



KANSAS CORPORATION COMMISSION 1101905
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/23/2012 10/24/2012 10/24/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25647-00-00
Spot Description: _____
NW SW NE SW Sec. 15 Twp. 21 S. R. 20 East West
1806 Feet from North / South Line of Section
3925 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: HERMAN Well #: 23-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1172 Kelly Bushing: 1172
Total Depth: 845 Plug Back Total Depth: 840
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 840
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter Sec. Twp. S. R. East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/21/2012



1101905

Operator Name: Kent, Roger dba R J Enterprises
Sec. 15 Twp. 21 S. R. 20 East West

Lease Name: HERMAN Well #: 23-A
County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No bkn sand 812
 Electric Log Run Yes No dk sand 820
 Electric Log Submitted Electronically Yes No shale 845
(If no, Submit Copy)

List All E. Logs Run:
Gamma Ray/Neutron/CCL
Drillers Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	840		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	Footage	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	782.0 - 792.0		
7	793.0 - 796.0		
7	800.0 - 803.0		
20	804.0 - 814.0		

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other (Specify)

PRODUCTION INTERVAL:

R.J. Enterprise
 22082 NE Neosho RD
 Garnett, KS 66032

Herman 23-A

Start 10-23-2012

Finish 10-24-2012

2	soil	2	
4	clay/rock	6	
46	lime	52	
156	shale	208	
30	lime	238	
26	shale	264	
2	lime	266	
42	shale	308	set 20' 7"
110	lime	418	ran 839.9' 2 7/8
171	shale	589	cemented to surface 84 sxs
14	lime	603	
58	shale	661	
29	lime	690	
23	shale	713	
14	lime	727	
14	shale	741	
7	lime	748	
7	shale	755	
6	lime	761	
7	shale	768	
11	sandy shale	779	odor
16	Bkn sand	795	good show
4	sandy shale	799	good show
13	bkn sand	812	good show
8	Dk sand	820	good show
25	shale	845	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy

INVOICE

PLEASE PRINT INVOICE NUMBER
ON ALL CORRESPONDENCE

Invoice: 10191163

Special :
Instructions :
Sales rep. : JWM
Time : 12:56:36
Ship Date: 10/09/12
Invoice Date: 10/09/12
Due Date: 11/08/12
Acct. rep. code:

Sold To: ROGER KENT
22082 NE NEOSHO RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-8985 NOT FOR HOUSE USE
(785) 448-8985

Customer #: 0000357 Order By:

11/12

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	AN Price/Com	PRICE	EXTENSION
80.00	80.00	PI	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	6.2900	6.2900	503.20
2.00	2.00	PI	PL	CPMP	MORMARCH PALLET	15.0000	15.0000	30.00

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	AN Price/Com	PRICE	EXTENSION
580.00	580.00	PI	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	6.2900	6.2900	3622.40
540.00	540.00	PI	BAG	CPPC	PORTLAND CEMENT-94#	8.9900	8.9900	4854.90

SALES TOTAL	533.20	SALES TAX	41.59	TOTAL	\$574.79
SHIPPED VIA	ANDERSON COUNTY	NON-TAXABLE	0.00	TOTAL	\$574.79
RECEIVED COMPLETE AND IN GOOD CONDITION					

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

INVOICE

THIS COPY MUST REMAIN AT
RECEIVING OFFICE

Invoice: 10191695

Special :
Instructions :
Sales rep. : MIKE
Time : 16:01:58
Ship Date: 10/23/12
Invoice Date: 10/23/12
Due Date: 11/08/12
Acct. rep. code:

Sold To: ROGER KENT
22082 NE NEOSHO RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-8985 NOT FOR HOUSE USE
(785) 448-8985

Customer #: 0000357 Order By:

11/12

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	AN Price/Com	PRICE	EXTENSION
580.00	580.00	PI	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	6.2900	6.2900	3622.40
540.00	540.00	PI	BAG	CPPC	PORTLAND CEMENT-94#	8.9900	8.9900	4854.90

SALES TOTAL	8377.00	SALES TAX	653.41	TOTAL	\$9030.41
SHIPPED VIA	ANDERSON COUNTY	NON-TAXABLE	0.00	TOTAL	\$9030.41
RECEIVED COMPLETE AND IN GOOD CONDITION					

1 - Merchant Copy

