



KANSAS CORPORATION COMMISSION 1101893
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
10/26/2012 10/29/2012 10/29/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25645-00-00
Spot Description:
NW NW NE SW Sec. 15 Twp. 21 S. R. 20 East West
2475 Feet from North / South Line of Section
3919 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: HERMAN Well #: 21A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1182 Kelly Bushing: 1182
Total Depth: 867 Plug Back Total Depth: 861
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 861
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamsor Date: 11/21/2012



1101893

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HERMAN Well #: 21A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No bkn sand 835
 Electric Log Run Yes No dk sand 839
 Electric Log Submitted Electronically Yes No shale 867
(If no, Submit Copy)

List All E. Logs Run:
 Gamma Ray/Neutron/CCL
 Drillers Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	861		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD	-			
Plug Off Zone	-			

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	803.0 - 807.0		
20	817.0 - 835.0		

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled *(Submit ACO-5)* *(Submit ACO-4)*
 Other (Specify)

PRODUCTION INTERVAL:

R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Herman 21-A

Start 10-26-2012

Finish 10-29-2012

3	soil	3	
4	sand/stone	7	
48	lime	55	
156	shale	211	
32	lime	243	
33	shale	276	
2	lime	278	
37	shale	315	set 20' 7"
110	lime	425	ran 860.8' 2 7/8
170	shale	595	cemented to surface 84 sxs
16	lime	611	
60	shale	671	
28	lime	699	
23	shale	722	
10	lime	732	
18	shale	750	
6	lime	756	
9	shale	765	
7	lime	772	
13	shale	785	
8	sandy shale	793	odor
7	sandy shale	800	show
4	bkn sand	804	good show
12	sandy shale	816	good show
8	bkn sand	824	good show
5	oil sand	829	good show
6	bkn sand	835	good show
4	dk sand	839	show
28	shale	867	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Invoice: 10191163

Trans: 12:56:35
Ship Date: 10/09/12
Invoice Date: 10/09/12
Due Date: 11/08/12

Act rep cod:

Ship To: ROGER KENT
(785) 448-8865 NOT FOR HOUSE USE

Sold To: ROGER KENT
22082 NE NIOSHO RD
GARNETT, KS 66032

Customer #: 0000357

Customer PO:

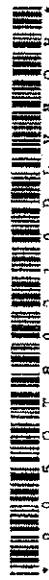
Order By:

1 to 1 to

ORDER	SHIP	LI	UM	ITEM#	DESCRIPTION	All Price/Um	PRICE	EXTENSION
80.00	80.00	PI	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900	6.2900	503.20
2.00	2.00	PI	PL	CPMP	MONARCH PALLET	15.0000	15.0000	30.00

PAID BY	CHECKED BY	DATE SHIPPED	DRIVER
SHIP VIA	ANDERSON COUNTY		
RECEIVED COMPLETE AND IN GOOD CONDITION			
Taxable	533.20		
Non-taxable	0.00		
Tax #			
Sales tax		41.58	
Sales total		\$533.20	
TOTAL		\$574.79	

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Invoice: 10191695

Trans: 10:01:58
Ship Date: 10/23/12
Invoice Date: 10/23/12
Due Date: 11/09/12

Act rep cod:

Ship To: ROGER KENT
(785) 448-8865 NOT FOR HOUSE USE

Sold To: ROGER KENT
22082 NE NIOSHO RD
GARNETT, KS 66032

Customer #: 0000357

Customer PO:

Order By:

1 to 1 to

ORDER	SHIP	LI	UM	ITEM#	DESCRIPTION	All Price/Um	PRICE	EXTENSION
560.00	560.00	PI	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900	6.2900	3522.40
540.00	540.00	PI	BAG	CPPC	PORTLAND CEMENT-94#	8.9900	8.9900	4854.80

PAID BY	CHECKED BY	DATE SHIPPED	DRIVER
SHIP VIA	ANDERSON COUNTY		
RECEIVED COMPLETE AND IN GOOD CONDITION			
Taxable	6577.00		
Non-taxable	0.00		
Tax #			
Sales tax		653.41	
Sales total		\$6937.00	
TOTAL		\$8030.41	

1 - Merchant Copy

