



KANSAS CORPORATION COMMISSION 1099448
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31486
Name: Horton, Jack
Address 1: PO BOX 97
Address 2:
City: SEDAN State: KS Zip: 67361 + 0097

Contact Person: Jack Horton
Phone: (620) 249-4476

CONTRACTOR: License # 31486
Name: Horton, Jack

Wellsite Geologist: Fred Jones

Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

10/1/2012 10/10/2012 10/19/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-125-32245-00-00

Spot Description:
SW SE NW SE Sec. 2 Twp. 34 S. R. 14 East West
1490 Feet from North / South Line of Section
1800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Montgomery

Lease Name: Melander Well #: 36

Field Name: Wayside Havana

Producing Formation: Wayside

Elevation: Ground: 894 Kelly Bushing: 898

Total Depth: 1300 Plug Back Total Depth: 710

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 710 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 300 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/07/2012



1099448

Operator Name: Horton, Jack Lease Name: Melander Well #: 36
 Sec. 2 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Wayside 635 259

Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	18	20	Portland	8	
Longstring	5.625	2.875	6.5	710	Portland	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	Footage	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	664-682	5000lbs sand	664-682

TUBING RECORD: Size: 1 Set At: 700 Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

664
682

STATEMENT

10200

ELMORE'S INC.

Box 87 - 776 HWY99
Sedan, KS 67361
Cell: (620) 249-2519
Eve: (620) 725-5538

Date

10-10-12

Customer Southwind
Address _____
City _____ State _____ Zip _____

Qty.	Description	Price	Amount
110	SKS Cement	10.00	1100.00
2	SKS Gel	16.00	32.00
4	hr Cement Pump	110.00	440.00
4	hr Water Truck	85.00	340.00
1	Plug Container	50.00	50.00
1	Dye	5.00	5.00
1	Bulk Tank	85.00	85.00
1	2 1/2" Rubber Plug	25.00	25.00
1	SK Calcium Chloride	40.00	40.00
			2117.00
	Melander 36		175.71
	Run 1" To 12 25 Gel Hole		2292.71
	Spotted 15 SK Cement on Bottom		
	Pulled 1" Up to 800' Spotted		
	15 SKS Cement Pulled 1' Out Rev 2 1/2		
	casing IN well Cemented Long string 709'		
	TO Surface with 60 SK 2 1/2" + 20 SKS		

Thank You - We appreciate your business!
Meet with Calcium Chloride

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days