



KANSAS CORPORATION COMMISSION 1101845
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Cora, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
10/08/2012 10/09/2012 10/09/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25570-00-00
Spot Description:
SE NW NE SW Sec. 15 Twp. 21 S. R. 20 East West
2126 Feet from North / South Line of Section
3594 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: HERMAN Well #: 16-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1176 Kelly Bushing: 1176
Total Depth: 869 Plug Back Total Depth: 863
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 863
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/21/2012



1101845

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HERMAN Well #: 16-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	bkn sand	826	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	dk sand	830	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	869	

List All E. Logs Run:
 Gamma Ray/Neutron/CCL
 Drillers Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	863		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	Footage	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	782.0 - 792.0		
20	794.0 - 804.0		
20	806.0 - 816.0		
20	817.0 - 827.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL:
--	--	-----------------------------

R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Herman 16-A

Start 10-8-2012

Finish 10-9-2012

3	soil	3	
6	sand/rock	9	
35	lime	44	
156	shale	200	
32	lime	232	
35	shale	267	
3	lime	270	
33	shale	303	set 20' 7"
110	lime	413	ran 863.3' 2 7/8
163	shale	576	cemented to surface 84 sxs
30	lime	606	
50	shale	656	
29	lime	685	
24	shale	709	
15	lime	724	
12	shale	736	
6	lime	742	
9	shale	751	
8	lime	759	
10	shale	769	
4	sandy shale	773	show
53	Bkn sand	826	good show
4	Dk sand	830	show
39	shale	869	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1
 Order #: 0000357
 Invoice #: 10189939
 Order By: _____
 Ship To: ROGER KENT
 23002 NE NEOSHO RD
 GARNETT, KS 66032
 (785) 448-6926
 (785) 448-6926
 Not for house use
 Ship To: ROGER KENT
 23002 NE NEOSHO RD
 GARNETT, KS 66032
 (785) 448-6926
 (785) 448-6926
 Not for house use
 Date: 09/08/12
 Invoice Date: 09/08/12
 Due Date: 10/08/12
 Order #: 10190091
 Date: 12-01-28
 Ship Date: 09/10/12
 Invoice Date: 09/10/12
 Due Date: 10/09/12

ORDER	SHIP	ITEM	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION	MTN
-4.00	4.00 P. PL	CPMP	MONARCH PALLET	15.0000 P.	15.0000	-40.00	
548.00	548.00 P. BAG	CPFC	Credited from Invoiced 10189060 PORTLAND CEMENT-94#	8.9900 Pkg	8.9900	4854.80	
ORDER TOTAL: 484.80 SALES TAX: 0.00 TOTAL: 484.80							

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1
 Order #: 0000357
 Invoice #: 10190091
 Order By: _____
 Ship To: ROGER KENT
 23002 NE NEOSHO RD
 GARNETT, KS 66032
 (785) 448-6926
 (785) 448-6926
 Not for house use
 Ship To: ROGER KENT
 23002 NE NEOSHO RD
 GARNETT, KS 66032
 (785) 448-6926
 (785) 448-6926
 Not for house use
 Date: 09/10/12
 Invoice Date: 09/10/12
 Due Date: 10/09/12
 Order #: 10190091
 Date: 12-01-28
 Ship Date: 09/10/12
 Invoice Date: 09/10/12
 Due Date: 10/09/12

ORDER	SHIP	ITEM	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION	MTN
-400.00	400.00 P. BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.9900 Pkg	8.9900	3618.20	
12.00	12.00 P. PL	CPMP	MONARCH PALLET	15.0000 P.	15.0000	160.00	
ORDER TOTAL: 3634.20 SALES TAX: 0.00 TOTAL: 3634.20							

1 - Merchant Copy

