



KANSAS CORPORATION COMMISSION 1101187
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Kevin Timson
Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: Hershberger EXP

Well Name: Burke

Original Comp. Date: 02/05/1973 Original Total Depth: 4679

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/17/2012	10/21/2012	11/02/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-20287-00-01
Spot Description:
SW SW Sec. 4 Twp. 24 S. R. 21 East West
555 Feet from North / South Line of Section
4445 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Burke SWDW Well #: 1-4

Field Name:
Producing Formation: None
Elevation: Ground: 2365 Kelly Bushing: 2378
Total Depth: 5650 Plug Back Total Depth: 5650
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1453 Feet
If Alternate II completion, cement circulated from: 1453
feet depth to: 0 w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14000 ppm Fluid volume: 60 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date:	_____
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input checked="" type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: Daanna Gamisor Date: 11/19/2012



1101187

Operator Name: American Warrior, Inc.
 Sec. 4 Twp. 24 S. R. 21 East West

Lease Name: Burke SWDW Well #: 1-4
 County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Arbuckle 5116 -2737

Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Dual Induction
 Porosity
 Micro

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.825	5.50	15.5	5190	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Depth

TUBING RECORD: Size: 2.375 Set At: 5175 Packer At: 5175 Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method:
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

5190'to 5650

Geological Report

American Warrior, Inc.

Burke SWDW #1-4

660' FSL & 660' FWL

Sec. 4, T24s, R21w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Burke SWDW #1-4
660' FSL & 660' FWL
Sec. 4, T24s, R21w
Hodgeman County, Kansas
API # 15-083-20287-00-01

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Washdown Spud Date: October 17, 2012

Completion Date: October 21, 2012

Elevation 2368' G.L.
2379' K.B.

Directions: From Hanston, KS at intersection of Hwy 156 and 228 Rd South. Go 8 miles South on 228 Rd to H Rd. Now Go 4 miles East on H Rd to 232 Rd. Now go 2 miles South on 232 Rd to F Rd. Go .1 miles East on F Rd and North into location.

Casing: #23 8 5/8" surface casing @ 263' with 175 sacks Class A, 3% c.c, 2% gel. #15.5 5 1/2" production casing @ 5190' with 200 sacks top stage and 125 sacks bottom stage Swift Ticket #23372. DV tool @ 1456'.

Samples: 4680' to RTD 10' Wet & Dry

Drilling Time: 4680' to RTD

Electric Logs: Three "C. Desaire" Microresistivity, Dual Induction, Dual Compensated Porosity

Drillstem Tests: None

Problems: None

Formation Tops

Formation
Arbuckle
RTD

American Warrior, Inc.
Burke SWDW #1-4
Sec. 4, T24s, R21w
660' FSL & 660' FWL
5116' -2737
5650' -3271

Sample Zone Descriptions

Arbuckle (5116' -2737): Dolomite-tan, Sub to fine crystalline, sucrosic with pin point vuggy porosity and poor intercrystalline porosity, barren. Limestone-tan, sub to fine crystalline, dense.

Summary

Packer Shoe: 5190'

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.



CHARGE TO
American Warrior

ADDRESS

CITY STATE ZIP CODE

TICKET
No 23372

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City KS	WELL/PROJECT NO 1-4 SWD	LEASE Burke	COUNTY/PARISH Hodgeman	STATE KS	CITY Hasterton	DATE 10-21-12	OWNER Same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR Duke Drilling	RIG NAME/NO #5	SHIPPED VIA CT	DELIVERED TO Location	ORDER NO.	
3.	WELL TYPE SWD	WELL CATEGORY Development	JOB PURPOSE Cement 5 1/2" Longstring	WELL PERMIT NO.	WELL LOCATION Hasterton 8S, 4E, 28, 3/4 E, 1/4		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOG	ACCT	DF								
575		1			MILEAGE		50	mi		6.00	300.00	
574		1			Pump Charge - Two Stage		1	job		1850.00	1850.00	1500.00
402		1			Centralizer		9	ea	5 1/2 in	70.00	630.00	
403		1			Cement Basket		2	ea	5 1/2 in	250.00	500.00	
405		1			Formation Packer		1	ea	5 1/2 in	1400.00	1400.00	
408		1			D.V. Tool + Plug		1	ea	5 1/2 in	3000.00	3000.00	
417		1			D.V. Latch Down Plug + Baffle		1	ea	5 1/2 in	200.00	200.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
DATE SIGNED 10-21-12 TIME SIGNED 5:00 AM P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	7880.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7530.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	9292.55
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub-total	17,172.55
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	17,172.55
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *David Kuehn* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23372

CUSTOMER American Warriors WELL Burke 1-4 SWD DATE 10-21-12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT			
		LOC	ACCT	DP			QTY.	U/M	QTY.	U/M	QTY.	U/M		
325						Standard Cement			175	sk	13	50	232	50
284						Culseul	5	%	8	sk	35	00	280	00
283						Sulf	10	%	900	lbs	00	20	180	00
285						CFR-1	1/2	%	100	lbs	4	00	400	00
330						SMD cement			200	sk	16	50	3300	00
276						Floccle	1/4	lbs	100	lbs	2	00	200	00
281						Mud Flush			500	gal	1	25	625	00
221						Liquid KCL			4	gal	25	00	100	00
290						D-Air			4	gal	35	00	140	00
581						SERVICE CHARGE					2	00	750	00
583						MILEAGE CHARGE					1	00	955	05
						TOTAL WEIGHT			38	202				
						LOADED MILES			50					
						CUBIC FEET			375					
						TON MILES			955	05				

CONTINUATION TOTAL 4292.55

JOB LOG

SWIFT Services, Inc.

DATE 10-21-12 PAGE NO. 1

CUSTOMER American Warrior WELL NO. Burke 1-4 SWO LEASE Burke JOB TYPE Cement 5 1/2" Longdry TICKET NO. 23372

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD- 5650 TP- 5190 Set @ - 5190
								D.V. top of 89 1456' shoejt #1 21'
								Centralizer - 1" 2" 3" 4" 5" 6" 7" 8" 9"
								Basket # 2 " 89 5 1/2" 15.5"
								175 stks EA-2 w/ 1/4" Flo 300 stks SMO w/ 1/4" Flo
	1645							on location
	1705							start 5 1/2 15.5" casing in well
	1910							Circulate
	2008				✓		1500	Drop ball set Formation Packer
	2015	6 3/4	12		✓		400	Pump 500 gal mud flush
		6 3/4	20		✓		400	Pump 20 bbl KCL Flush
	2022	6 1/2	42		✓		500	mix 175 stks EA-2 w/ 1/4" Flo @ 15.5 ppg
								wash out Pump + Lines
								Drop Latch down Plug
	2048	5	10				0	Start Displacement
		4	89				600	Disp mud
		4	122.7				900	Lift PSL max
	2115	4	123		✓		2000	Land Latch Down Plug
								Release PSL Hold Drop Bomb
	2135				✓		1100	Open D.V. Tool 1100 psi
			16- 3					Plug RH - TH w/ SMO (20- 3)
	2140	6 3/4	20		✓		200	Pump 20 bbl KCL Flush
	2147	6 1/2	111		✓		200	mix 200 stks SMO w/ 1/4" Flo @ 11.2 ppg
								wash out Pump + Lines
								Drop D.V. Top Plug
	2211	6 3/4	0				0	Start Disp
		6 3/4	23.5		✓		600	Lift PSL max 20 stks cement to surface
	2216	6 3/4	37.6		✓		1500	Land D.V. Top Plug Close D.V. Tool Release Hold
								wash up truck
	2245							Job complete
								Thank you - Dave Blain TJ Flint