



KANSAS CORPORATION COMMISSION 1099297
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34595
Name: TNT Energy, LLC
Address 1: 28906 Orchard Rd.
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Michael Town
Phone: (913) 285-1406
CONTRACTOR: License # 32834
Name: JTC Oil, Inc.
Wellsite Geologist: NA
Purchaser: Pacer Energy Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>08/09/2012</u> | <u>08/12/2012</u> | <u>09/12/2012</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-059-25960-00-00
Spot Description: _____
NE SW SW NE Sec. 32 Twp. 15 S. R. 21 East West
3170 Feet from North / South Line of Section
2070 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Franklin
Lease Name: PATTERSON Well #: 10

Field Name: _____
Producing Formation: Squirrel

Elevation: Ground: 1027 Kelly Bushing: 0

Total Depth: 818 Plug Back Total Depth: 789

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansor Date: 11/07/2012



1099297

Operator Name: TNT Energy, LLC Lease Name: PATTERSON Well #: 10
Sec. 32 Twp. 15 S. R. 21 [x] East [] West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run:
Gamma Ray Neutron Completion Log

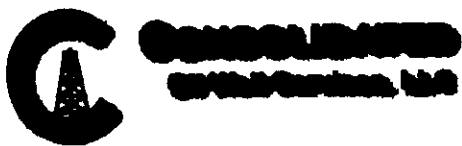
CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled (Submit ACO-5) [] Other (Specify)
PRODUCTION INTERVAL:



REMITTO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE Invoice # 252127

 Invoice Date: 08/17/2012 Terms: 5/5/30,n/30 Page 1

| | |
|-------------------------------|----------------------|
| MISCELLANEOUS ACCOUNTS | PATTERSON #10 |
| TNT ENERGY | 36525 |
| 28906 ORCHARD RD | 32-15-21 |
| PAOLA KS 66071 | 08-10-2012 |
| () - | KS |

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|--------|------------|---------|
| 1124 | 50/50 POZ CEMENT MIX | 114.00 | 10.9500 | 1248.30 |
| 1118B | PREMIUM GEL / BENTONITE | 328.00 | .2100 | 68.88 |
| 1111 | SODIUM CHLORIDE (GRANULA | 262.00 | .3700 | 96.94 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 28.0000 | 28.00 |

| Sublet Performed | Description | Total |
|------------------|---------------------------|--------|
| 9996-120 | CEMENT MATERIAL DISCOUNT | -72.11 |
| 9995-120 | CEMENT EQUIPMENT DISCOUNT | -73.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|--------|------------|---------|
| 495 CEMENT PUMP | 1.00 | 1030.00 | 1030.00 |
| 495 EQUIPMENT MILEAGE (ONE WAY) | 20.00 | 4.00 | 80.00 |
| 495 CASING FOOTAGE | 790.00 | .00 | .00 |
| 510 MIN. BULK DELIVERY | 1.00 | 350.00 | 350.00 |

Amount Due 3014.60 if paid after 09/16/2012

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1442.12 | Freight: | .00 | Tax: | 106.86 | AR | 2863.87 |
| Labor: | .00 | Misc: | .00 | Total: | 2863.87 | | |
| Sublt: | -145.11 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36525
LOCATION Ottawa, KS
FOREMAN Jim Green

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8576

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------|------------|--------------------|---------|----------|---------|--------|
| 08-10-12 | | Parrision # 10 | 32 | 15 | 21 | FR |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| TNT Energy | | | 669 | Jim Gre | 56 | |
| MAILING ADDRESS | | | 495 | Har Bel | 48 | |
| 28906 Orchard Rd. | | | 510 | Ray Det | 00 | |
| CITY | STATE | ZIP CODE | RIGHTO | | | |
| Paola | Ks | 66071 | | | | |

JOB TYPE Loggining HOLE SIZE 5 7/8" HOLE DEPTH 800' CASING SIZE & WEIGHT _____
 CASING DEPTH 790' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Held crew meeting. Established pump rate. Mix and pump 100' Gel + flush holes. Mix and pump 11' 5/8" 5% per mix cement with 2% Gel 5% SALT. Circulated cement to surface. Flush pump clean of cement. Pump 2 3/4" Rubber plug to total depth of casing. Well held good, set block.

~~Customer~~ Customer Supplied Water

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------------|---------|
| 5401 | One | PUMP CHARGE Cement Well | | 1030.00 |
| 5406 | 20 | MILEAGE | | 80.00 |
| 5407 | Min | Bulk Ton Mileage | | 350.00 |
| 5402 | 790' | Casing Footage | | N/C |
| | | Customer Supplied Water | | N/C |
| 1124 | 114 SK | 5% 102 Mix Cement | | 1248.30 |
| 11PB | 328# | Premium Gel | | 68.88 |
| 111 | 262# | Granulated Salt | | 96.94 |
| 4402 | One | 2 3/4" Rubber Plug | | 28.00 |
| | | | Total | 2902.12 |
| | | | Discount | 145.11 |
| | | | Total | 2757.01 |
| | | Paid in full | | |
| | | CK# 1042 | 5% Cash Discount | 2843.88 |
| | | | SALES TAX | 106.86 |
| | | | ESTIMATED TOTAL | 2843.87 |

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

252127

DRILL LOG

Operator License# 24525 API 15-059-25960-00-00
 Operator TIP GUY Lease Name Patterson
 Address _____ Well # 10
 Contractor JTC Oil, Inc. Spud Date 8/9/12 Cement _____
 Contractor License 32834 Location _____ of _____
 T.D, 818 T.D. of Pipe 789 _____ feet from _____
 Surf. Pipe Size 1 3/8 Depth 5 _____ feet from _____
 Kind of Well O.I County Franklin

| Thickness | Strata | From | To | Thickness | Strata | From | To |
|-----------|-----------|------|-----|-----------|--------|------|-----|
| 3 | soil | 0 | 3 | 22 | lime | 268 | 290 |
| 19 | clay/soil | 3 | 22 | 30 | shale | 290 | 320 |
| 42 | shale | 22 | 66 | 3 | lime | 320 | 323 |
| 7 | lime | 66 | 73 | 58 | shale | 323 | 381 |
| 2 | shale | 73 | 75 | 28 | lime | 381 | 409 |
| 15 | lime | 75 | 90 | 4 | shale | 409 | 413 |
| 13 | shale | 90 | 103 | 13 | lime | 413 | 426 |
| 7 | lime | 103 | 110 | 14 | shale | 426 | 440 |
| 3 | shale | 110 | 113 | 16 | lime | 440 | 456 |
| 17 | lime | 113 | 130 | 5 | shale | 456 | 461 |
| 5 | shale | 130 | 135 | 17 | lime | 461 | 478 |

| | | | | | | | |
|---|---------|-----|-----|-----|-------|-----|-----|
| 7 | red bed | 135 | 142 | 164 | shale | 478 | 642 |
|---|---------|-----|-----|-----|-------|-----|-----|

| | | | |
|----|-------|-----|-----|
| 30 | shale | 142 | 172 |
|----|-------|-----|-----|

| | | | |
|----|------|-----|-----|
| 18 | lime | 172 | 190 |
|----|------|-----|-----|

| | | | |
|----|-------|-----|-----|
| 78 | shale | 190 | 268 |
|----|-------|-----|-----|

| | | | |
|---|------|-----|-----|
| 5 | lime | 642 | 647 |
|---|------|-----|-----|

| | | | |
|---|-------|-----|-----|
| 9 | shale | 647 | 656 |
|---|-------|-----|-----|

| | | | |
|---|------|-----|-----|
| 3 | lime | 656 | 659 |
|---|------|-----|-----|

| | | | |
|---|-------|-----|-----|
| 8 | shale | 659 | 667 |
|---|-------|-----|-----|

| | | | |
|---|------|-----|-----|
| 5 | lime | 667 | 672 |
|---|------|-----|-----|

| | | | |
|----|-------|-----|-----|
| 57 | shale | 672 | 729 |
|----|-------|-----|-----|

| | | | |
|----|------|-----|-----|
| 10 | lime | 729 | 739 |
|----|------|-----|-----|

| | | | |
|---|-----------------|-----|-----|
| 2 | little sand oil | 739 | 741 |
|---|-----------------|-----|-----|

| | | | |
|---|-----------------|-----|-----|
| 2 | little sand oil | 741 | 743 |
|---|-----------------|-----|-----|

| | | | |
|---|--------|-----|-----|
| 2 | little | 743 | 745 |
|---|--------|-----|-----|

| | | | |
|---|--------|-----|-----|
| 2 | better | 745 | 747 |
|---|--------|-----|-----|

| | | | |
|---|------|-----|-----|
| 2 | good | 747 | 749 |
|---|------|-----|-----|

| | | | |
|---|--------|-----|-----|
| 2 | v good | 749 | 751 |
|---|--------|-----|-----|

| | | | |
|---|------|-----|-----|
| 2 | good | 751 | 753 |
|---|------|-----|-----|

| | | | |
|---|------|-----|-----|
| 2 | good | 753 | 755 |
|---|------|-----|-----|

| | | | |
|---|--------|-----|-----|
| 2 | little | 755 | 757 |
|---|--------|-----|-----|

| | | | |
|---|--------|-----|-----|
| 2 | little | 757 | 759 |
|---|--------|-----|-----|

| | | | |
|---|--------|-----|-----|
| 2 | little | 759 | 761 |
|---|--------|-----|-----|

| | | | |
|-----------|---------------|------------|----------------|
| <u>2</u> | <u>little</u> | <u>761</u> | <u>763</u> |
| <u>2</u> | <u>no oil</u> | <u>763</u> | <u>765</u> |
| <u>35</u> | <u>shale</u> | <u>765</u> | <u>800</u> |
| <u>3</u> | <u>lime</u> | <u>800</u> | <u>803</u> |
| | <u>Shale</u> | | <u>803 end</u> |