



KANSAS CORPORATION COMMISSION 1100308
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Leon Rodak
Phone: (316) 267-3241
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Austin Klaus
Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/18/2012</u>	<u>07/24/2012</u>	<u>08/22/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-147-20686-00-00
Spot Description: _____
NW NE SW NE Sec. 18 Twp. 5 S. R. 20 East West
1465 Feet from North / South Line of Section
1755 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Phillips
Lease Name: Wiltrout 'A' Well #: 6
Field Name: Stony Point

Producing Formation: Arbuckle, Reagan
Elevation: Ground: 2042 Kelly Bushing: 2047
Total Depth: 3755 Plug Back Total Depth: 3742
Amount of Surface Pipe Set and Cemented at: 1766 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 1200 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 11/19/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 11/19/2012



1100308

Operator Name: Murfin Drilling Co., Inc. Lease Name: Wittrout 'A' Well #: 6
 Sec. 18 Twp. 5 S. R. 20 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	None	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Dual Induction
Dual Compensated
Microresistivity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	9.6300	36	1766	SMD	700	
Production	8.7500	7.000	26	3750	EA2	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1766		175	SMD pumped from top down 9 5/8'-7' annulus.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3522 - 3632	Arbuckle		
2	3632 - 3698	Reagan		

TUBING RECORD:	Size: <u>4 1/2</u>	Set At: <u>3513</u>	Packer At: <u>3513</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11/16/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: <u>3522 -3698</u>
<input type="checkbox"/> Other (Specify)		

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 12, 2012

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-147-20686-00-00
Wiltrot 'A' 6
NE/4 Sec.18-05S-20W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Leon Rodak

Liz



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/20/2012	21730

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

**OPERATOR PAY MDC
LEASE:**

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Wiltraut A	Phillips	Company Tools #16	SWD	Development	Deep Surface	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) - 1767 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				7	Gallon(s)	35.00	245.00T
420	9 5/8" Texas Pattern Shoe				1	Each	400.00	400.00T
409-8	8 5/8" Turbolizer				4	Each	100.00	400.00T
403-8	8 5/8" Cement Basket				1	Each	300.00	300.00T
401-8	8 5/8" Insert Float Without Auto Fill				1	Each	250.00	250.00T
410-8	8 5/8" Top Plug				1	Each	100.00	100.00T
330	Swift Multi-Density Standard (MIDCON II)				700	Sacks	16.50	11,550.00T
276	Flocele				175	Lb(s)	2.00	350.00T
581D	Service Charge Cement				700	Sacks	2.00	1,400.00
583D	Drayage				2,395	Ton Miles	1.00	2,395.00
Subtotal								19,735.00
Sales Tax Phillips County							6.80%	970.36
<i>cut surface pipe</i>								
USED FOR <u>IC 103</u>								
APPROVED <u>R. Ashburn</u>								
We Appreciate Your Business!						Total	\$20,705.36	



CHARGE TO: Murfin Drilg Co. Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 21730

PAGE 1 OF 2

SERVICE LOCATIONS:
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO: A# 6
 LEASE: Wilt-out
 COUNTY/PARISH: Phillips
 STATE: Ks
 CITY:
 DATE: 7-20-12
 OWNER: same

TICKET TYPE: SERVICE SALES
 CONTRACTOR: Co Tools # 16
 RIG NAME/NO:
 SHIPPED VIA: ET
 DELIVERED TO: Location
 ORDER NO.:

WELL TYPE: SWD
 WELL CATEGORY: Development
 JOB PURPOSE: Deep Surface
 WELL PERMIT NO.:
 WELL LOCATION:

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M				
575		1			MILEAGE #111	70	mi			6 ⁰⁰	420 ⁰⁰
576D		1			Pump Charge (Deep Surface)	1	ea	1767		1250 ⁰⁰	1250 ⁰⁰
221		1			KCL	2	gal			25 ⁰⁰	50 ⁰⁰
281		1			Mud Flush	500	gal			1 ²⁵	625 ⁰⁰
290		1			D-Air	7	gal			35 ⁰⁰	245 ⁰⁰
420					Texas Pattern Shoe	1	ea	978	"	400 ⁰⁰	400 ⁰⁰
409		1			Turbolizer	4	ea			100 ⁰⁰	400 ⁰⁰
403		1			Basket	1	ea			300 ⁰⁰	300 ⁰⁰
401		1			Insert Float valve w/fill	1	ea			250 ⁰⁰	250 ⁰⁰
410		1			Top Plug	1	ea			100 ⁰⁰	100 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Acy [Signature]
 DATE SIGNED: 7-20-12 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	4040 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	15695 ⁰⁰
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	19,735 ⁰⁰
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Phillips TAX 6.8%	970 ³⁶
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	20,705 ³⁶
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Mark Probst APPROVAL: [Signature]

Thank You!

lie



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/24/2012	22819

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Wiltout	Phillips	Company Rig #16	SWD	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
578D-L	Pump Charge - Long String - 3755 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-8	7" Centralizer				12	Each	100.00	1,200.00T
403-8	7" Cement Basket				2	Each	300.00	600.00T
406-5	7" Latch Down Plug & Baffle				1	Each	350.00	350.00T
407-5	7" Insert Float Shoe With Auto Fill				1	Each	500.00	500.00T
325	Standard Cement				175	Sacks	13.50	2,362.50T
276	Flocele				44	Lb(s)	2.00	88.00T
283	Salt				875	Lb(s)	0.20	175.00T
284	Calseal				9	Sack(s)	35.00	315.00T
285	CFR-1				83	Lb(s)	4.00	332.00T
286	Halad-1 (Halad 9)				83	Lb(s)	7.50	622.50T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				642.53	Ton Miles	1.00	642.53
Subtotal								10,202.53
Sales Tax Phillips County							6.80%	495.72
<p><i>Cont. 7" long string bottom</i></p> <p>USED FOR <u>IC 103</u></p> <p>APPROVED <u>R. Beckman</u></p>								
We Appreciate Your Business!						Total	\$10,698.25	



CHARGE TO:
Mudwin Drilling Co.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 N^o 22819

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, KS</i>	WELL/PROJECT NO. #6	LEASE <i>Wittrout</i>	COUNTY/PARISH <i>Phillips</i>	STATE <i>Ks</i>	CITY	DATE <i>7-24-12</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co R. 9</i>	RIG NAME/NO. #16	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>SW/Logan, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>SWD</i>	WELL CATEGORY <i>in field</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	70		mi		600	42000
578		1			Pump Change - cut longstrings	1		pg	3755	ft.	150000
221		1			Liquid KCL	2		gal		2500	5000
281		1			Mud flush	500		gal		1.35	62500
290		1			D-Air	2		gal		3500	7000
402		1			Centralizers	12	7	ea	in	100 ⁰⁰	120000
403		1			Cement Baskets	2	7	ea	in	300 ⁰⁰	60000
406		1			Latch Down Plug & Baffle	1	7	ea	in	350 ⁰⁰	35000
407		1			Insert Float Shoe w/ fill-up	1	7	ea	in	500 ⁰⁰	50000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *R. J. [Signature]*
 DATE SIGNED *7-24-12* TIME SIGNED *19:30* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	5315.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P. 2	4887.53
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	10,202.53
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Phillips TAX 6.8%	495.72
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	10,698.25
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
[Signature]

APPROVAL
 Thank You!

.0382

JOB LOG

SWIFT Services, Inc.

DATE 7-24-12 PAGE NO.

CUSTOMER *Merrill Dng. Co.* WELL NO. *#16* LEASE *Will trout* JOB TYPE *Cement Longstring* TICKET NO. *22819*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
<i>7/24</i>	<i>1930</i>					<i>26 1/4"</i>	<i>7"</i>	<i>TD - 3756'</i>
	<i>2040</i>							<i>On location w/ Prod Equip. - Rig changing over to Run 7" casing to 3755'</i>
	<i>2300</i>							<i>Start casing - Insert Float Shoe w/ AutoBell</i>
	<i>2100</i>							<i>L.D. Baffle - 55. 42' @ KB-3713 = (141.8')</i>
	<i>2200</i>							<i>Cent - 1-3-5-7-9-11-13-15-17-19-55-75</i>
	<i>2300</i>							<i>Cent Baskets # 5 & #11</i>
	<i>2300</i>							<i>Pipe running over 15-20' up on #13 @ #15 Drop ball & circ down</i>
	<i>2300</i>							<i>Continue run casing - Filling pipe 15-20 JTS</i>
	<i>2300</i>							<i>Pipe not going - very slow - 2 1/2 hrs 30 JTS incl start going better.</i>
	<i>2300</i>							<i>Hook up 30' up - try to circ down</i>
	<i>2300</i>							<i>on bottom - won't go down any</i>
	<i>2300</i>							<i>Welder cut off 7" - Weld collar above KB - Hook up</i>
	<i>2300</i>							<i>Start circ casing</i>
			<i>7</i>					<i>Fin circ</i>
		<i>5</i>						<i>Plug RH - 30 STS EA-2 cont -</i>
		<i>6</i>					<i>300</i>	<i>Pumps 520 gal Mud Flush</i>
							<i>300</i>	<i>Pumps 20 BBI KCL Flush</i>
							<i>300</i>	<i>Start 145 STS EA-2 cont</i>
							<i>145</i>	<i>Fin cont - Wash out pump & Lines</i>
		<i>9</i>					<i>300</i>	<i>Start Disp1</i>
		<i>8</i>					<i>500</i>	<i>Slow rate before cont on bottom</i>
		<i>7</i>	<i>100</i>				<i>500</i>	<i>Slow rate -</i>
		<i>6</i>	<i>180</i>				<i>500</i>	
		<i>5 1/2</i>	<i>180</i>				<i>1100</i>	<i>Plug down - Hold - Release & Hold</i>
	<i>2345</i>						<i>1500</i>	<i>Job Complete</i>
	<i>2400</i>							<i>Wash up & Backup</i>
	<i>2430</i>							

Mark
Mr. Brian & Jeremy



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/30/2012	21919

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Wiltrot A	Phillips		Disposal	Development	Cement Top Out...	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Milcage - 1 Way				70	Miles	6.00	420.00
577D	Pump Charge - Shallow Squeeze (< 1500 Ft.)				1	Job	1,000.00	1,000.00
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	16.50	2,887.50T
276	Flocele				45	Lb(s)	2.00	90.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				609.56	Ton Miles	1.00	609.56
	Subtotal							5,357.06
	Sales Tax Phillips County						6.80%	202.47
<i>Cement 7" i 9 5/8" surface to 1766'</i>								
USED FOR <u>IC 103</u>								
APPROVED <u>R. Hochman</u>								
Thank You For Your Business!							Total	\$5,559.53



CHARGE TO: <i>Martin Delg. Co.</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
Nº 21919

PAGE	OF
1	1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>A#6</i>	LEASE <i>Wilfrad</i>	COUNTY/PARISH <i>Phillips</i>	STATE <i>Ks.</i>	CITY	DATE <i>7-30-12</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>None</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>Disposal</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Com. Top Outside</i>	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>170</i>	<i>mi</i>			<i>6.00</i>	<i>420</i>	<i>.00</i>
<i>577</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>			<i>1,000.00</i>	<i>1,000</i>	<i>.00</i>
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>175</i>	<i>hrs</i>			<i>2.00</i>	<i>350</i>	<i>.00</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>609.56</i>	<i>TON</i>	<i>Miles</i>		<i>1.00</i>	<i>609</i>	<i>.56</i>
<i>320</i>		<i>1</i>			<i>SMD Cement</i>	<i>175</i>	<i>SB</i>			<i>16.50</i>	<i>2,887</i>	<i>.50</i>
<i>276</i>		<i>1</i>			<i>Flocele</i>	<i>45</i>	<i>#</i>			<i>2.00</i>	<i>90</i>	<i>.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *R. Hookman*

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<i>5357</i>	<i>06</i>
Phillips TAX <i>6.8%</i>	<i>202</i>	<i>47</i>
TOTAL	<i>5559</i>	<i>53</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]*

APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-30-12 PAGE NO. 1

CUSTOMER Bluebonnet Oils WELL NO. LEASE W. H. Frost JOB TYPE Calc. Top Outside TICKET NO. 21919

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:30							On loc. set up truck wait on water
	11:35					500		Hook up 7" csg. Pump to 500 psi shut in
	11:40							Hook up to 9 5/8" csg.
		2				600		Start mixing 175 gal SMO 12.5 #/gal Head locked shut down
								Fix head
	12:20	1				600		Pump 1 BPM 600 psi Map 40 ^{SS} cut pumped
								Pass Brake Back to 300 psi
	13:25					300/400		Slowly Increased to 400 psi
						800		Finish mixing 75 gal 200 psi shut in wash up truck
	14:00							Rack up JOS Complete

[Signature]
Rogers Bruce E. Jones

Conservation Division
Finney State Office Building
130 S. Market, Rm. 207B
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 19, 2012

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO-1
API 15-147-20686-00-00
Wilttrout 'A' 6
NE/4 Sec.18-05S-20W
Phillips County, Kansas

Dear Leon Rodak:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/18/2012 and the ACO-1 was received on November 19, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department