



KANSAS CORPORATION COMMISSION 1096088
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 6855 S Havana St, Ste 400
Address 2:
City: CENTENNIAL State: CO Zip: 80112 +
Contact Person: Greg Bratton
Phone: (303) 617-7242
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: Kurt Hodges
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
6/11/2012 6/11/2012 6/12/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23910-00-00
Spot Description:
SW SW NE Sec. 1 Twp. 24 S. R. 23 East West
2310 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Snyder Well #: 7-1C
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 919 Kelly Bushing: 0
Total Depth: 593 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/21/2012



1096088

Operator Name: Running Foxes Petroleum Inc. Lease Name: Snyder Well #: 7-1C

Sec. 1 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Excello	177	742
Bartlesville	454	465
Mississippian	545	374

List All E. Logs Run:

Density Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	36	Class 1	6	
Production	6.75	4.5	10.5	569	Portland Cement	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	

McGown Drilling, Inc.
Mound City, Kansas

Operator:

Running Foxes Petroleum, Inc.
Centennial, CO

Snyder #7-1C

Bourbon Co., KS
1-24-23E
API # 15-011-23910-00-00

Spud Date:	6/11/2012	Surface Bit:	11"
Surface Casing:	8.625"	Drill Bit:	6.75"
Surface Length:	36.90'	Longstring:	569.35'
Surface Cement:	6 sx	Longstring Date:	

Driller's Log

Top	Bottom	Formation	Comments
0	3	Soil	
3	4	Lime	
4	37	Shale	
37	43	Lime	
43	80	Shale	
80	84	Blk. Shale	
84	104	Lime	
104	106	Shale	
106	110	Lime	
110	130	Shale	
130	136	Lime	
136	154	Shale	
154	168	Lime	
168	174	Shale	
174	180	Lime	
180	220	Shale	
220	240	Sand	Light Oil Show
240	247	Shale	
247	278	Sand	Oil Show
278	364	Shale	
364	380	Sandy shale	
380	464	Shale	
464	481	Sand	Oil Show
481	539	Shale	
539	540	Coal	
540	546	Shale	

Snyder 7-1C
Bourbon Co, KS

546
593

593
TD

Miss. Lime