



KANSAS CORPORATION COMMISSION 1099311
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34595
Name: TNT Energy, LLC
Address 1: 28906 Orchard Rd.
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Michael Town
Phone: (913) 285-1406
CONTRACTOR: License # 32834
Name: JTC Oil, Inc.
Wellsite Geologist: NA
Purchaser: Pacer Energy Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/13/2012</u>	<u>08/16/2012</u>	<u>09/16/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25961-00-00
Spot Description: _____
SE NW SW NE Sec. 32 Twp. 15 S. R. 21 East West
3500 Feet from North / South Line of Section
2070 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: PATTERSON Well #: 11
Field Name: _____
Producing Formation: Squirrel
Elevation: Ground: 1032 Kelly Bushing: 0
Total Depth: 818 Plug Back Total Depth: 792
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamsor Date: 11/07/2012



1099311

Operator Name: TNT Energy, LLC Lease Name: PATTERSON Well #: 11
Sec. 32 Twp. 15 S. R. 21 [x] East [] West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run:
Gamma Ray Neutron Completion Log

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

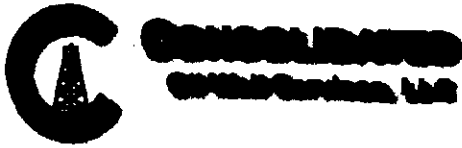
ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled
PRODUCTION INTERVAL:



REMIT TO
Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-9676
 Fax 620/431-0012

INVOICE

Invoice # 252129

Invoice Date: 08/17/2012 Terms: 5/5/30,n/30

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MISCELLANEOUS ACCOUNTS

TNT ENERGY
 28906 ORCHARD RD
 PAOLA KS 66071
 () -

PATTERSON #11
 39508
 32-15-21
 08-14-2012
 KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	114.00	10.9500	1248.30
1118B	PREMIUM GEL / BENTONITE	328.00	.2100	68.88
1111	SODIUM CHLORIDE (GRANULA)	262.00	.3700	96.94
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Sublet Performed	Description	Total
9996-120	CEMENT MATERIAL DISCOUNT	-72.11
9995-120	CEMENT EQUIPMENT DISCOUNT	-73.00

Description	Hours	Unit Price	Total
548 MIN. BULK DELIVERY	1.00	350.00	350.00
666 CEMENT PUMP	1.00	1030.00	1030.00
666 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00
666 CASING FOOTAGE	791.00	.00	.00

Amount Due 3014.60 if paid after 09/16/2012

Parts:	1442.12	Freight:	.00	Tax:	106.86	AR	2863.87
Labor:	.00	Misc:	.00	Total:	2863.87		
Sublt:	-145.11	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8878

TICKET NUMBER 39508
LOCATION Ogawa, KS
FOREMAN Jim Green

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
08-14-12		Patterson # 11	32	15	21	ER

CUSTOMER TNT Energy
MAILING ADDRESS 28906 Orchard Rd
CITY Paola STATE Ks ZIP CODE 66071

TRUCK #	DRIVER	TRUCK #	DRIVER
669	Jim Gre		
666	Gar Moo		
548	Mick Hag		
Customer Supplied H ₂ O			

JOB TYPE Long string HOLE SIZE 5 7/8" HOLE DEPTH 800' CASING SIZE & WEIGHT 2 3/8"
CASING DEPTH 791' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/Wk _____ CEMENT LEFT IN CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Held crew receiving. Establish pump rate. Mix and pump 100# Gel to flush hole. Mix and pump 14 cu yds Poz mix cement with 2% Gel 5% SMT. Circulated cement. Flush pump clean of cement. Pump 2.5" Rubber plug to total depth of casing. Pressure up to 800 PSI well held good set cement.

Customer water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement Pump		1030.00
5406	20	MILEAGE Pump TRK		80.00
5407	min	Bank Ton Mileage		350.00
5402	791'	Casing Storage		N/C
		Customer H ₂ O		N/C
1124	114 SK	50% Poz Mix Cement		1248.00
111813	325 #	Premium Gel		68.88
1111	263 #	Granulated SMT		96.84
4402	One	2.5" Rubber Plug		28.00
		5% Cash Discount		2902.12
		paid in full		145.11
		CK# 1092 Thankyou 782		2757.01
		SALES TAX		106.86
		ESTIMATED TOTAL		2863.87

Rev. 3/27 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

252129

DRILL LOG

Operator License# <u>32834</u>	API 15-059-25961-00-00
Operator <u>N. C. Co.</u>	Lease Name Patterson
Address _____	Well # 11
Contractor JTC Oil, Inc.	Spud Date <u>8.13</u> Cement _____
Contractor License <u>32834</u>	Location _____ of _____
T.D. 818 T.D. of Pipe 791.7	_____ feet from _____
Surf. Pipe Size 6 5/8 Depth 20ft	_____ feet from _____
Kind of Well <u>C</u>	County Franklin

Thickness	Strata	From	To	Thickness	Strata	From	To
3	soil	0	3	11	shale	195	206
27	clay/soil	3	30	2	lime	206	208
40	shale	30	70	63	shale	208	271
13	lime	70	83	24	lime	271	295
2	shale	83	85	20	shale	295	315
14	lime	85	99	12	lime	315	327
7	shale	99	106	56	shale	327	383
10	lime	106	116	7	lime	383	390
4	shale	116	120	4	shale	390	394
25	lime	120	145	17	lime	394	411
31	shale	145	176	9	shale	411	420

19	lime	176	195	18	lime	420	438
				3	shale	438	441
				27	lime	441	468
				81	shale	468	549
				6	lime	549	555
				13	shale	555	568
				4	lime	568	572
				27	shale	572	599
				11	lime	599	610
				33	little oil	610	643
				2	little sand	643	645
				2	good sand	645	647
				2	vgood	649	651
				2	vgood	651	653
				2	good	653	655
				2	good	655	657
				2	little sand	657	659
				2		659	661
				80	shale	661	710
				31	Little	710	741
				2	Shale	741	743
				2	Lime	743	745

52	shale	745	797
5	lime	797	802
16	shale	802	818