

Correction



KANSAS CORPORATION COMMISSION 1100128
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
Name: OXY USA Inc.
Address 1: 5 E GREENWAY PLZ
Address 2: PO BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: N/A
Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

03/28/2006 04/08/2006 04/10/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-081-21652-00-00
Spot Description:
NW NE SE SE Sec. 16 Twp. 30 S. R. 32 East West
1122 Feet from North / South Line of Section
482 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: E HALL Well #: 6-P16-30-32
Field Name: VICTORY
Producing Formation: CHEROKEE ATOKA MORROW
Elevation: Ground: 2877 Kelly Bushing: 2888
Total Depth: 5806 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1728 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3092 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/07/2012



1100128

Operator Name: OXY USA, Inc.

Lease Name: E HALL

Well #: 6-P16-30-32

Sec. 16 Twp. 30 S. R. 32 East West

County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)

Yes No

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey

Yes No

Name Top Datum

Cores Taken

Yes No

SEE ORIGINAL

Electric Log Run

Yes No

Electric Log Submitted Electronically (If no, Submit Copy)

Yes No

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Table with 4 columns: Shots Per Foot, Attached, Attached, Attached, Depth Attached

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:

Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.

05/02/06

Producing Method:

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) Other (Specify)

PRODUCTION INTERVAL:

CHEROKEE ATOKA MORROW

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	E HALL 6-P16-30-32
Doc ID	1100128

Perforations

	CORRECTIONS TO PERFS ON ORIGINAL ACO-1		
	NO PAWNEE (4973-4989) OR FT SCOTT (5008-5013) PERFS WERE SHOT		
	ADDITONAL ORIGINAL PERFS INCLUDE		
4	5661-5670 ST. LOUIS		
	CIBP@5600		
	CIBP@5348		