



KANSAS CORPORATION COMMISSION 1101662  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2:  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
10/11/2012 10/12/2012 10/12/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25578-00-00  
Spot Description:  
NE SW SE NE Sec. 15 Twp. 21 S. R. 20  East  West  
2984 Feet from  North /  South Line of Section  
665 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: WARE Well #: 35-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1188 Kelly Bushing: 1188  
Total Depth: 854 Plug Back Total Depth: 848  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 848  
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/>	Letter of Confidentiality Received
Date: _____	
<input type="checkbox"/>	Confidential Release Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: Deanna Garrison Date: 11/21/2012



1101662

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WARE Well #: 35-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Name	Top	Datum
bkn sand	824	
dk sand	828	
shale	854	

Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:  
 Gamma Ray/Neutron/CCL  
 Drillers Log

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	848		84	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
 Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
 (Amount and Kind of Material Used)

Shots Per Foot	Footage	Acid, Fracture, Shot, Cement Squeeze Record	Depth
20	798.0 - 808.0		
20	809.0 - 819.0		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

**DISPOSITION OF GAS:**

Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

**METHOD OF COMPLETION:**

Open Hole  Perf.  Dually Comp.  Commingled  
 (Submit ACO-5) (Submit ACO-4)  
 Other (Specify) \_\_\_\_\_

**PRODUCTION INTERVAL:**

R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Ware 35-A

Start 10-11-2012

Finish 10-12-2012

2	soil	2	
3	clay/rock	5	
43	lime	48	
160	shale	208	
30	lime	238	
30	shale	268	
3	lime	271	
42	shale	313	set 20' 7"
109	lime	422	ran 848' 2 7/8
168	shale	590	cemented to surface 84 sxs
17	lime	607	
55	shale	662	
29	lime	691	
25	shale	716	
15	lime	731	
16	shale	747	
3	lime	750	
10	shale	760	
9	lime	769	
10	shale	779	
5	sandy shale	784	odor
14	Bkn sand	798	good show
6	Bkn sand	804	good show
4	oil sand	808	good show
16	Bkn sand	824	good show
4	Dk sand	828	show
26	shale	854	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (786) 448-7108 FAX (786) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1  
 Invoice: 10189339  
 Ship Date: 09/08/12  
 Invoice Date: 09/08/12  
 Order Date: 10/08/12  
 Order No: MIKE  
 Order No: MIKE  
 Ship To: ROGER KENT  
 2342 NE NEOSHO RD  
 GARNETT, MO 66032  
 Order By: 0107357  
 Customer PO: (786) 448-6995  
 Order No: (786) 448-6995  
 Order No: (786) 448-6995

ORDER	SHIP	U	QTY	ITEM	DESCRIPTION	UNIT PRICE	EXTENSION	ATN
-4.00	4.00	P	PL	CPMP	MONARCH PALLET	16.0000	-64.00	
840.00	840.00	P	BAG	CPPC	Portland Cement-94#	8.9800	4864.00	
					Credited from Invoice 10180080			

PAID BY: CREDITED BY: DRIVER  
 SHIP VIA: ANDERSON COUNTY  
 RECEIVED COMPLETE AND IN GOOD CONDITION  
 Taxable: 4754.50  
 Non-taxable: 0.00  
 Sales tax: 373.98  
**TOTAL: \$5188.48**

1 - Merchant Copy



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Page: 1  
 Invoice: 10190091  
 Ship Date: 09/10/12  
 Invoice Date: 09/10/12  
 Order Date: 10/08/12  
 Order No: MIKE  
 Order No: MIKE  
 Ship To: ROGER KENT  
 2342 NE NEOSHO RD  
 GARNETT, MO 66032  
 Order By: 0000357  
 Customer PO: (786) 448-6995  
 Order No: (786) 448-6995

ORDER	SHIP	U	QTY	ITEM	DESCRIPTION	UNIT PRICE	EXTENSION	ATN
400.00	400.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	8.2400	3316.20	
12.00	12.00	P	PL	CPMP	MONARCH PALLET	15.0000	180.00	

PAID BY: CREDITED BY: DRIVER  
 SHIP VIA: ANDERSON COUNTY  
 RECEIVED COMPLETE AND IN GOOD CONDITION  
 Taxable: 3186.20  
 Non-taxable: 0.00  
 Sales tax: 240.04  
**TOTAL: \$3426.24**

1 - Merchant Copy

