



KANSAS CORPORATION COMMISSION 1100781
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Macalskey

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>10/09/2012</u>	<u>10/10/2012</u>	<u>10/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30358-00-00

Spot Description: _____
SE NW NE SW Sec. 14 Twp. 24 S. R. 17 East West
2090 Feet from North / South Line of Section
1740 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen

Lease Name: Startz Well #: 3-12

Field Name: _____

Producing Formation: Mississippi

Elevation: Ground: 1001 Kelly Bushing: 0

Total Depth: 1221 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 21

feet depth to: 0 w/ 12 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 11/14/2012



1100781

Operator Name: Piqua Petro, Inc. Lease Name: Startz Well #: 3-12
 Sec. 14 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	21	Regular	12	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 35554

LOCATION Eureka

FOREMAN Steve Mendel

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-14-12	4950	Stariz # 3-12				Allen
CUSTOMER Piqua Petroleum			TRUCK #		DRIVER	
MAILING ADDRESS 1321 xylan Rd			485		Alan M	
CITY Piqua			611		Joey	
STATE OK			ZIP CODE 66761			

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 2 3/8 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY Meeting! Plug Well As Follow-

10 sks 50' plug AT 1200'
10 sks 50' plug AT 750'
50 sks 200' To Surface + Topwell off.
Total 70 sks 60/40 Por mix Cement 4% Gal

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 IV	1	PUMP CHARGE	1030.00	1030.00
5406	43	MILEAGE	4.00	170.00
1131	70 sks	60/40 Por mix Cement	12.55	878.50
1118B	240*	Gal 4%	.21	50.40
5407	7.01	Tan Mileage Bulk Truck	m/c	350.00
			Sub Total	2488.90
			SALES TAX 2.55%	70.09
			ESTIMATED TOTAL	2559.04

Rev'n 3/07

AUTHORIZATION

TITLE

253705

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Leis Oil Services, LLC

1410 150th Rd
 Yates Center, KS 66783

Invoice

Number: 1001

Date: November 07, 2012

Bill To:

Greg Lair
 Piqua Petro
 1331 Xylan Rd
 Piqua, KS 66761

Ship To:

Greg Lair
 Piqua Petro
 1331 Xylan Rd
 Piqua, KS 66761

PO Number		Terms	Project JJ/Strang/Woods		
Date	Description	Hours	Rate	Amount	
10-08-12	Drill pit	100.00	1.00	100.00	
10-08-12	cement for surface	14.00	12.60	176.40	
10-08-12	Drilling for Startz 2-12	1,248.00	6.25	7,800.00	
10-08-12	Mississippi Rig time	1.00	400.00	400.00	
10-10-12	Drill pit	100.00	1.00	100.00	
10-10-12	cement for surface	12.00	12.60	151.20	
10-10-12	Drilling for Startz 3-12	1,221.00	6.25	7,631.25	
10-10-12	Mississippi Rig time	1.00	400.00	400.00	
10-15-12	Drill pit	100.00	1.00	100.00	
10-15-12	cement for surface	8.00	12.60	100.80	
10-15-12	Drilling for Stranghorner 1-12	1,245.00	6.25	7,781.25	
10-15-12	Mississippi Rig time	1.00	400.00	400.00	
10-31-12	Drill pit	100.00	1.00	100.00	
10-31-12	Drilling for Woods Ellis 15-11	1,270.00	6.25	7,937.50	



0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$41,965.90	\$0.00	\$0.00	\$0.00	\$41,965.90

