



KANSAS CORPORATION COMMISSION 1101675
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
10/12/2012 10/15/2012 10/15/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25579-00-00
Spot Description:
SW NE SE NE Sec. 15 Twp. 21 S. R. 20 East West
3513 Feet from North / South Line of Section
657 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: WARE Well #: 36-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1173 Kelly Bushing: 1173
Total Depth: 852 Plug Back Total Depth: 846
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 846
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansor Date: 11/21/2012



1101675

Operator Name: Kent, Roger dba R J Enterprises

Lease Name: WARE

Well #: 36-A

Sec. 15 Twp. 21 S. R. 20 East West

County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL Drillers Log

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|----------|-----|-------|
| oil sand | 816 | |
| dk sand | 819 | |
| shale | 852 | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| surface | 9.875 | 7 | 15 | 20 | portland | 84 | |
| production | 5.625 | 2.875 | 15 | 846 | | 84 | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|--------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 20 | 783.0 - 793.0 | | |
| 20 | 794.0 - 804.0 | | |
| 20 | 805.0 - 815.0 | | |

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify)

PRODUCTION INTERVAL:

R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Ware 36-A

Start 10-12-2012

Finish 10-15-2012

| | | | |
|-----|-------------|-----|----------------------------|
| 2 | soil | 2 | |
| 2 | clay/rock | 4 | |
| 31 | lime | 35 | |
| 157 | shale | 192 | |
| 31 | lime | 223 | |
| 29 | shale | 252 | |
| 2 | lime | 254 | |
| 42 | shale | 296 | set 20' 7" |
| 109 | lime | 405 | ran 846.1' 2 7/8 |
| 171 | shale | 576 | cemented to surface 84 sxs |
| 15 | lime | 591 | |
| 60 | shale | 651 | |
| 29 | lime | 680 | |
| 24 | shale | 704 | |
| 14 | lime | 718 | |
| 16 | shale | 734 | |
| 4 | lime | 738 | |
| 9 | shale | 747 | |
| 7 | lime | 754 | |
| 12 | shale | 766 | |
| 9 | sandy shale | 775 | odor |
| 26 | Bkn sand | 801 | good show |
| 15 | oil sand | 816 | good show |
| 3 | Dk sand | 819 | show |
| 33 | shale | 852 | T.D. |

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

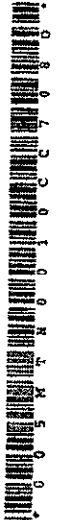
Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 THE MERCHANT AT ALL TIMES

Page: 1
 Order No: 0000357
 Order Qty: 1
 Invoice: 10189939
 Order Date: 09/08/12
 Invoice Date: 09/08/12
 Due Date: 10/08/12
 Ship To: ROGER KENT
 2802 NE HEDBRO RD
 GARNETT, KS 66032
 (785) 448-8998
 (785) 448-8998
 Customer PO: 0000357
 Order Qty: 1
 Invoice: 10189939
 Order Date: 09/08/12
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 Ship To: ROGER KENT
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 GARNETT, KS 66032
 (785) 448-8998
 (785) 448-8998
 Customer PO: 0000357

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | UNIT PRICE | EXTENSION |
|--------|--------|---|-----|-------|--|------------|-----------|
| 4.00 | 4.00 | P | PL | CPMP | MONARCH PALLET | 15.0000 PL | 60.00 |
| 840.00 | 840.00 | P | BAG | CPPC | Charged from Invoice 10189960 PORTLAND CEMENT-94# | 8.9900 bag | 4084.90 |

FILED BY: CHECKED BY: DATE SHIPPED: DRIVER:
 SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION
 Taxable: 4794.80
 Non-taxable: 0.00
 Sales tax: 373.98
TOTAL: \$5168.78

1 - Merchant Copy



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 (785) 448-7108 FAX (785) 448-7135

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Page: 1
 Order No: 0000357
 Order Qty: 1
 Invoice: 10190091
 Order Date: 09/10/12
 Invoice Date: 09/10/12
 Due Date: 10/08/12
 Ship To: ROGER KENT
 2802 NE HEDBRO RD
 GARNETT, KS 66032
 (785) 448-8998
 (785) 448-8998
 Customer PO: 0000357
 Order Qty: 1
 Invoice: 10190091
 Order Date: 09/10/12
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 Ship To: ROGER KENT
 2802 NE HEDBRO RD
 GARNETT, KS 66032
 (785) 448-8998
 (785) 448-8998
 Customer PO: 0000357

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | UNIT PRICE | EXTENSION |
|--------|--------|---|-----|-------|----------------------------|------------|-----------|
| 480.00 | 480.00 | P | BAG | CPFA | FLY ASH MIX 60 LBS PER BAG | 8.2800 | 3978.20 |
| 12.00 | 12.00 | P | PL | CPMP | MONARCH PALLET | 15.0000 PL | 180.00 |

FILED BY: CHECKED BY: DATE SHIPPED: DRIVER:
 SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION
 Taxable: 3108.20
 Non-taxable: 0.00
 Sales tax: 240.54
TOTAL: \$3448.74

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