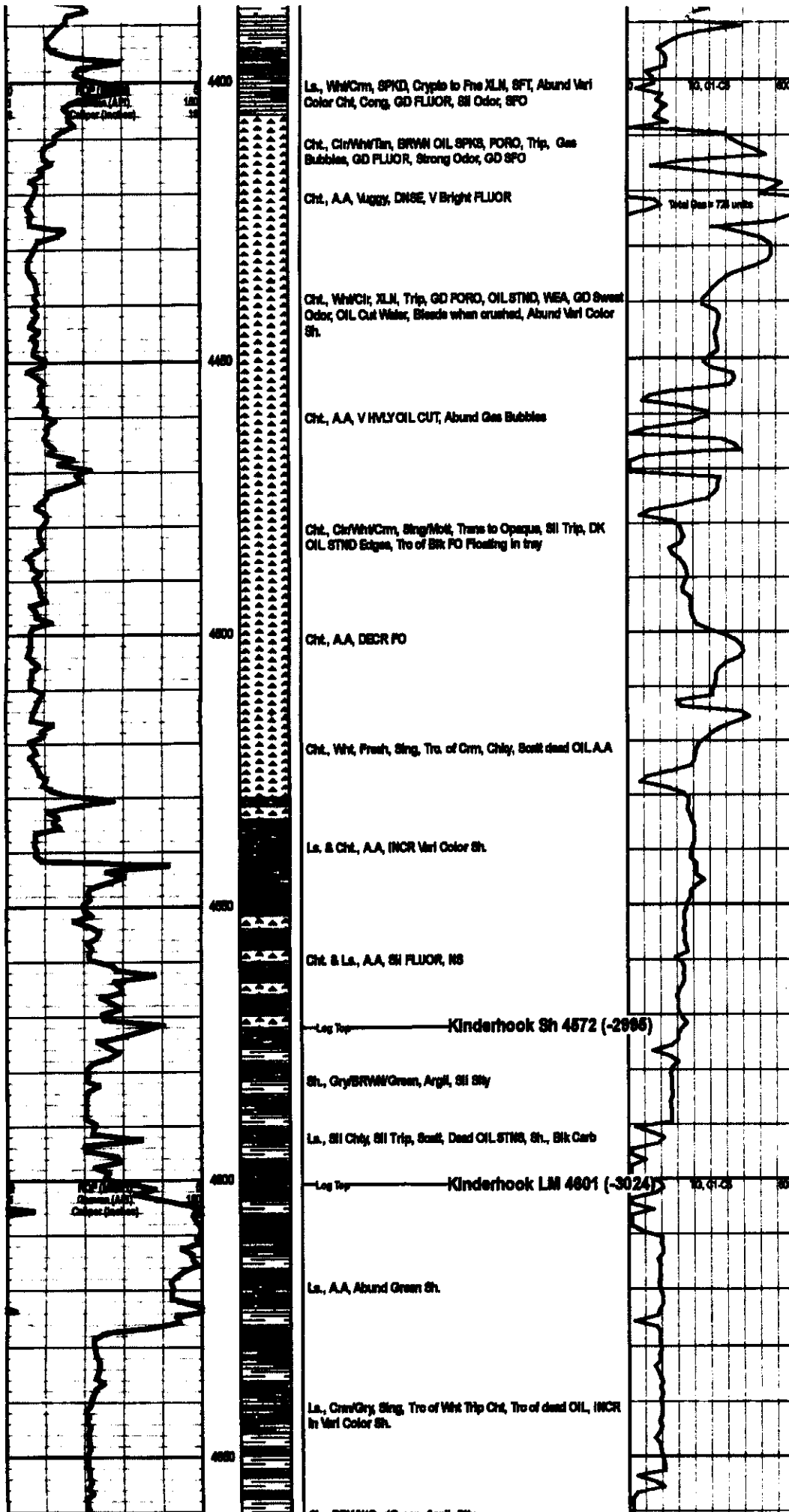
API #15-077-21785

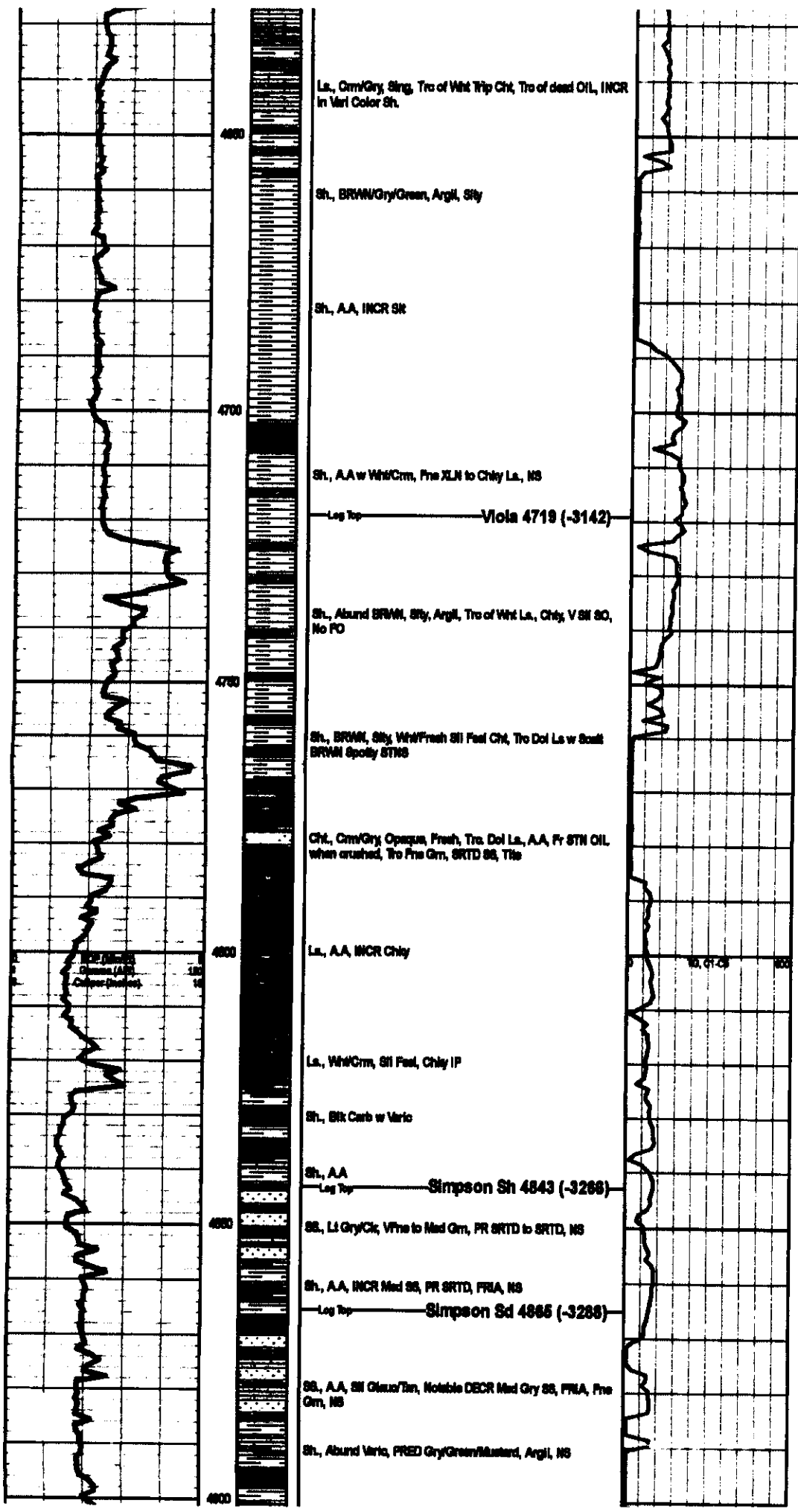
Curve Track 1	Lithology	Geological Descriptions	Engineering Data
ROP (Min/FT) _____ Gamma (API) _____ Calliper (Inches) _____ Depth: 0 to 380	Lithology _____ _____ _____	Geological Descriptions _____ _____ _____	Engineering Data TG (Units) _____ C1 (units) _____ C2 (units) _____ C3 (units) _____ C4 (units) _____ C5 (units) _____











Ls., Crm/Gry Shlg, Trc of Whit Trip Chk, Trc of dead OIL, INCR in Vert Color Sh.

Sh., BRWN/GryGreen, Argil, Silty

Sh., AA, INCR SR

Sh., AA w WhitCrm, Fne XLN to Chly Ls., NS

Log Top ————— Viola 4719 (-3142)

Sh., Abund BRWN, Silty, Argil, Trc of Whit Ls., Chly, V Sil SS, No FO

Sh., BRWN, Silty, Whit/Fresh Sil Feat Chk, Trc Dol Ls w Small BRWN Spotty STMS

Chk., Crm/Gry, Opaque, Fresh, Trc Dol Ls., AA, Fr STN OIL when crushed, Trc Fne Grn, SRTD SS, Tls

Ls., AA, INCR Chly

Ls., WhitCrm, Sil Feat, Chly IP

Sh., Sil Carb w Varic

Sh., AA
Log Top ————— Simpson Sh 4843 (-3288)

SS., Lt Gry/Ck, V Fne to Med Grn, PR SRTD to SRTD, NS

Sh., AA, INCR Med SS, PR SRTD, FRIA, NS
Log Top ————— Simpson Sd 4866 (-3288)

SS., AA, Sil Glauz/Tan, Notable DECR Med Gry SS, FRIA, Fne Grn, NS

Sh., Abund Varic, PRED Gry/Green/Mustard, Argil, NS

